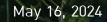


Regenerative Happiness

Bangchak Corporation Plc

Analyst Meeting Q1/2024







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Bangchak Business Portfolio



Register Capital and Paid – up Capital 1,376,923,157 Baht









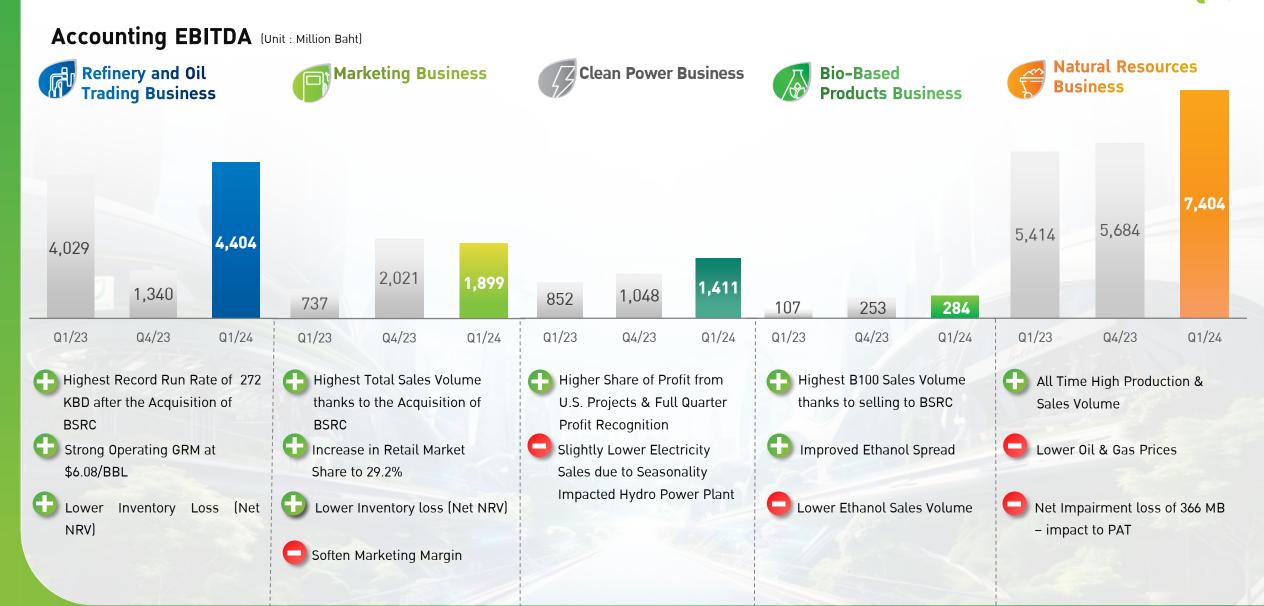


Highest-Record Quarterly Accounting EBITDA



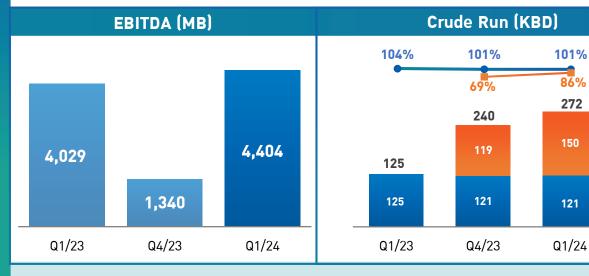


Q1/2024 Performance Snapshot comparing to Q4/2023



Refinery and Oil Trading Business

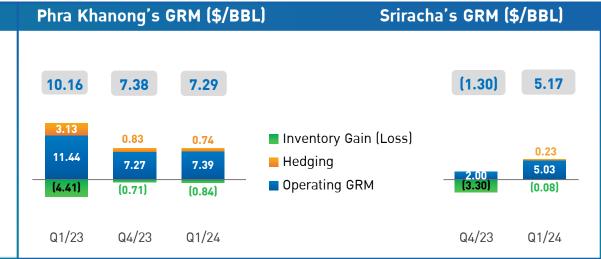




Group's Refinery witnessed a significant increase in average production capacity, reaching a record high of 271.7 KBD in Q1/2024. This increase was primarily due to the enhanced production capacity of Sriracha Refinery, which rose from 119.3 KBD to 150.3 KBD.

Phra Khanong Refinery reported a marginal improvement in operating Gross Refining Margin (GRM), attributed to the reduction in crude costs compared to the previous quarter. While Sriracha Refinery: Reported improving operating GRM, experienced a climb from US\$2.00/BBL to US\$5.03/BBL. This increase was supported by the highest production capacity (+26% QoQ) in Sriracha's history, along with the elevated crack spreads for the gasoline.

Group's Inventory loss (Net NRV) of US\$ 0.42/BBL, (372) MB, despite the positive momentum in the global crude market. This was primarily due to the high procurement of crude during the elevated crude prices in October 2023, resulting in the recognition of Inventory Loss. However, the negative impact was offset by the Gain from fair value of oil hedging of US\$ 0.46/BBL due to the downward trend in the crack spreads.

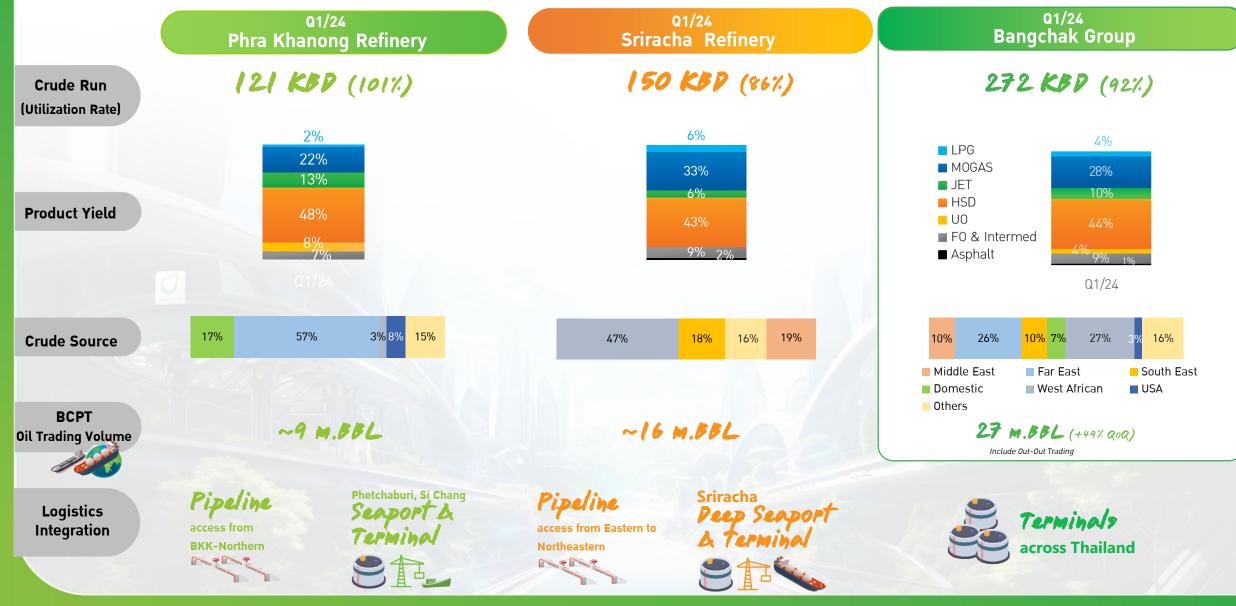


Bangchak Group's GRM (\$/BBL)



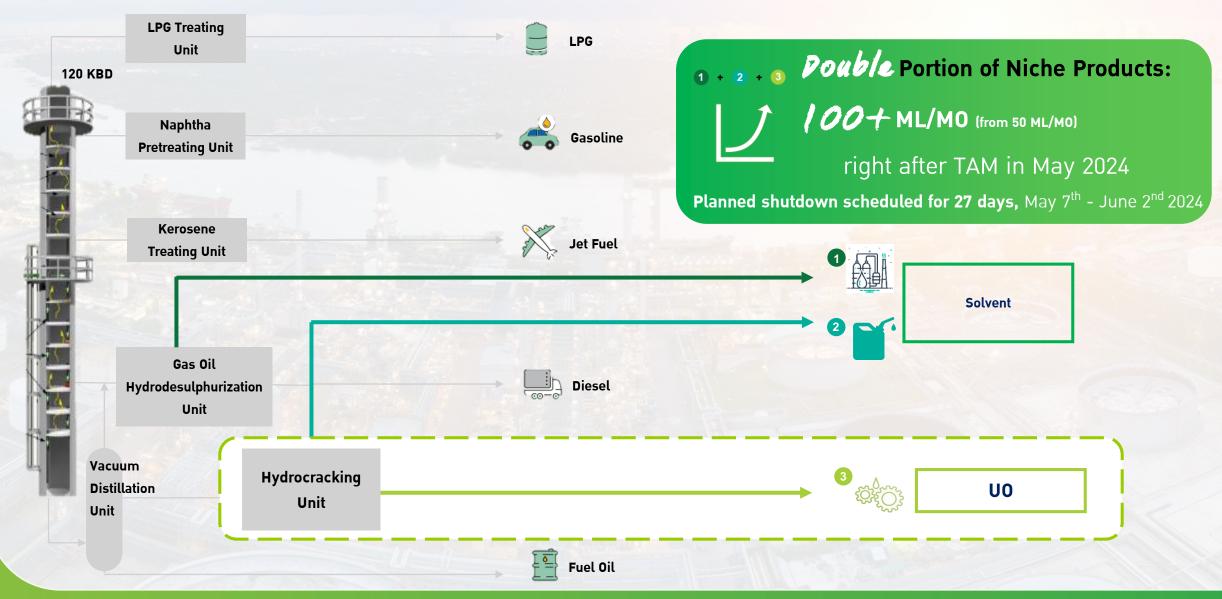
Complementary Refinery Portfolio: Post-Integration





Turn Around Maintenance in MAY 2024

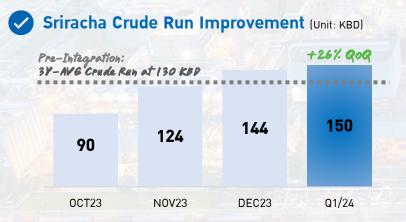




Synergy in Action: Progress Snapshot



Refinery Operations



Crude Co-Loading & Co-Purchasing

✓ Jetty & Port improvement for receiving larger vessels
 ✓ Receiving Suezmax vessel (~ 950,000 barrets)
 ✓ Higher negotiation power for crude purchase

Product Optimization & Product Blending

for profit maximization of Bangchak's Group

✓ No Gasoline Import for BCP,

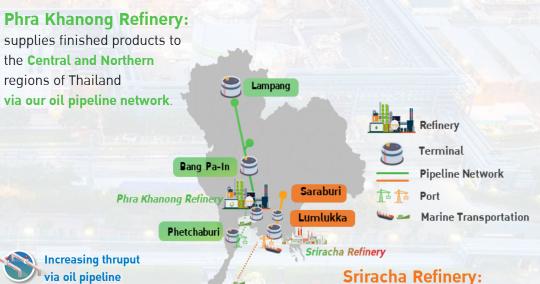
replacing by Gasoline production from BSRC (Previously BSRC used to export Gasoline)

Logistics



Optimizing truck volume

Optimizing vessel volume



Suratthani

Suratthan

Sonakhla

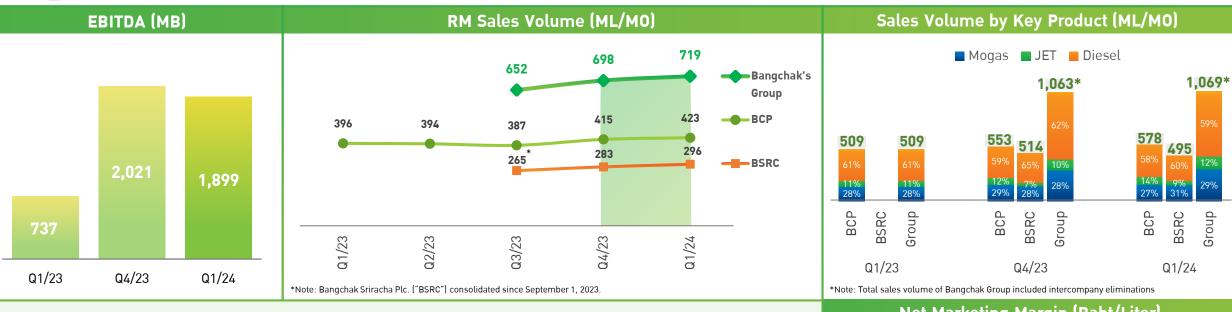
2

supplies finished products to the East and Northeastern regions of Thailand via our oil pipeline network & supplies to the South of Thailand

via vessels to Suratthani.





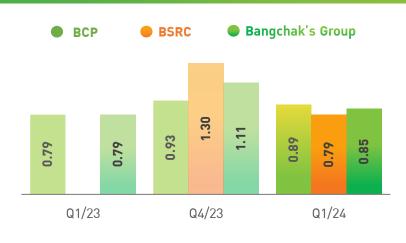


Total sales volume reached a record high of 3,541 million liter (+5% QoQ), driven by growth in both the retail and industrial markets.

- **Retail sales volume experienced a surge,** attributed to extensive network coverage, an effective marketing strategy, and the enhanced sales volume at service stations following the rebranding to the 'Bangchak' brand.
- Sales volume in the industrial market saw an uptick, fueled by increased demand for jet fuel as travel activity continued to rebound.

Softened Group's marketing margin due to higher product costs, particularly Euro 5, and the impact of inventory loss.

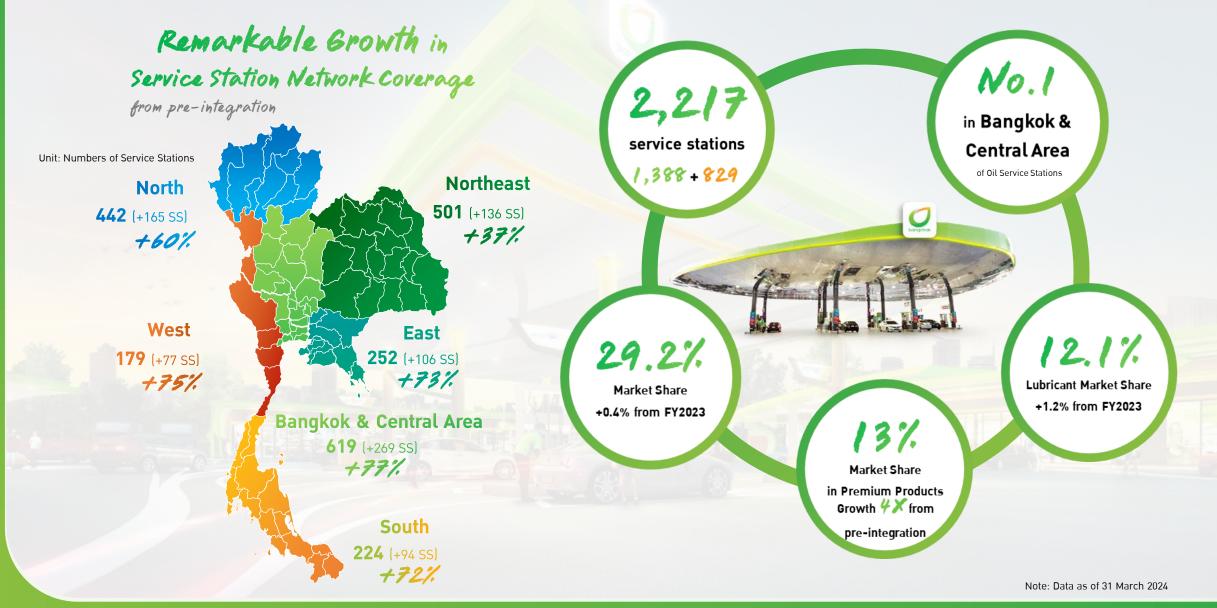
Net Marketing Margin (Baht/Liter)



Note: Net Marketing Margin of Bangchak and BGN (including inventory gain/(loss) and NRV)

Strengthening Marketing Portfolio









BENTLEY

New Exclusive Partner in Retail Experience Business





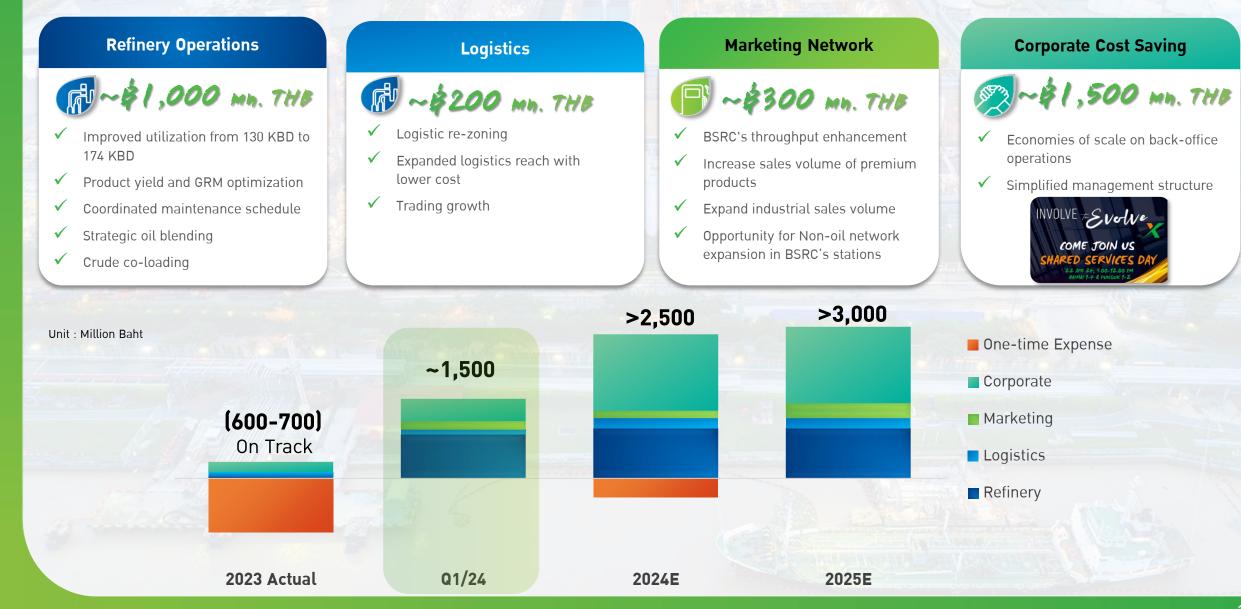
Synergy in Action: Progress Snapshot





Keep Realizing EBITDA Synergies >3,000 mn. THB/Year





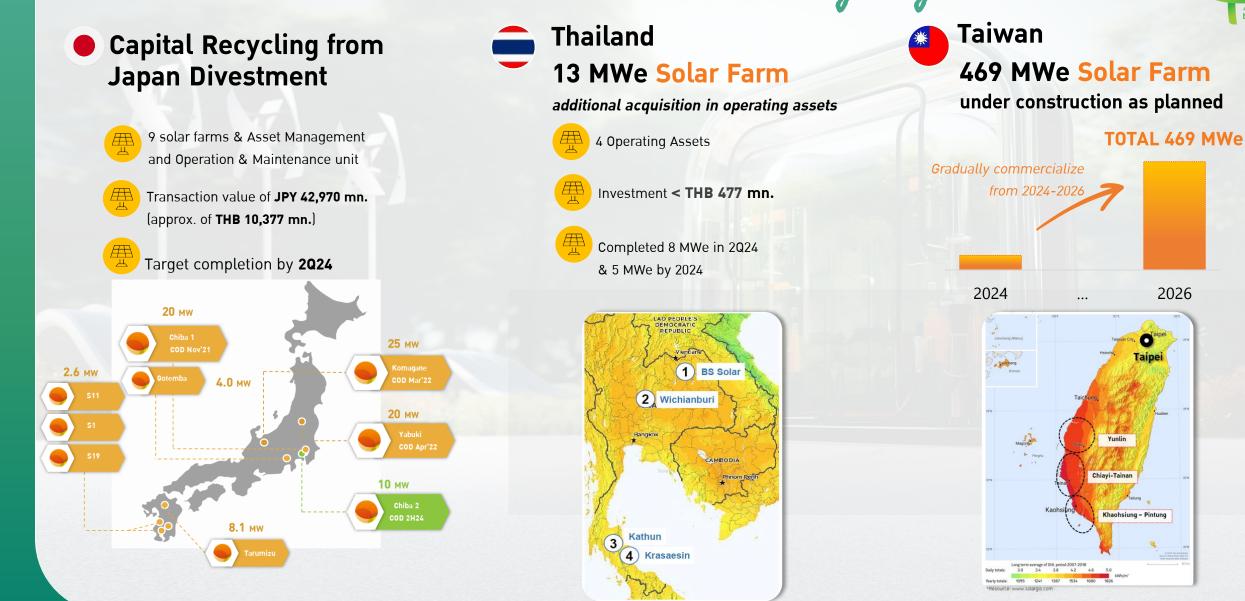
Clean Power Business: 2024 Project Highlights



2026

0

Taipe



Strong Foothold in E&P Business

With investment in upstream petroleum exploration and production (E&P) business through OKEA ASA in Norway since 2018, Bangchak Group has planned to extend our presence in E&P to other regions in the world.

OKEA ASA Holds 45.44%



bangchak





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Bestla







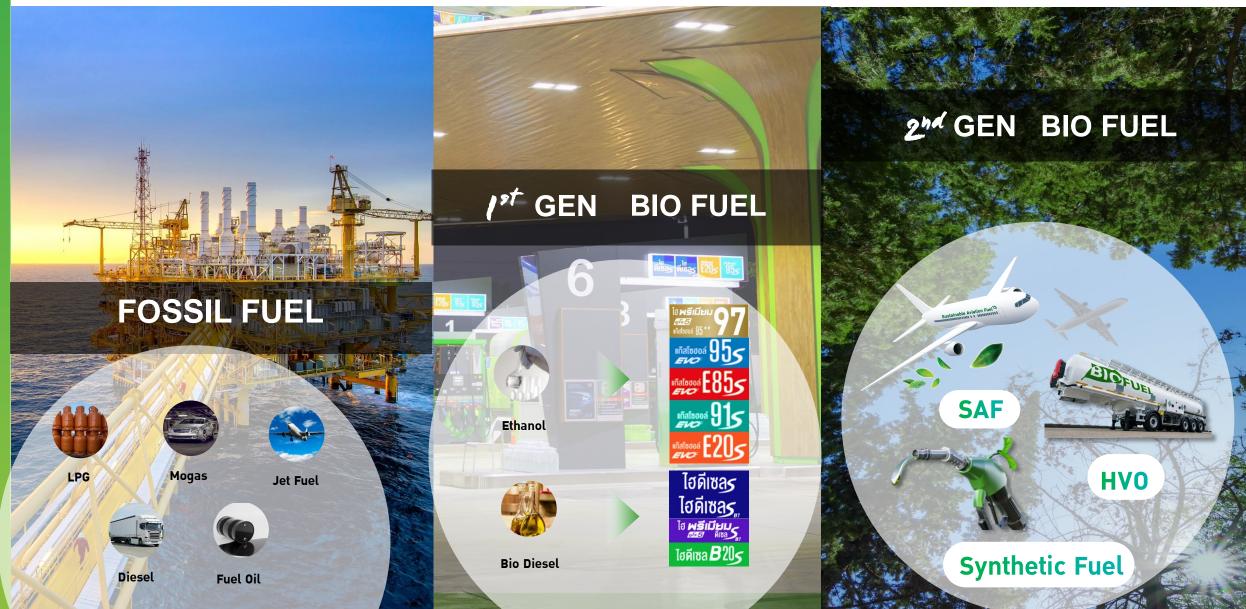
Bangchak Group Performance

New Business Update

Fuel Generation



CAN -



What is Sustainable Aviation Fuel (SAF)



SAF

Sustainable Aviation Fuel (SAF) are defined as renewable or waste-derived aviation fuels that meets sustainability criteria, that has similar properties to conventional jet fuel but with a smaller carbon footprint.

100% WASTES AND RESIDUES





• DROP-IN Jet fuel quality



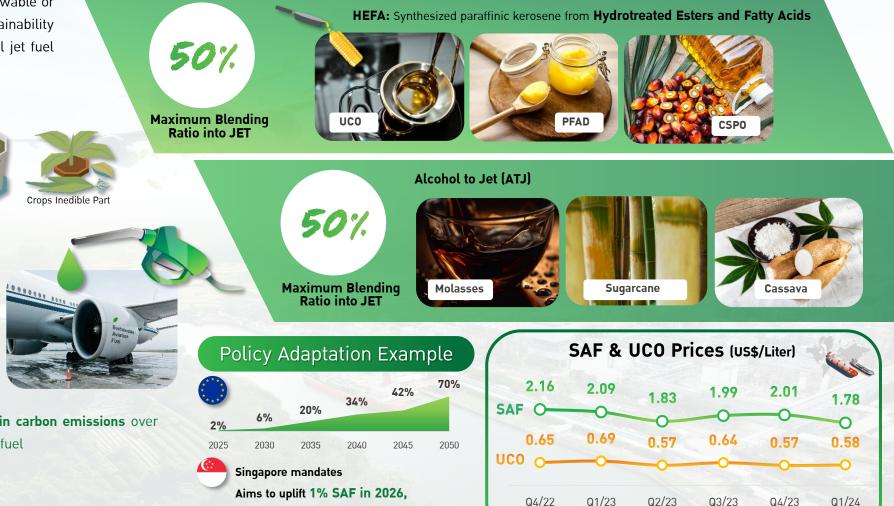


• SAF gives an impressive reduction of up to 80% in carbon emissions over the lifecycle of the fuel compared to traditional jet fuel



ICAO Certified Technology





with plans to raise this to 3%-5% by 2030

Source: Company's Data



ASEAN 1st CDM0 Producer





Crafting a Sustainable World with Evolving Greenovation

http://www.bangchak.co.th

Bangchak

O @Bangchak.WOW



Regenerative Happiness ส่งต่อ...ความสุขไม่สิ้นสุด

*Note: Average share price of the period

Dividend Payment

Bangchak's Historical Dividend

Dividend Policy: ≥ 30 percent of net profit after deduction of allocation of legal reserve

However, this is subject to the economic situation, the Company's cash flow and investment plans of the Company and its subsidiaries according to the necessary, appropriation and other concerning as the Board of Directors' consideration.

9.27 8.89 2.25 2.15 5.25 2.00 2.00 2.00 **1.80** 4.07 1.35 3.38 1.35 3.47 0.51 1.00 1.00 3.01 0.80 1.00 1.50 0.40 1.79 1.18 2013 2017 2014 2015 2016 2018 2019 **20**20 2021 2022 2023 (5.50) **Dividend Yield** 3.94% 3.21% 5.87% 5.74% 5.99% 3.76% 2.76% 2.01% 7.71% 7.25% 5.50% Share Price* (Baht/Share) 31.13 34.29 34.08 31.38 35.88 35.93 29.43 19.92 25.93 31.05 36.36

1 Jan 23 – 31 Dec 23

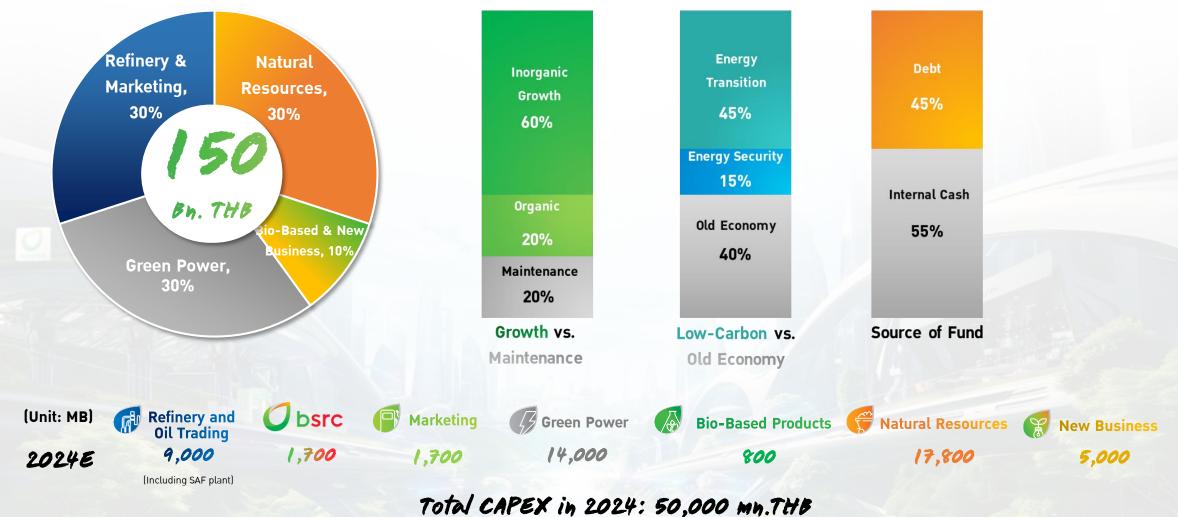
27



Unit: THB per Share

EPS 1st Half 2nd Half

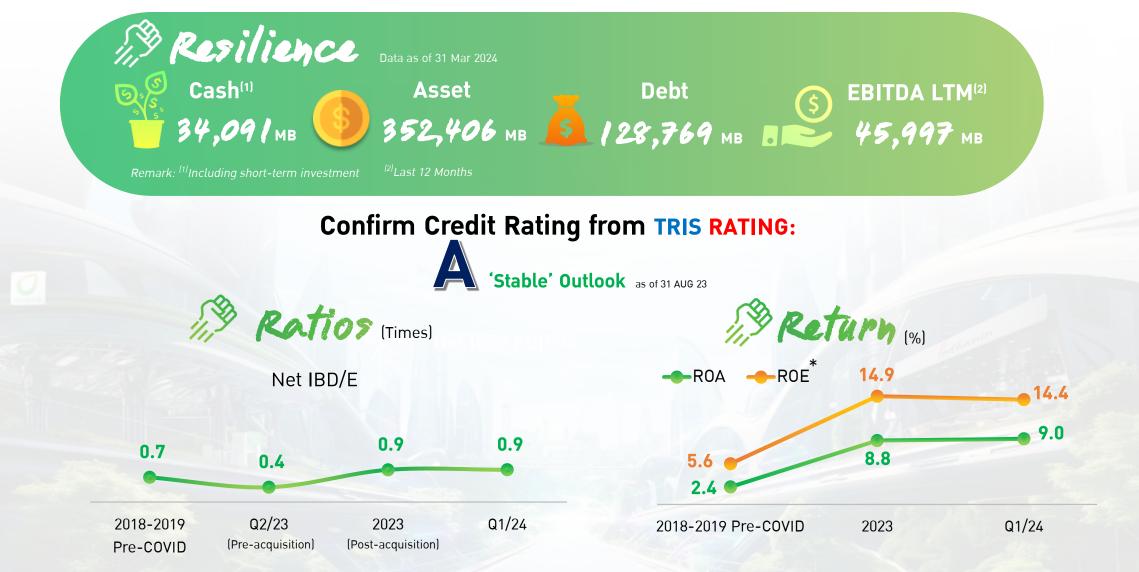
Investment Plan CAPEX 2024-2030



4th aniversary bangchak

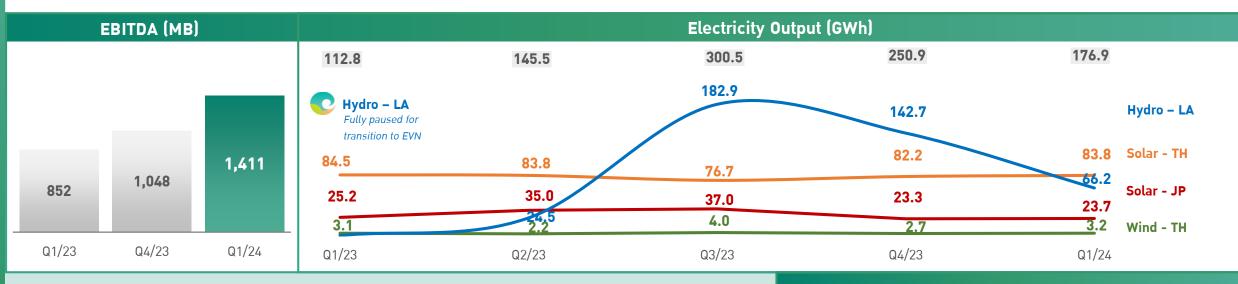
Strong Financial Status Going Forward











EBITDA rose +35% QoQ, mainly from

Higher share of profit, primarily due to operations of natural gas power plants in the United States, driven by an increase in profit per unit from Spark Spread, as well as, a reduction in maintenance shutdown days compared to the previous quarter.

Marginal decrease of Electricity generation -1% QoQ, mainly from

Laos hydropower plant a slight reduction in electricity sales volume, influenced by seasonal factors combined with the impact of the El Niño phenomenon

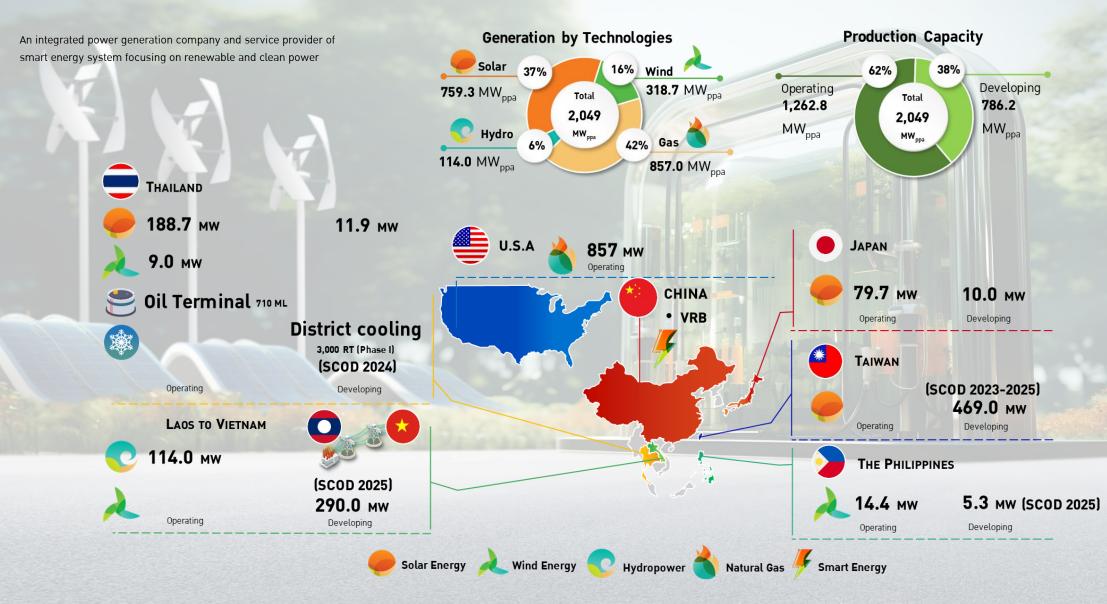
Meanwhile, electricity generation from solar power plants in Thailand and Japan increased due to seasonal factors, resulting in higher irradiation. Efficiency improvements implemented in the Thai solar power plant also contributed to this growth. However, in Q1/2024, the gradual phasing out of the adder program for Solar power plant projects in Thailand had a notable impact, totaling a reduction of 13 MW.

Sellable Output Breakdown by Power Types



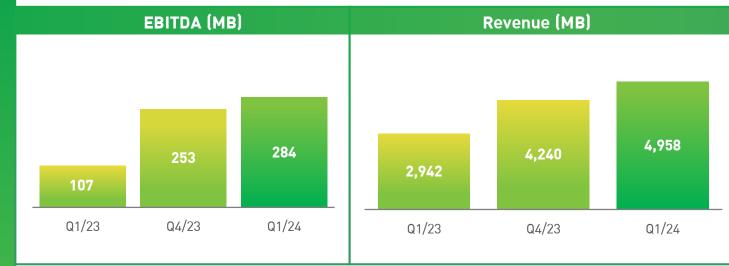
Clean Power Business footprints in 7 countries globally







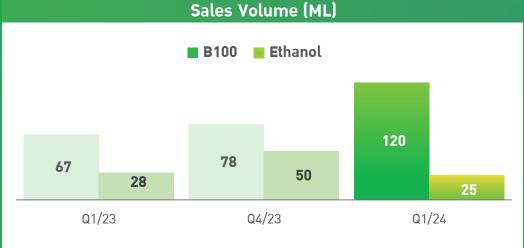




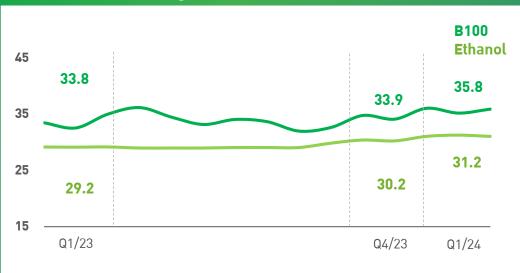
Biodiesel business witnessed an increase in gross profit, due to rising biodiesel sales volume due to an increased demand from BSRC.

Average B100 market price increased QoQ from 33.9 THB/Litre to 35.8 THB/Litre due to the global market's price dynamics, influenced by the low level of domestic oil palm production.

While Ethanol business revenue declined QoQ, attributable to 25% decreased sales volume. This adjustment reflects our strategic sales management plan, in response to heightened raw material costs, including cassava and molasses, as well as low domestic sugarcane production, which was impacted by the effects of El Niño.



Avg. Market Price (Baht/Liter)

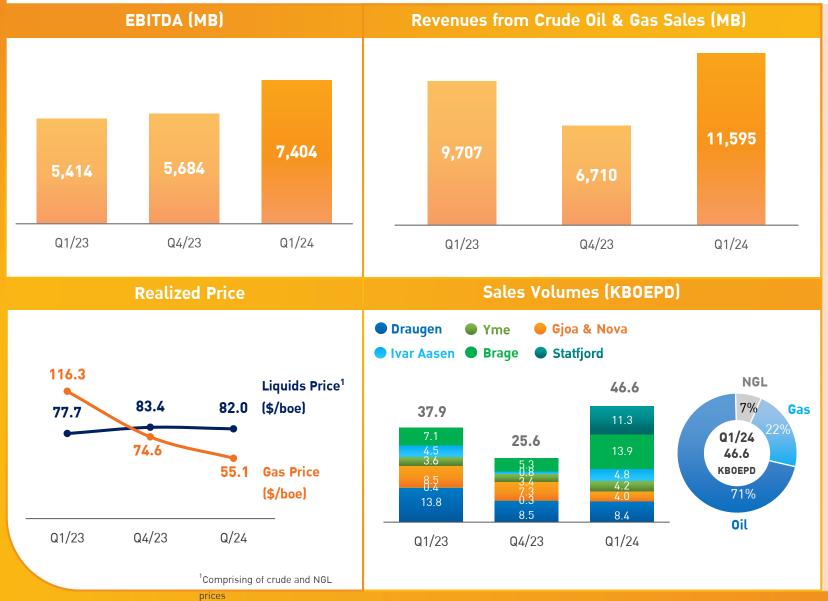


Source: EPPO



Natural Resources Business



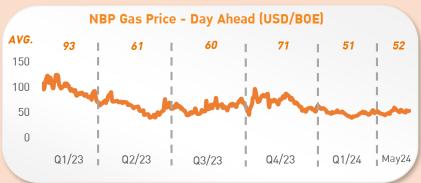


Natural Resources Business Group has once again reported another **Remarkable Record-High Operating Income and EBITDA**, supported by

- Sale volume grew by over 82% QoQ, due to
 - Full-quarter recognition from the recently acquired Statfjord field area
 - Additional volume generated from Hasselmus (an organic subsea project tie-back to the Draugen platform)
 - Overlifting position from the Brage field
- The company faces pressure from Statfjord impairments, mitigates with partial reversal of Yme fields impairment

Statfjord: Lower expected production in 2024 following a dry well drilled in late 2023

Yme: Reversal of after-tax impairment , driven by positive market price developments of crude oil during the quarter and a decrease in expected discount for Yme crude.





EBITDA Structure (Consolidated)

Unit: THB Million	Q1/2023	Q4/2023	Q1/2024	QoQ	YoY
Total Revenue	80,538	142,922	135,382	-5%	68%
Refinery and Trading Business ^{1/}	66,132	213,913	202,628	-5%	>100%
Marketing Business ^{2/}	49,220	97,240	99,592	2%	>100%
Clean Power Business ^{3/}	1,057	1,318	1,194	-9%	13%
Bio-Based Products Business ^{4/}	2,942	4,240	4,958	17%	69%
Natural Resources Business ^{5/}	9,772	6,710	11,595	73%	19%
Eliminations and others	(48,585)	(180,499)	(184,585)	-2%	<-100%
Accounting EBITDA	10,992	10,310	15,308	48%	39%
Refinery and Trading Business	4,029	1,340	4,404	>100%	9%
Marketing Business	737	2,021	1,899	-6%	>100%
Clean Power Business	852	1,048	1,411	35%	66%
Bio-Based Products Business	107	253	284	12%	>100%
Natural Resources Business	5,414	5,683	7,404	30%	37%
Eliminations and others	(147)	(36)	(94)	<-100%	36%
Profit attributable to owners of the parent	2,741	(977)	2,437	>100%	-11%
Earnings (Loss) per share (Baht)	1.91	(0.82)	1.68		

Note: 1/ EBITDA from Refinery and Trading Business of the company (BCP) and Bangchak Sriracha Plc. (BSRC) (consolidated since September 1, 2023), BCP Trading Pte. Ltd. (BCPT), Bangchak Fuel Pipeline and Logistic Co., Ltd. (BFPL), BSGF Co., Ltd (BSGF) and others

2/ EBITDA from Marketing Business of the company (BCP) and Bangchak Sriracha Plc. (BSRC) (consolidated since September 1, 2023), Bangchak Green Net Co., Ltd. (BGN), Bangchak Retail Co., Ltd., (BCR) and others

3/ EBITDA from Clean Power Business of BCPG Plc. (BCPG Group)

4/ EBITDA from Bio-Based Products Business of BBGI Plc. (BBGI Group)

5/ EBITDA from Natural Resources Business of OKEA ASA (OKEA), BTSG Co., Ltd. (BTSG), and others



Profit and Loss (Consolidated)

Consolidated Statement of Income (THB Million)	Q1/2023	Q4/2023	Q1/2024	QoQ	ϒοϒ
Revenue from sale of goods and rendering of services	80,538	142,922	135,382	-5%	68%
Cost of sale of goods and rendering of services	(72,228)	(135,236)	(123,393)	-9%	-71%
Gross Profit	8,309	7,686	11,989	56%	44%
Other income	627	851	771	-9%	23%
Selling and administrative expenses	(1,860)	(4,269)	(2,884)	-32%	55%
Exploration and evaluation expenses	(78)	(72)	(169)	37%	>100%
Gain (loss) from derivatives	1,225	(1,266)	(662)	>100%	<-100%
Gain on foreign exchange	292	(22)	84	<-100%	-71%
Gain (loss) from fair value adjustment of contingent consideration	(52)	78	(31)	>100%	41%
Reversal of (loss) from impairment of assets	(412)	(6,190)	(536)	91%	-30%
Profit from operating activities	8,052	(673)	8,563	>100%	6%
Finance costs	(1,032)	(1,634)	(1,709)	5%	66%
Impairment gain and reversal of impairment loss (impairment loss) determined in accordance with TFRS 9	10	(5)	(67)	<-100%	<-100%
Share of profit (loss) of associates and joint ventures accounted for using equity method	29	139	547	>100%	>100%
Profit (loss) before income tax expense	7,059	(2,172)	7,334	>100%	4%
Tax expense	(3,689)	(1,193)	(4,544)	<-100%	-23%
Profit (loss) for the period	3,370	(3,365)	2,790	<-100%	-17%
Owners of the parent	2,741	(977)	2,437	>100%	-11%
Non-controlling interests	629	(2,388)	353	>100%	-44%
Basic earnings per share (Baht)	1.91	(0.80)	1.68		

	Q1/2023	Q4/2023	Q1/2024
Profitability Ratios (%)			
Gross Profit Margin	10.34%	5.61%	9.37%
EBITDA Margin	13.69%	7.44%	11.97%
Net Profit Margin	4.19%	-2.46%	2.18%
Return of Equity (ROE)	17.76%	19.63%	18.39%
Efficiency Ratio (%)			
Return on Assets (ROA)	12.39%	8.80%	9.02%

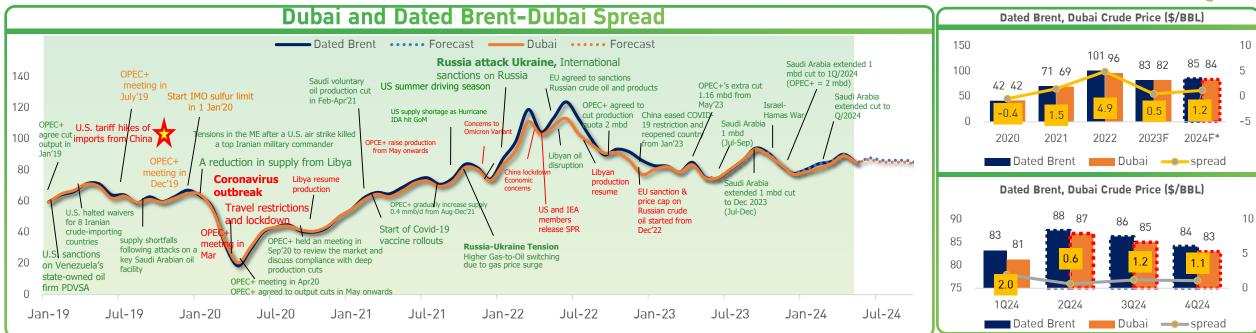
	31 Mar 23	31 Dec 23	31 Mar 24
Liquidity Ratios (Times)			
Current Ratio	2.50	1.39	1.38
Quick Ratio	1.67	0.79	0.70
AR Turnover	24.41	20.10	23.99
Collection Period (days)	15	18	15
AP Turnover	17.06	17.02	16.28
Payment Period (days)	21	21	22
Leverage Ratios (Times)			
Net Interest-bearing Debt to Equity	0.35	0.91	0.91



Crude Oil Price Outlook : Crude price move around 80-90 \$/BBL in 2H24, Price will be pressured by global economic slowdown weighing on oil demand particular in US and China.

However, OPEC continues stabilizing the market by keep reducing supply further into 2024 and uncertainty over geopolitical tensions





Focus on 2H24:	Market Highlights in 2024:	Dated Brent – DB Spread 2H24
 Concern on economic slowdown in key markets, especially in US China. Continuing Supply Growth from Non-OPEC like US. Crude supply tightening as OPEC+ likely to extend current cuts into 2H24 to support price Uncertainty over geopolitical tensions. Oil demand during Summer driving season Heating oil demand during winter 	Arabia will continue stabilizing the market • Ongoing geopolitical tension and potential impact to supply.	 2H24 spread is likely to be slightly wider due to high crude run in Europe seasonally and high heating oil demand in winter Europe's weak economy pressuring on oil demand High supply in European region especially from US OPEC+ and Saudi Arabia likely to extend
		production cut policy into 2H24 (Stronger DB)

Oil Outlook

Summer driving season in the U.S. will drive up gasoline cracks amid low inventory and the limited China's gasoline export. Stable Gasoil crack as global economic slowdown and supply continued to outstrip demand. However, the geopolitical tensions in the Middle East could limit the downside. Higher Low Sulfur Fuel Oil crack due to lower supply as AL Zour will lower export during summer while bunkering demand will increase in year end seasonally



Singapore Product Cracks Spread Outlook : \$/BBL



Focus on 2H24:

- Gasoline crack will drive up by summer driving season in the U.S. and lower China's gasoline exports as demand increasing, but gains were capped by a rise in retail price will weigh on demand amid holidays tapers off in Asia.
- Gasoil crack will be stable as global economic slow down and ample supply while high freight rate are the barrier to move cargoes from Asia to Europe, but downside is limit by the ongoing geopolitical tension in the Middle East.
- Low Sulfur Fuel oil crack will be stable as seasonal bunker demand decrease will be offset with higher bunker demand from Red sea crisis. However, upside is limited as Al Zour refinery expected to export more in 2024.

Market Highlights in 2024:

- Expected demand growth to remain solid by Asian oil demand to continue drive global oil demand growth in 2024.
- China and South Asia, especially in India will drive Asia's refined oil product demand growth. However, China uncertainty, Economy, Real Estates Crisis and Recovering Traveling Activities.
- Concern over the slowdown economic due to high interest rates in several countries will weigh on demand.
- New refinery projects will ramp up, mostly in Asia and Middle East.
- Kuwait Al Zour refinery will lower export for domestic use during summer.
- High bunker fuel demand seasonally during year-end.
- Red Sea crisis could lead to higher bunker fuel demand. .

Bangchak Pathway to Net Zero 2050



Target Carbon Neutrality by 2030



reakthrough Performance 30%

Efficiency and Process Improvement



Energy Intensity Index: EII



Emphasizes high quality production processes, efficiency enhancements for Low Carbon

• Niche Product • Furnace Coating • Solar Roof



Focusing on Agricultural, reforestation and Mangrove reforestation campaigns

roactive Business Growth & Transition Green Portfolio, Future Technology, **Carbon Capture and Utilization Partnering with** O C-OUESTER



Winnonie EV-Bike Platform &

Battery Swapping Station FY 2022 : 422 user, 100 stations

6 22,000 Users 1,000 Stations in 2025

90.5



BCP³¹⁶

Ŕ

Thailand first

Sustainable Aviation Fuel Producer

7 KBD or 1 ML/D

COD Q4/2024

Co. Reduction 80% Compared to Conventional JET Fuel

One-Stop Solution Provider

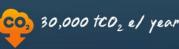
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For LNG Supply & Integrated system for logistic and industrial customer



OFD ALLER

BFPL's fuel transportation business, providing low-carbon fuels





Carbon creditlinked FX with Kasikorn Bank



