

Regenerative Happiness ส่มต่อ...ความสุขไม่สิ้นสุด

Bangchak Corporation Plc

Analyst Meeting Q4/2023 & FY2023







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Agenda







ESG International Rating

Top 2 Oil & Gas Refinery and

Marketing Industry

S&P Global



For 5 Consecutive Years



- Sustainability Awards of Honor (4th consecutive year)
- Best Sustainability Awards (7th consecutive year)

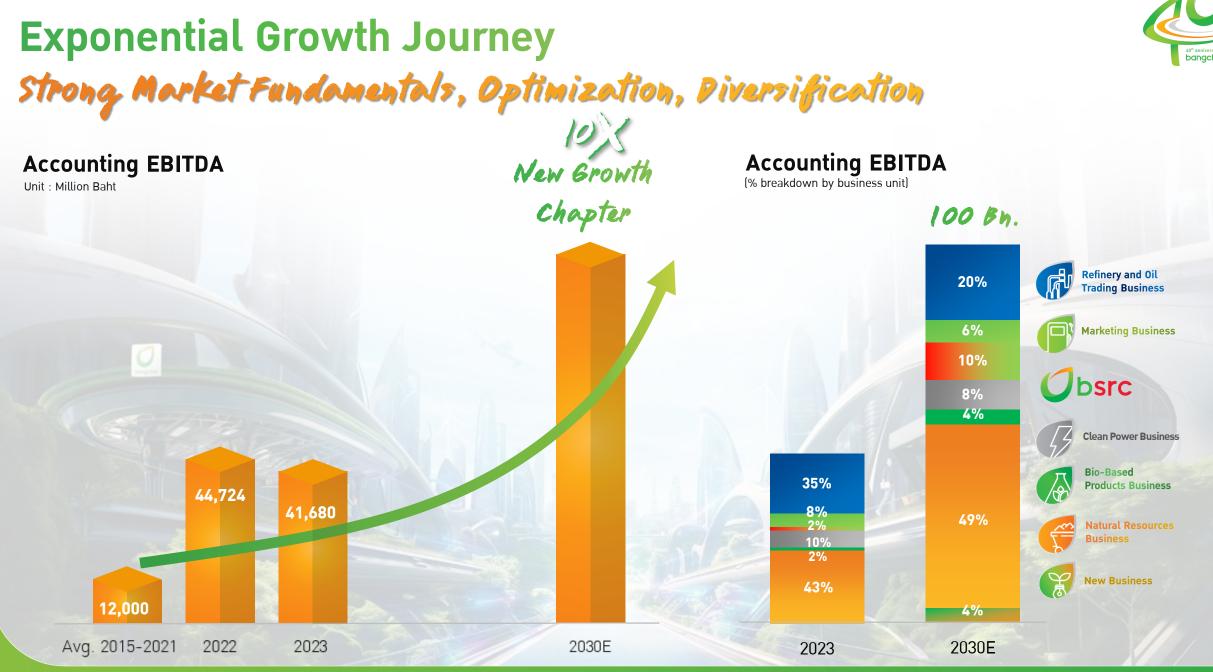
Award Internationally & Domestically

- Her Royal Highness Princess Maha Chakri Sirindhorn's Corporate Improvement Excellence
- TQA and TQC

Bangchak as the only Recipient for the Refinery and Oil Trading and the Marketing Business Group

Asia's Best CEO & Best Investor Relations Company







Bangchak Business Portfolio



Register Capital and Paid – up Capital 1,376,923,157 Baht



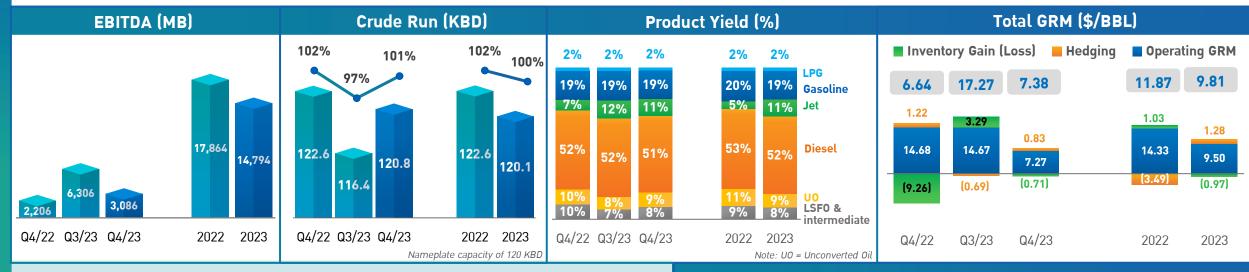
Agenda









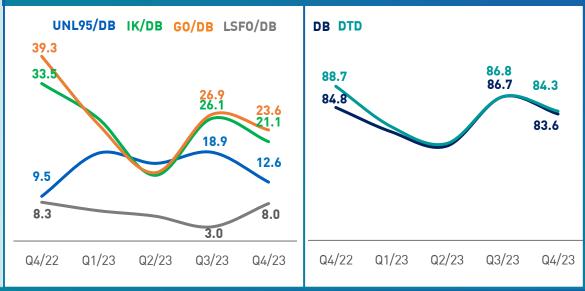


2022 Vs. 2023 Performance

- **Reported declining operating GRM**, pressured by diminished crack spreads observed across all product. This decline is in harmony with the global downturn in oil demand, influenced by both economic deceleration and sustained high levels of inflation.
- **Inventory loss (Net NRV) of US\$ 0.97/BBL, (1,480) MB**, reflecting the impact of declining crude oil prices amidst a global market characterized by a relaxation of oil supply constraints.

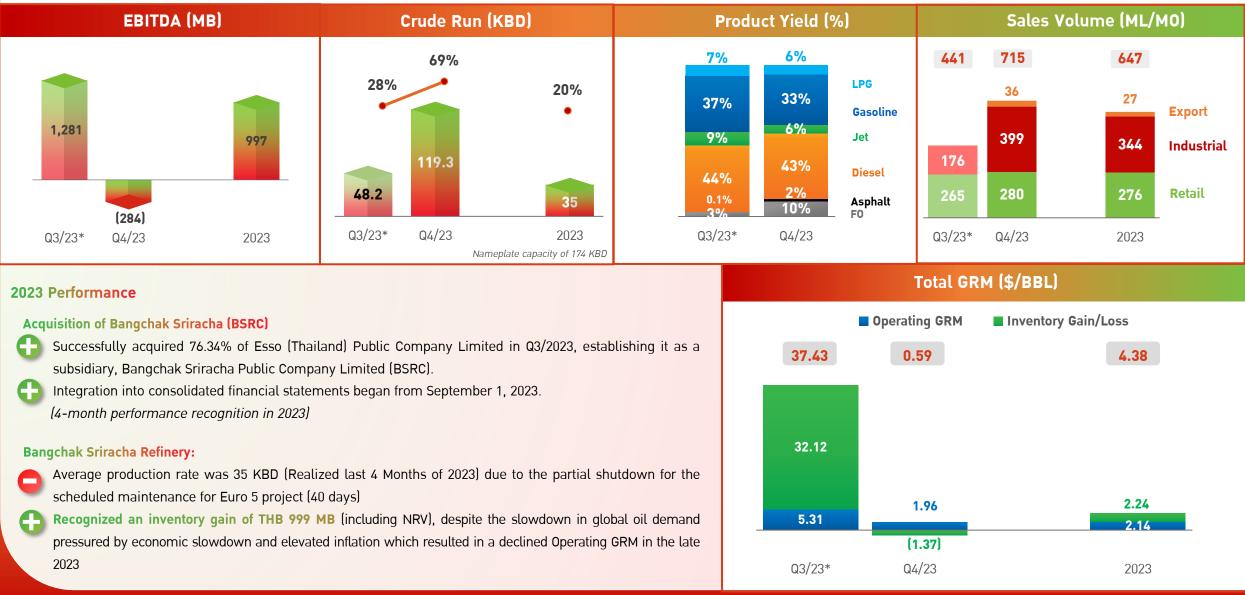
Recorded Gain from fair value of oil hedging of US\$ 1.28/BBL, 1,956 MB due to the downward trend in the crack spreads, effectively offsetting the negative impact stemming from the inventory loss.

Avg. Crack Spread & Oil Price (\$/BBL)



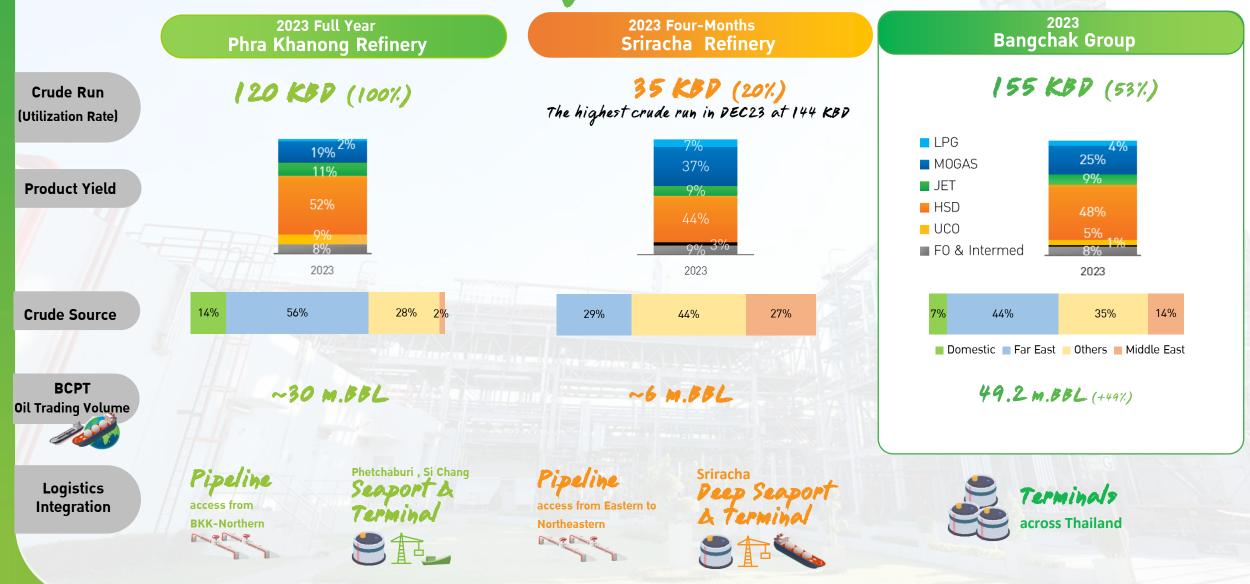
Obsrc Business (Acquisition of Bangchak Sriracha (BSRC) since September 2023)





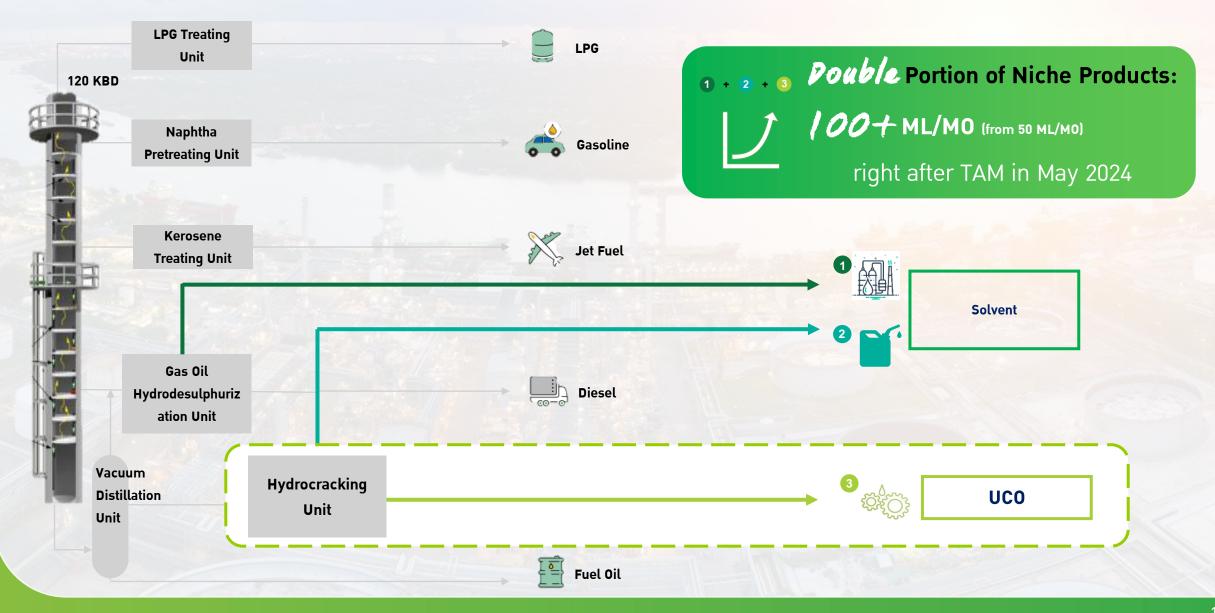
Complementary Refining Portfolio





Niche Product Upside in 2024





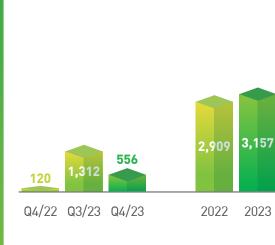
1st & Only in Sustainable Aviation Fuel (SAF) Producer in Thailand



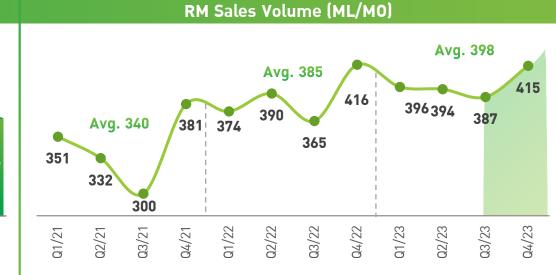








EBITDA (MB)



2022 Vs. 2023 Performance

- **Total sales volume rose to the record high of 6,490 million liter (+9% YoY)**, attributed to the resurgence in the aviation fuel market as global tourism regained momentum. Additionally, the upturn in oil demand, fueled by the resumption of domestic economic activities, contributed to this positive trajectory.
- Recognized an Inventory Gain, backed by a significantly higher oil price in Q3/2023, whereas the oil price exhibited a downward trend in 2H/2022.
 - The marketing margin remained largely stable compared to 2022



Strengthening Marketing Portfolio





Marketing Business: Project Highlights





Driving Sales Volume Growth: Continuing Marketing Campaigns

Source: DOEB & BCP

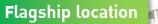
The Chlorophyll Projects - The Flagship Service Station in Hua-Hin

Retail + Green

Inthanin



The Convergence of Green Living and Retail Innovation







Strategic Retail Space

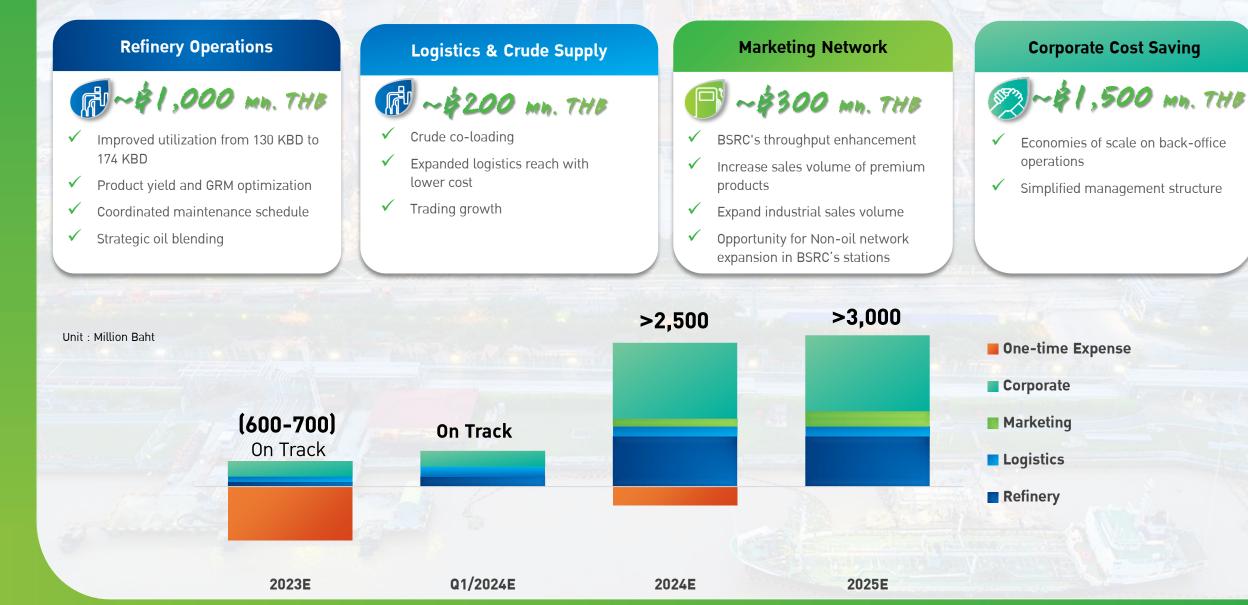


New Lifestyle mall

The Great EV Pavilion

Keep realizing EBITDA Synergies >3,000 mn. THB/Year

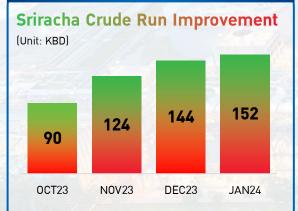








Refinery Operations



Single Linear Programing (LP)

for Bangchak Group's production optimization (Design crude source & GRM optimization) starting in APR24 onwards

Logistics & Crude Supply

Crude Co-Loading: Received the Suezmax vessel in Dec23 (~ 950,000 barrels), procured by BCPT for Collaborative Cost Reduction



Logistics Rezoning & Oil Pipeline Usage



Marketing Network

Increase **"Hi-premium product"** sales by offering in **620 SS** (out of 830 SS under BSRC) at ended 2023



Offer **"FURiO"** sales in **540 SS** (out of 830 SS under BSRC) at ended 2023



Corporate Cost Saving



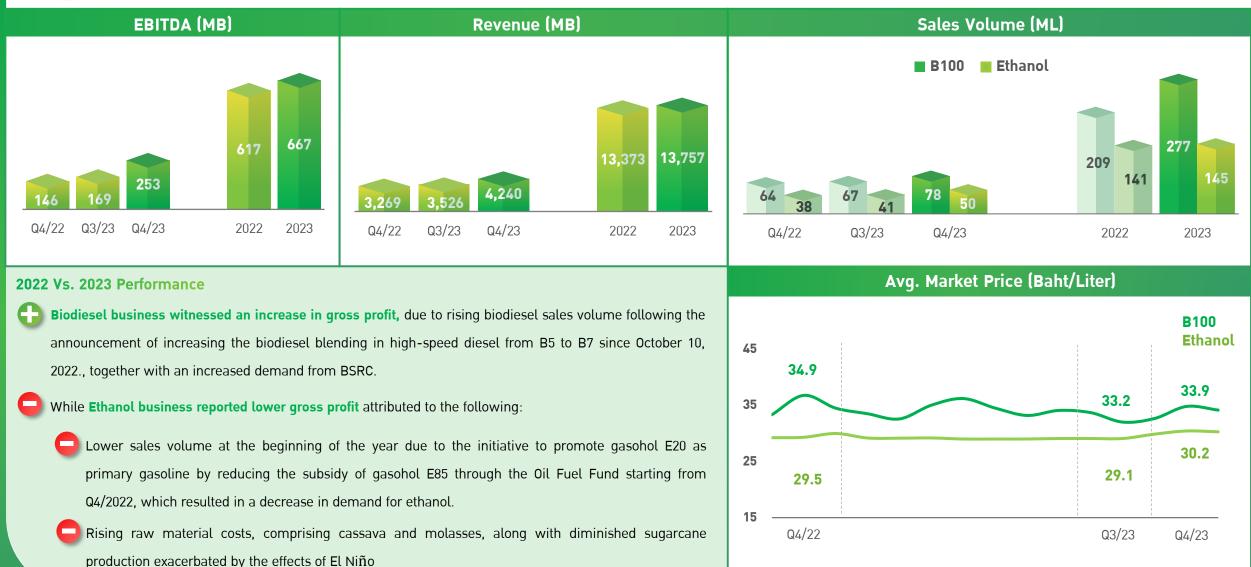
Start providing shared services i.e. Accounting, IT, HR systems with comprehensive support

Establish Shared Services Center Design Project to standardize processes, making service delivery more efficient

Economies of Scales from Pool Bidding Strategies in procurement, Pool External Audit Fee, etc







Source: EPPO

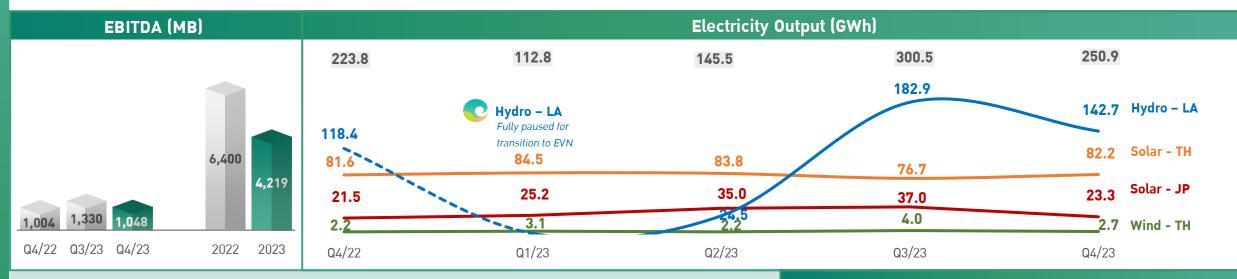
ASEAN 1st CDM0 Producer











2022 Vs. 2023 Performance



EBITDA dropped -35% QoQ, mainly from

Laos hydropower plant experienced a substantial reduction in electricity sales volume due to the temporary halt to facilitate the preparation and transmission to Vietnam Electricity (EVN) since December 2022

Adder Scheme Expiring of Solar power plant projects in Thailand

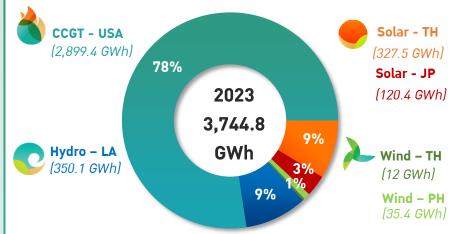
Strategic Investment in CCGT and Tank Terminal resulted in a notable enhancement of profitability, effectively

addressing and alleviating aforementioned impacts

Succeeded in investments of CCGT power plants in the USA, with a total capacity of 857 MW

Recognition of revenue from oil terminal and seaport project in Thailand

Sellable Output Breakdown by Power Types



DQ Business footprints in 7 countries globally

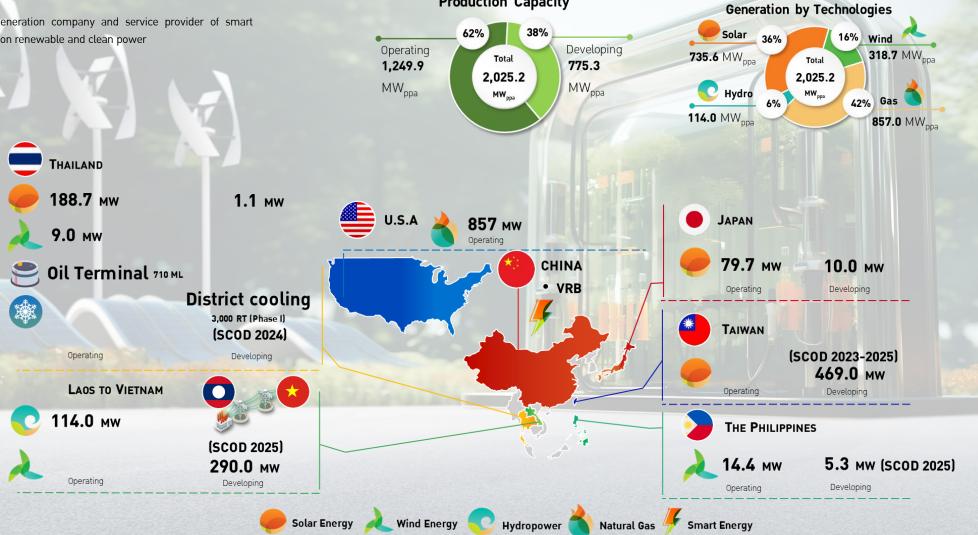
Production Capacity



Listed in SET since September 2016

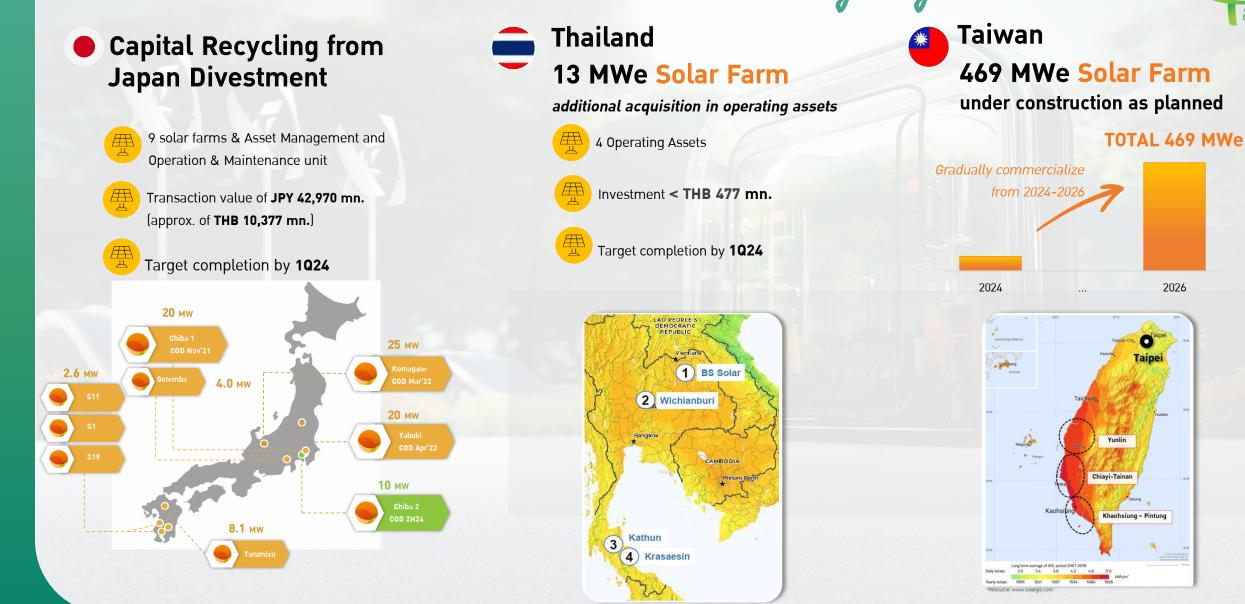
BCP holds 57.81%

An integrated power generation company and service provider of smart energy system focusing on renewable and clean power



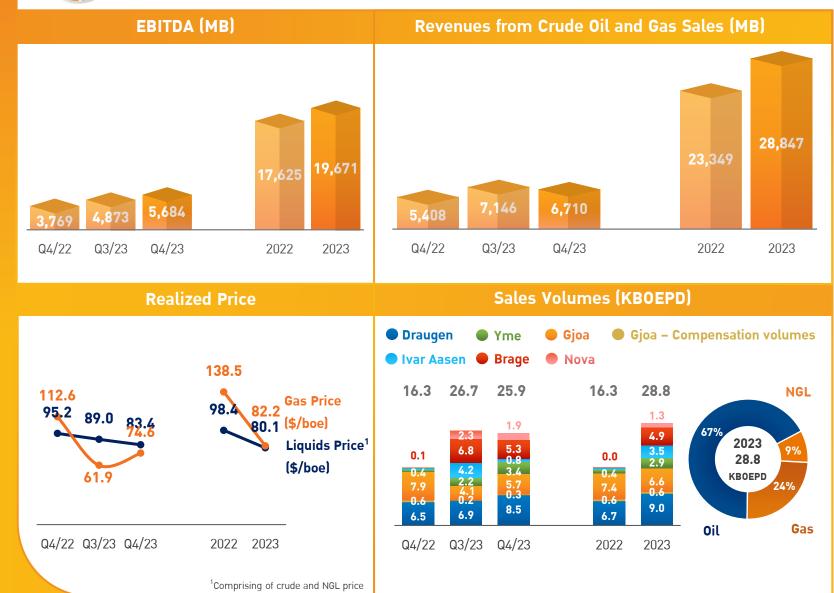
Clean Power Business: 2024 Project Highlights











2022 Vs. 2023 Performance

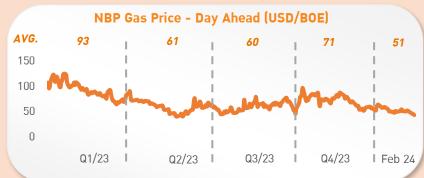
OKEA Sustains Ongoing Expansion in Operating Income and EBITDA, supported by

- Sales volume of OKEA saw a remarkable increase by 74% YoY, mainly driven by higher sales volume from the Brage and Nova fields, the new petroleum field acquired from Wintershall Dea in Q4/2022.
- Despite plummeted average selling price of both liquids and natural gas price as the global economy has yet to regain full momentum, whereas the oil supply became less constrained than in 2022 when the Russian-Ukraine war broke out.

The company faces pressure from some impairments:

YME: Reduced reserve, coupled with diminished expectations in realized oil prices

Statfjord: Significant production volume reduction, triggers goodwill impairment recognition



Strong Foothold in E&P Business

With investment in upstream petroleum exploration and production (E&P) business through OKEA ASA in Norway since 2018, Bangchak Group has plans to extend our presence in E&P to other regions in the world.

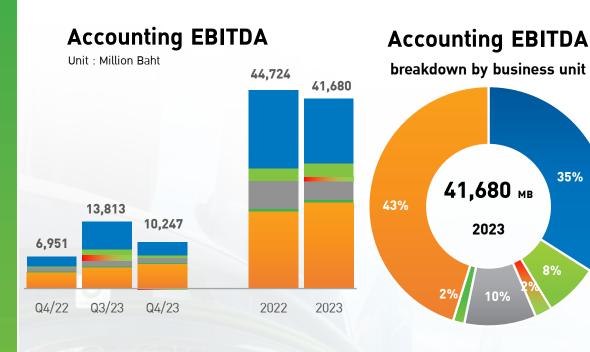
OKEA ASA Holds 45.44%



40th anniversary

39 Years Highest-Record Net Profit





Refinery and Oil SI Trading Business di

-17% YoY, Operating GRM dropped to US\$9.50/BBL, pressured by diminished crack spreads observed across all product. This decline is in harmony with the global downturn in oil demand, influenced by both economic deceleration and sustained high levels of inflation.



 $\overline{\mathbb{A}}$

Bio-Based

Business

Products Business

Natural Resources

+9% YoY, total sales volume achieved a record high at 6,490 million liter, attributed to the resurgence in the aviation fuel market as global tourism regained momentum coupled with heightened oil demand, driven by the resumption of domestic economic activities

DSTC Integration into consolidated financial statements began from September 1, 2023. (4-month performance recognition in 2023)

-34% YoY, challenges arose from a 5-month hiatus in the operation of the Laos hydropower plant, initiated for the transmission to EVN. Additionally, the expiration of the Adder Scheme impacted solar power plant projects in Thailand.

+8% YoY, Bio-based Business witnessed an increase in gross profit, due to rising biodiesel sales volume following the biodiesel blending in high-speed diesel from B5 to B7 since October 10, 2022., together with an increased demand from BSRC.

+12% YoY, powered by heightened sales volume from OKEA's Brage and Nova fields, the new petroleum field acquired from Wintershall Dea in Q4/2022. Despite this positive performance, the company encountered challenges due to impairments in the YME and Statfjord fields at THB 2,496 million net after tax.







Investment Plan CAPEX 2024-2030

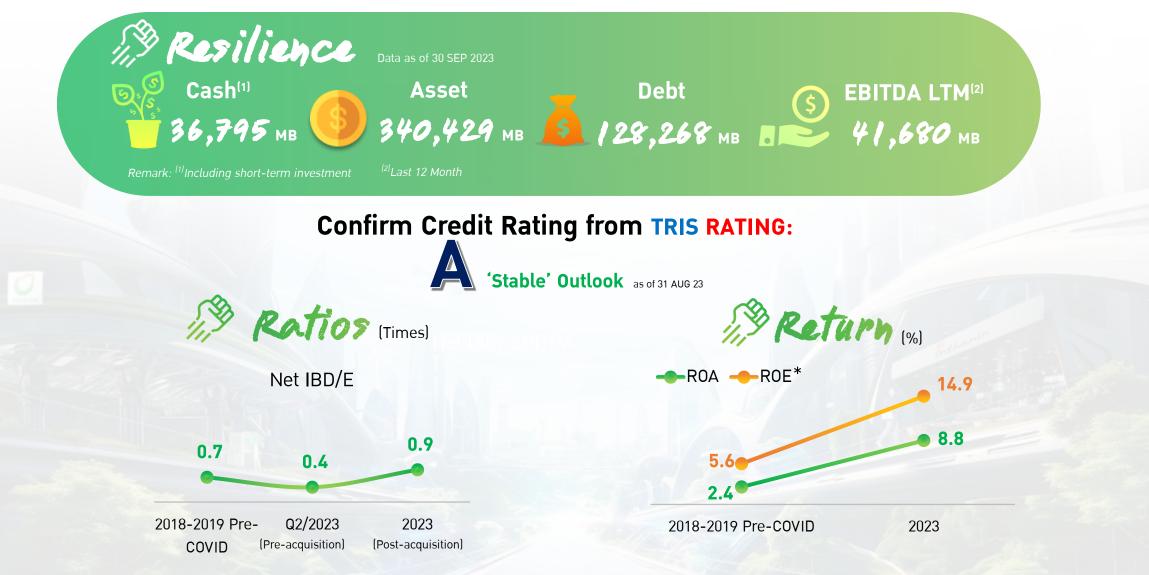




Total CAPEX in 2024: 50,000 mn.THB

Strong Financial Status Going Forward





Agenda







Building a Legacy of Growth

Driving growth from key business units
Optimize synergy among Bangchak Group
Continued searching for future investment opportunities

Maximizing Returns

Deliver high level of Total Shareholding Returns (TSR)
 Disciplined new investment
 Capital recycling for portfolio optimization

Creating a Better World

Continue launching bio-products

Continue efficiency improvement for energy consumption reduction

Harget for Net Zero in 2050



Q1/2024 Outlook





Anticipating the Evolution of Success in 2024 Priving Forces for sustainable Growth 266 KBP 2,259 5/5 72% +60% +40 155 KBD 2,219 717 **Crude Run** BCP+BSRC **Service Station** Total Sales Volume (ML/MO) BCP+BSRC BCP+BSRC 7,400 KWh 35-40 Kboepd 550 ML ~100% >50% >30% 3,770 kWh 422 23 Kboepd **Electricity Output Total Sales Volume** Oil & Gas Sales Volume of B100 & Ethanol

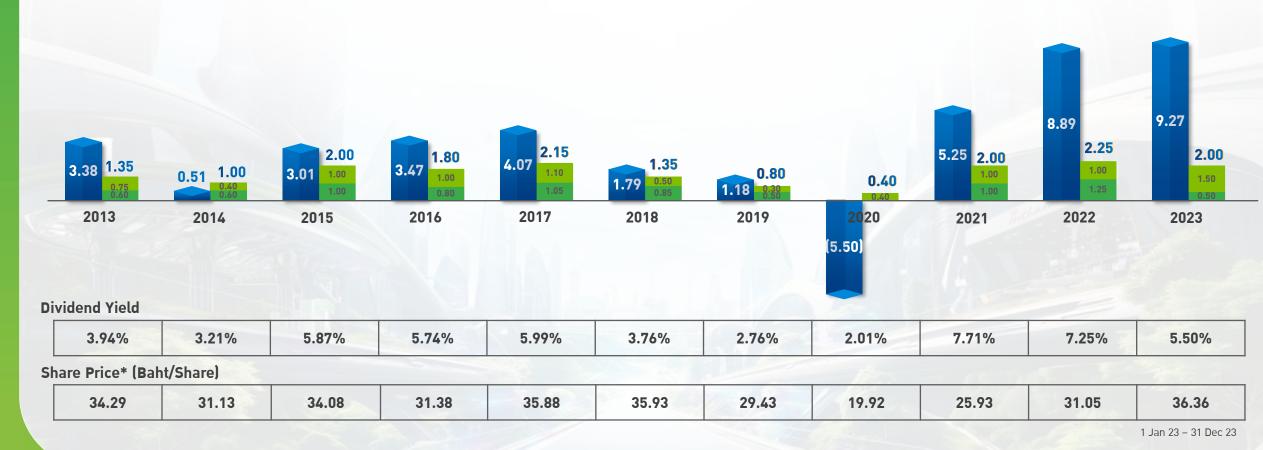
*Note: Average share price of the period

Bangchak's Historical Dividend

Dividend Policy: ≥ 30 percent of net profit after deduction of allocation of legal reserve

However, this is subject to the economic situation, the Company's cash flow and investment plans of the Company and its subsidiaries according to the necessary, appropriation and other concerning as the Board of Directors' consideration.

Dividend Payment EPS 1st Half 2nd Half

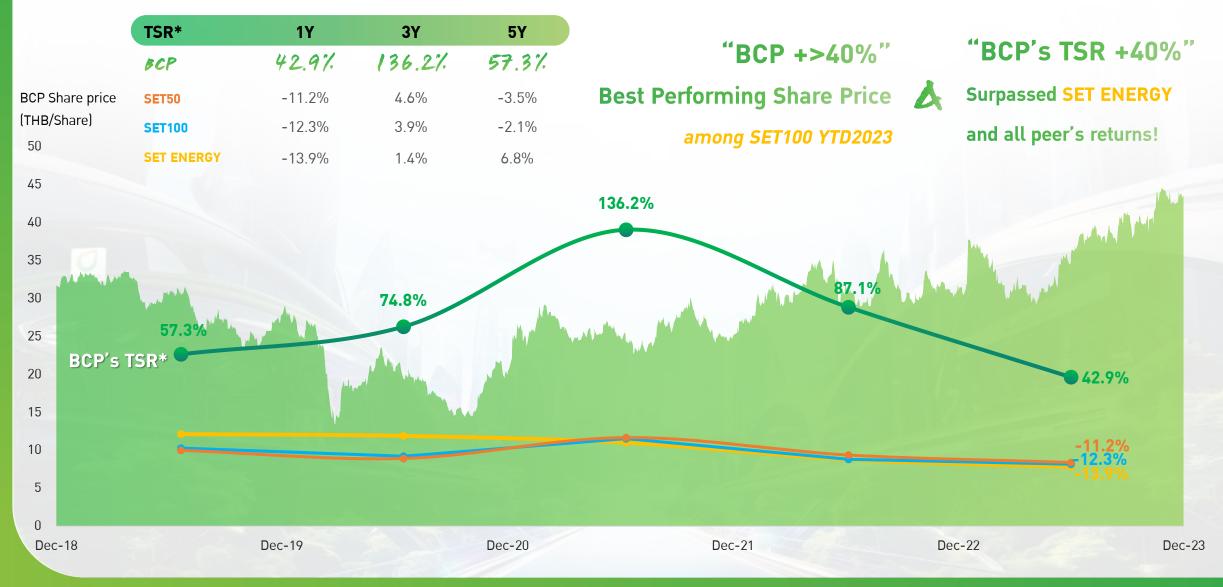




Unit: THB per Share

Bangchak's Total Stock Return (TSR)





Crafting a Sustainable World with Evolving Greenovation

http://www.bangchak.co.th

Bangchak

O @Bangchak.WOW



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EBITDA Structure (Consolidated)

Unit: THB Million	Q4/2023	Q3/2023	QoQ	Q4/2022	YoY	2023	2022	YoY
Total Revenue	142,922	94,528	51%	85,900	66%	385,853	328,017	18%
Refinery and Trading Business ^{1/}	95,907	69,274	38%	75,981	26%	289,484	286,083	1%
Marketing Business ^{2/}	49,353	46,718	6%	53,892	-8%	190,725	184,938	3%
Bangchak Sriracha Business ^{3/}	59,458	16,781	>100%	-	N/A	76,239	-	N/A
Clean Power Business 4/	1,318	1,603	-18%	1,266	4%	5,031	5,405	-7%
Bio-Based Products Business ^{5/}	4,240	3,526	20%	3,269	30%	13,757	13,373	3%
Natural Resources Business ^{6/}	6,711	7,146	-6%	5,486	22%	28,848	23,583	22%
Eliminations and others	(74,065)	(50,521)	47%	(53,994)	37%	(218,231)	(185,365)	18%
Accounting EBITDA	10,247	13,813	-26%	6,951	47 %	41,680	44,724	-7%
Refinery and Trading Business	3,086	6,306	-51%	2,206	40%	14,794	17,864	-17%
Marketing Business	556	1,312	-58%	120	>100%	3,157	2,909	9%
Bangchak Sriracha Business	(284)	1,281	<-100%	-	N/A	997	-	N/A
Clean Power Business	1,048	1,330	-21%	1,004	4%	4,219	6,400	-34%
Bio-Based Products Business	253	169	50%	146	73%	667	617	8%
Natural Resources Business	5,684	4,873	17%	3,769	51%	19,671	17,625	12%
Eliminations and others	(96)	(1,457)	-94%	(294)	-68%	(1,825)	(691)	164%
Profit attributable to owners of the parent	(977)	11,011	<-100%	473	<-100%	13,233	12,575	5%
Earnings (Loss) per share (Baht)	(0.82)	7.91		0.25		9.27	8.89	

Note: 1/ EBITDA from Refinery and Trading Business of the company (BCP), BCP Trading Pte. Ltd. (BCPT), Bangchak Fuel Pipeline and Logistic Co., Ltd. (BFPL), BSGF Co., Ltd (BSGF) and others

2/ EBITDA from Marketing Business of the company (BCP), Bangchak Green Net Co., Ltd. (BGN), Bangchak Retail Co., Ltd., (BCR) and others

3/ EBITDA from Business of Bangchak Sriracha Plc. (formerly Esso (Thailand) Plc., consolidated since 1 September 2023

4/ EBITDA from Clean Power Business of BCPG Plc. (BCPG Group)

5/ EBITDA from Bio-Based Products Business of BBGI Plc. (BBGI Group)

6/ EBITDA from Natural Resources Business of OKEA ASA (OKEA), BTSG Co., Ltd. (BTSG), and others

Profit and Loss (Consolidated)



Consolidated Statement of Income (THB Million)	Q4/2023	Q3/2023	QoQ	Q4/2022	YoY	2023	2022	YoY
Revenue from sale of goods and rendering of services	142,922	94,528	51%	84,584	69%	385,853	328,017	18%
Cost of sale of goods and rendering of services	(135,236)	(82,177)	-65%	(78,063)	-73%	(352,115)	(281,749)	-25%
Gross Profit	7,686	12,351	-39%	6,521	18%	33,738	46,269	-27%
Other income	596	578	3%	578	3%	1,874	1,854	1%
Selling and administrative expenses	(4,180)	(2,888)	-45%	(3,352)	-25%	(11,023)	(9,204)	-20%
Exploration and evaluation expenses	(72)	(115)	37%	(679)	89%	(633)	(1,188)	47%
Gain (loss) from derivatives	1,266	(415)	>100%	1,146	10%	2,287	(5,136)	>100%
Gain on foreign exchange	(22)	(107)	79%	242	<-100%	401	1	>100%
Gain (loss) from fair value adjustment of contingent consideration	84	(130)	>100%	-	>100%	(40)	-	-100%
Gain from sale of investment	-	-	N/A	-	N/A	-	-	N/A
Reversal of (loss) from impairment of assets	(6,190)	(1,928)	<-100%	(786)	<-100%	(9,497)	(2,433)	<-100%
Profit from operating activities	(673)	7,345	<-100%	3,670		25,265	32,204	-22%
Finance costs	(1,634)	(1,315)	24%	(1,005)	63%	(4,980)	(3,977)	25%
Impairment gain and reversal of impairment loss (impairment loss) determined in accordance with TFRS 9	(5)	43	<-100%	(8)		50	(411)	>100%
Share of profit (loss) of associates and joint ventures accounted for using equity method	140	211	-34%	5	>100%	340	188	81%
Gain on bargain purchase	-	7,389	-100%	-	N/A	7,389	-	N/A
Expenses related to the acquisition of BSRC	-	(453)	100%	-	N/A	(453)	-	N/A
Profit (loss) before income tax expense	(2,172)	13,673		2,662		20,675	28,004	-26%
Tax expense	(1,193)	(2,478)	-52%	(1,410)	-15%	(8,766)	(12,852)	-32%
Profit (loss) for the period	(3,365)	11,195	<-100%	1,252	<-100%	11,908	15,152	-21%
Owners of the parent	(977)	11,011	<-100%	472	<-100%	13,233	12,575	5%
Non-controlling interests	(2,388)	184	<-100%	780	<-100%	(1,325)	2,577	<-100%
Basic earnings per share (Baht)	(0.82)	7.91		0.25		9.27	8.89	

Financial Ratio (Consolidated)

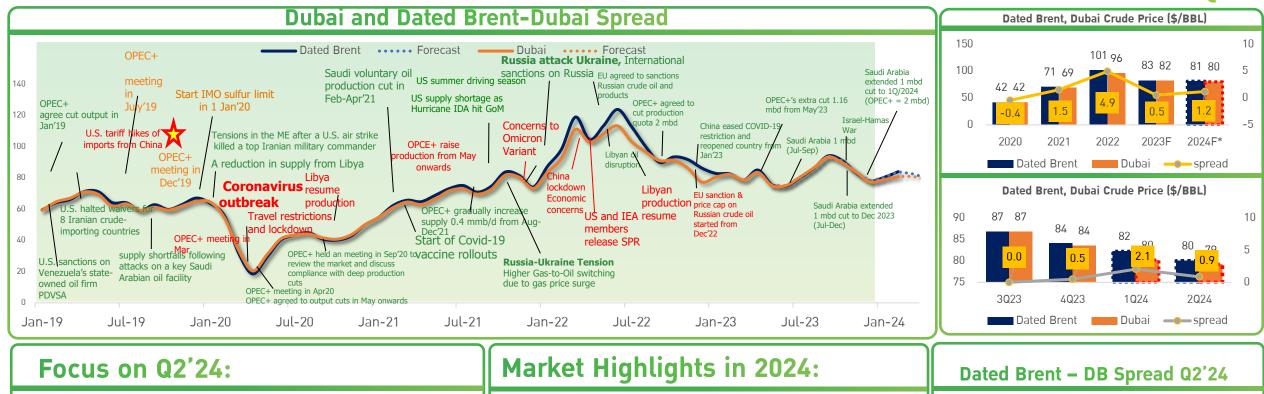


	Q4/2023	Q3/2023	Q4/2022	2023	
Profitability Ratios (%)					
Gross Profit Margin	5.61%	13.84%	7.71%	9.01%	14
EBITDA Margin	7.44%	15.48%	8.22%	11.13%	14
Net Profit Margin	-2.46%	12.55%	1.48%	3.18%	4
Return of Equity (ROE)	19.63%	21.28%	21.65%	19.63%	2
Efficiency Ratio (%)					
Return on Assets (ROA)	8.80%	10.73%	14.40%	8.80%	14

	31 Dec 23	30 Sep 23	31 Dec 22
Liquidity Ratios (Times)			
Current Ratio	1.39	1.53	2.33
Quick Ratio	0.79	0.74	1.45
AR Turnover	20.10	23.08	27.42
Collection Period (days)	18	16	13
AP Turnover	17.02	13.79	19.21
Payment Period (days)	21	26	19
Leverage Ratios (Times)			
Net Interest-bearing Debt to Equity	0.91	0.79	0.41

Crude Oil Price Outlook: Crude price move around 75-85 \$/BBL in Q2'24, Price will be pressured by global economic slowdown weighing on eight demand while heating oil demand fades as winter end amid heavy spring refinery maintenance in Asia. However, OPEC continues stabilizing the market by keep reducing supply further into 2024 and uncertainty over geopolitical tensions





- Concern on economic slowdown in key markets especially in US Europe and China.
- Continuing Supply Growth from Non-OPEC like US.
- Spring refinery maintenance in Asia
- Winter ends so heating oil demand fades
- Crude supply tightening as OPEC+ likely to extend current cuts into 2Q/2024 to support price
- Uncertainty over geopolitical tensions.

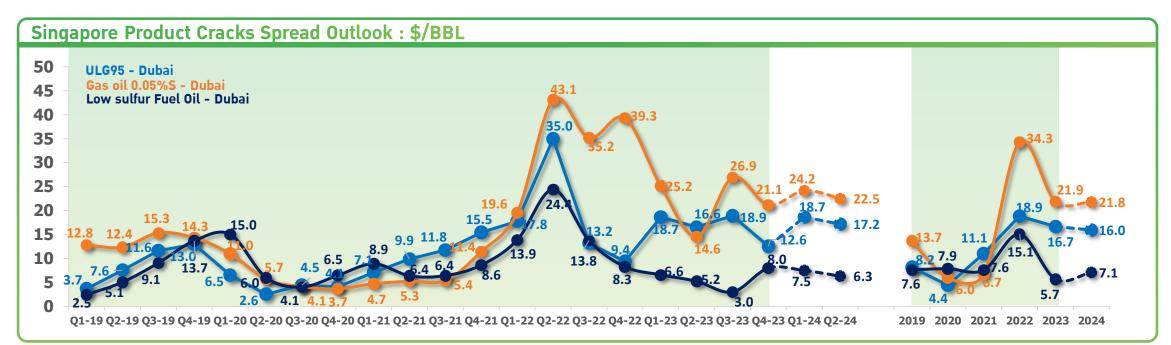
- Oil market tightening due to expectation that OPEC+ and Saudi Arabia will continue stabilizing the market
- Geopolitical tension and Potential Impact to Supply.
- China uncertainty, Economy, Real Estates Crisis and Recovering Traveling Activities.
- Global economic uncertainty. Global economic slowdown in key markets, weighing oil demand.
- Continuing Supply Growth from Non-OPEC.

- Q2'24 spread is likely to narrower due to Europe's weak economy pressuring on oil demand and high supply in the region especially from US (Weaker Dated Brent)
- Europe heating oil demand will fade as winter ends in 2Q/2024
- Supply disruptions from Red Sea crisis
- OPEC+ and Saudi Arabia likely to extend production cut policy into 2Q/2024 (Stronger DB)

Oil Outlook

Stable Gasoil crack as global economic slowdown weigh on gasoil demand. However, the geopolitical tensions uncertainty in the Red Sea and Middle East remain support the market. China's gasoline export after the Lunar New Year could pressure the gasoline crack, but downside limited by regional demand. Stable Low Sulfur Fuel Oil crack due to lower demand offset with support from Red Sea crisis while Al Zour refinery likely to keep exporting further.





Focus on Q2'24:

Market Highlights in 2024: • Gasoline crack will be stable as Indonesia and India demand will rise during • Expected demand growth to remain solid by Asian oil demand to continue Ramadan festivals and Asian refinery maintenance season, but gains were drive global oil demand growth in 2024. China and South Asia will drive Asia's refined oil product demand growth. However, China uncertainty, capped by a rise in gasoline exports from China post the Lunar New Year. Gasoil crack will be stable as global economic slow down, but downside is limit Economy, Real Estates Crisis and Recovering Traveling Activities. by the geopolitical tensions uncertainty in the Red Sea and Middle East with • India's economy to maintain strong growth momentum. Concern over the slowdown economic due to high interest rates in several Asian refinery maintenance season will curb supply increasing. Low Sulfur Fuel oil crack will be stable as seasonal bunker demand decrease countries will weigh on demand. will be offset with higher bunker demand from Red sea crisis. However, upside • New refinery projects will ramp up, mostly in Asia and Middle East. is limited as Al Zour refinery expected to export more in 2024. • Kuwait Al Zour refinery has been completed, likely to adding more Low Sulfur Fuel Oil supply to market. • Red Sea crisis could lead to higher bunker fuel demand.

Bangchak Pathway to Net Zero 2050



Target Carbon Neutrality by 2030



reakthrough Performance 30%

Efficiency and Process Improvement



Energy Intensity Index: EII



97.5 -90.5



Emphasizes high quality production processes, efficiency enhancements for Low Carbon

• Niche Product • Furnace Coating • Solar Roof



Focusing on Agricultural, reforestation and Mangrove reforestation campaigns

roactive Business Growth & Transition Green Portfolio, Future Technology, **Carbon Capture and Utilization Partnering with** O C-OUESTER

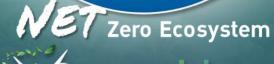






Battery Swapping Station FY 2022 : 422 user, 100 stations

6 22,000 Users 1,000 Stations in 2025



BCP³¹⁶

Sustainable Aviation Fuel Producer 7 KBD or 1 ML/D COD Q4/2024 Co. Reduction 80% Compared to Conventional JET Fuel

Thailand first

Ŕ

One-Stop Solution Provider For LNG Supply & Integrated system for logistic and industrial customer

F



OFD ALLER

BFPL's fuel transportation business, providing low-carbon fuels





Carbon creditlinked FX with Kasikorn Bank



