# The Bangchak Petroleum Public Company Limited and its Subsidiaries

Interim financial statements For the three-month period ended 31 March 2017 and Independent auditor's report on review of interim financial

information

# Independent auditor's report on review of interim financial Information

#### To the Board of Directors of The Bangchak Petroleum Public Company Limited

I have reviewed the accompanying consolidated and separate statements of financial position of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively, as at 31 March 2017; the consolidated and separate statements of income, comprehensive income, changes in equity and cash flows for the three-month period ended 31 March 2017; and condensed notes ("interim financial information"). Management is responsible for the preparation and fair presentation of these consolidated and separate interim financial information in accordance with Thai Accounting Standard 34, "Interim Financial Reporting". My responsibility is to express a conclusion on this interim financial information based on my review.

#### Scope of Review

I conducted my review in accordance with Thai Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Thai Standards on Auditing and consequently does not enable me to obtain assurance that I would become aware of all significant matters that might be identified in an audit. Accordingly, I do not express an audit opinion.

#### Conclusion

Based on my review, nothing has come to my attention that causes me to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with Thai Accounting Standard 34, "Interim Financial Reporting".

#### Emphasis of Matter

Without qualifying my conclusion, I draw attention to notes 3 to the interim financial information. Finalisation of the valuation of net assets of the business which the Group acquired on 15 and 18 February 2016 were completed in the 4th quarter of 2016. The consolidated statements of income, comprehensive income, changes in equity and cash flows for the three-month period ended 31 March 2016 which are included as comparative information, have been adjusted as described in notes 3.

(Natthaphong Tantichattanon) Certified Public Accountant Registration No. 8829

KPMG Phoomchai Audit Ltd. Bangkok 8 May 2017

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

		Consolidated	l financial	Separate financial			
		stateme	ents	stateme	ents		
Assets	Note	31 March	31 December	31 March	31 December		
		2017	2016	2017	2016		
		(Unaudited)		(Unaudited)			
			(Baht)				
Current assets							
Cash and cash equivalents		18,880,205,387	19,286,650,258	8,285,183,092	8,872,401,610		
Current investments	5	1,719,372,624	1,719,320,377	1,000,000,000	1,000,000,000		
Trade accounts receivable	4,6	6,207,756,756	6,021,982,449	5,966,467,378	6,474,986,368		
Other current receivables	4	1,467,136,275	1,667,994,485	777,015,470	898,986,982		
Current portion of long-term loans to related party	4	-	-	268,304,000	-		
Inventories	7	15,722,087,004	14,560,471,060	14,651,400,145	13,458,131,958		
Oil fuel fund subsidies receivable		1,283,131,203	894,078,150	1,283,131,203	894,078,150		
Total current assets		45,279,689,249	44,150,496,779	32,231,501,288	31,598,585,068		
Non-current assets							
Investments in subsidiaries	4,8	-	-	12,338,763,658	11,638,763,688		
Investments in associate and joint ventures	4,9	885,965,225	839,622,815	836,229,520	807,549,520		
Long-term loans to related parties	4	-	-	2,412,837,740	2,788,518,160		
Other long-term investments	5	815,062,865	739,467,997	293,393,232	310,276,940		
Investment properties		359,602,729	359,602,729	359,602,729	359,602,729		
Property, plant and equipment	10	46,200,317,058	46,461,888,655	26,835,043,851	26,913,328,283		
Leasehold rights		2,003,227,584	1,939,042,196	2,003,227,584	1,939,042,196		
Intangible assets		4,924,005,174	5,012,615,898	317,424,578	330,026,698		
Deferred tax assets		567,451,357	546,509,432	520,208,484	510,065,205		
Other non-current assets	4	1,856,090,938	1,733,613,488	1,123,035,423	1,153,478,979		
Total non-current assets		57,611,722,930	57,632,363,210	47,039,766,799	46,750,652,398		
Total assets	_	102,891,412,179	101,782,859,989	79,271,268,087	78,349,237,466		

The accompanying notes are an integral part of these financial statements.

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

		Consolidated	l financial	Separate financial		
		statem	ents	stateme	ents	
Liabilities and equity	Note	31 March	31 December	31 March	31 December	
		2017	2016	2017	2016	
		(Unaudited)		(Unaudited)		
			(Baht)			
Current liabilities						
Short-term loan from financial institutions	13	7,072,947,702	7,444,017,507	6,912,947,702	7,189,248,722	
Trade accounts payable	4,11	8,872,860,262	8,766,153,610	7,853,962,574	8,290,994,795	
Other current payables	4,12	2,526,155,219	3,208,610,436	1,492,633,981	1,754,835,205	
Current portion of long-term loans						
from financial institutions	13	1,757,445,146	1,697,384,523	300,153,846	300,153,846	
Current portion of debenture	13	2,000,000,000	2,000,000,000	2,000,000,000	2,000,000,000	
Excise tax and oil fuel fund payable		800,687,203	1,069,026,480	800,687,203	1,069,026,480	
Income tax payable		996,131,391	492,705,145	961,300,646	475,130,095	
Other current provisions		501,666,538	502,155,651	-	-	
Other current liabilities	4	828,241,866	895,956,140	820,420,481	884,338,834	
Total current liabilities	_	25,356,135,327	26,076,009,492	21,142,106,433	21,963,727,977	
Non-current liabilities						
Long-term loans from financial institutions	13	14,227,716,952	14,457,827,965	3,251,153,846	3,401,230,769	
Debentures	13	13,988,397,685	13,987,569,976	13,988,397,685	13,987,569,976	
Deferred tax liabilities		560,426,054	600,686,417	-	-	
Liabilities on long-term lease		35,131,578	38,068,420	35,131,578	38,068,420	
Non-current provisions for employee benefit		1,744,331,922	1,769,716,139	1,677,991,660	1,709,201,552	
Provision for the decommissioning cost		838,963,823	869,591,180	-	-	
Other non-current liabilities	4	73,032,006	74,855,730	20,002,902	37,031,893	
Total non-current liabilities	_	31,468,000,020	31,798,315,827	18,972,677,671	19,173,102,610	
Total liabilities	_	56,824,135,347	57,874,325,319	40,114,784,104	41,136,830,587	

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

	Consolidated	financial	Separate financial			
	stateme	ents	statements			
Liabilities and equity	31 March	31 December	31 March	31 December		
	2017	2016	2017	2016		
	(Unaudited)		(Unaudited)			
		(Baht)				
Shareholders' equity						
Share capital						
Authorised share capital	1,376,923,157	1,376,923,157	1,376,923,157	1,376,923,157		
Issued and paid share capital	1,376,923,157	1,376,923,157	1,376,923,157	1,376,923,157		
Share premium on ordinary shares	11,157,460,051	11,157,460,051	11,157,460,051	11,157,460,051		
Capital surplus on registered						
and paid-up share reduction	189,617,759	189,617,759	189,617,759	189,617,759		
Surplus from the change in the ownership						
interest in subsidiaries	1,612,670,404	1,612,670,404	-	-		
Retained earnings						
Appropriated						
Legal reserve	153,164,346	153,164,346	153,164,346	153,164,346		
Unappropriated	27,014,431,392	24,931,575,363	26,279,318,670	24,335,241,566		
Other components of shareholders' equity	136,388,122	121,325,051	-	-		
Equity attributable to owners						
of the parent	41,640,655,231	39,542,736,131	39,156,483,983	37,212,406,879		
Non-controlling interests	4,426,621,601	4,365,798,539		-		
Total shareholders' equity	46,067,276,832	43,908,534,670	39,156,483,983	37,212,406,879		
Total liabilities and shareholders' equity	102,891,412,179	101,782,859,989	79,271,268,087	78,349,237,466		

(Pichai Chunhavajira) Chairman (Suthep Wongvorazathe) Director

The accompanying notes are an integral part of these financial statements.

#### The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of income (Unaudited)

		Consolic financial sta		Separate financial statements		
	Three-month period ended			Three-month period ended		
		31 Mai	rch	31 March		
	Note	2017	2016	2017	2016	
			(Restated)			
			(Bahi	t)		
Revenue from sale of goods						
and rendering of services	4	43,994,881,042	30,275,996,717	41,168,199,822	28,519,994,451	
Cost of sale of goods						
and rendering of services	4	(39,969,258,488)	(29,332,851,552)	(38,197,130,110)	(28,429,296,172)	
Gross profit		4,025,622,554	943,145,165	2,971,069,712	90,698,279	
Interest income and dividend income	4	54,861,081	41,162,567	185,636,686	154,871,718	
Other income	4	170,061,963	84,736,511	110,385,442	84,556,054	
Selling expenses	4	(826,735,384)	(718,882,735)	(577,804,340)	(503,991,279)	
Administrative expenses	4	(605,111,414)	(473,920,001)	(351,623,153)	(288,847,025)	
Exploration and evaluation expense		(9,238,557)	(19,260,052)	-	-	
Gain from crude and product						
oil price hedging contract		953,857	163,100,386	9,932,067	171,766,172	
Gain from foreign currency						
forward contracts		36,526,420	56,164,830	36,526,420	56,164,830	
Gain on foreign exchange		270,972,694	84,406,002	270,096,861	80,531,650	
Reversal of allowance for loss (loss) from						
impairment of assets		(100,923,684)	1,633,991	11,904,955	1,633,991	
Share of profit of investments in associate						
and joint ventures	9	17,662,410	12,549,043	-	-	
Gain on bargain purchase	3	-	226,592,414		-	
Profit (loss) before finance costs and						
income tax expense		3,034,651,940	401,428,121	2,666,124,650	(152,615,610)	
Finance costs	_	(354,800,818)	(372,883,052)	(239,167,700)	(342,177,407)	
Profit (loss) before income tax expense		2,679,851,122	28,545,069	2,426,956,950	(494,793,017)	
Income tax revenue (expense)	15	(481,657,447)	168,312,950	(482,879,846)	137,427,072	
Profit (loss) for the period	=	2,198,193,675	196,858,019	1,944,077,104	(357,365,945)	
Profit (loss) attributable to:						
Owners of parent		2,083,808,821	268,890,200	1,944,077,104	(357,365,945)	
Non-controlling interests		114,384,854	(72,032,181)	-	-	
Profit (loss) for the period	=	2,198,193,675	196,858,019	1,944,077,104	(357,365,945)	
Basic earnings (losses) per share	16	1.51	0.20	1.41	(0.26)	

(Pichai Chunhavajira) Chairman (Suthep Wongvorazathe) Director

The accompanying notes are an integral part of these financial statements.

# The Bangchak Petroleum Public Company Limited and its Subsidiaries

Statement of comprehensive income (Unaudited)

	Consolida	ited	Separate			
	<b>financial stat</b> Three-month per 31 Marc	riod ended	financial statements Three-month period ended 31 March			
	2017	2016	2017	2016		
		(Restated)				
		(Baht)				
Profit (loss) for the period	2,198,193,675	196,858,019	1,944,077,104	-357,365,945		
Other comprehensive income (expense)						
Components of other comprehensive income that will be						
reclassified to profit or loss						
Exchange differences on translating						
financial statements	(104,176,424)	(28,465,454)	-	-		
Gains on remeasurement investment held as						
available for sale	111,091,390	66,063,982	-	-		
Total components of other comprehensive income						
that will be reclassified to profit or loss	6,914,966	37,598,528		-		
Component of other comprehensive income that will not be						
reclassified to profit or loss						
Losses on remeasurements of defined benefit plans	(1,354,359)	-	-	-		
Total component of other comprehensive income						
that will not be reclassified to profit or loss	(1,354,359)		-	-		
Other comprehensive income						
for the period, net of tax	5,560,607	37,598,528	-	-		
Total comprehensive income (expense) for the period	2,203,754,282	234,456,547	1,944,077,104	(357,365,945)		
Total comprehensive income (expense) attributable to						
Owners of the Parent	2,097,919,100	306,210,689	1,944,077,104	(357,365,945)		
Non-controlling interests	105,835,182	(71,754,142)		-		
Total comprehensive income (expense) for the period	2,203,754,282	234,456,547	1,944,077,104	(357,365,945)		
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# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of changes in equity (Unaudited)

Statement of changes in equity (Unaudited)							Consolidated finar	icial statements					
						Retained	d earnings		Other components of shareholders' equity				
	Note	Issued and paid share capital	Share premium on ordinary shares	Capital surplus on registered and paid share reduction	Share premium on subsidiary of the Company	Legal reserve	Unappropriated	Translation financial statements	Available-for-sale investment	Total other components of shareholders' equity	Equity attributable to owners of the parent	Non- controlling interests	Total shareholders' equity
							(Baht	)					
Three-month period ended 31 March 2016													
Balance at 1 January 2016		1,376,923,157	11,157,460,051	189,617,759	18,621,225	153,164,346	22,706,157,789	(135,554,968)	14,592,245	(120,962,723)	35,480,981,604	502,443,363	35,983,424,967
Transactions with owners, recorded directly in equity <i>Changes in ownership interests in subsidiaries</i> Acquisition of subsidiaries with	7												
non-controlling interests	3			-	-			-		-		146,806	146,806
Total changes in ownership interests in subsidiaries				-					-			146,806	146,806
Comprehensive income for the period - restated													
Profit or (loss) - restated		-	-	-	-	-	268,890,200	-	-	-	268,890,200	(72,032,181)	196,858,019
Other comprehensive income (loss) - restated			-	-		-	-	(28,743,493)	66,063,982	37,320,489	37,320,489	278,039	37,598,528
Total comprehensive income (loss) for the period - rest	tated						268,890,200	(28,743,493)	66,063,982	37,320,489	306,210,689	(71,754,142)	234,456,547
Balance at 31 March 2016 - restated		1,376,923,157	11,157,460,051	189,617,759	18,621,225	153,164,346	22,975,047,989	(164,298,461)	80,656,227	(83,642,234)	35,787,192,293	430,836,027	36,218,028,320

#### The Bangchak Petroleum Public Company Limited and its Subsidiaries

Statement of changes in equity (Unaudited)

						Consolidated fina	ncial statements					
								Other components				
				-	Retained	learnings		of shareholders' equity				
			Capital surplus on	Surplus from the			Translation		Total other	Equity attributable	Non-	
	Issued and paid	Share premium	registered and paid	change in ownership			financial	Available-for-sale	components of	to owners	controlling	Total
	share capital	on ordinary shares	share reduction	in subsidiaries	Legal reserve	Unappropriated	statements	investment	shareholders' equity	of the parent	interests	shareholders' equity
						(Bah	<i>t</i> )					
Three-month period ended 31 March 2017												
Balance at 1 January 2017	1,376,923,157	11,157,460,051	189,617,759	1,612,670,404	153,164,346	24,931,575,363	(128,187,792)	249,512,843	121,325,051	39,542,736,131	4,365,798,539	43,908,534,670
Transactions with owners, recorded directly in equity Distribution to owners of the Company												
Dividend payment	-	-	-	-	-	-	-	-	-	-	(45,012,120)	(45,012,120)
Total and distribution to owners of the Company	-	<u> </u>	-		-	-		-	-	-	(45,012,120)	(45,012,120)
Comprehensive income (loss) for the period												
Profit or loss	-	-	-	-	-	2,083,808,821	-	-	-	2,083,808,821	114,384,854	2,198,193,675
Other comprehensive income (loss)	- <u>-</u>	-	-	-		(952,792)	(96,028,319)	111,091,390	15,063,071	14,110,279	(8,549,672)	5,560,607
Total comprehensive income (loss) for the period	-		-		-	2,082,856,029	(96,028,319)	111,091,390	15,063,071	2,097,919,100	105,835,182	2,203,754,282
Balance at 31 March 2017	1,376,923,157	11,157,460,051	189,617,759	1,612,670,404	153,164,346	27,014,431,392	(224,216,111)	360,604,233	136,388,122	41,640,655,231	4,426,621,601	46,067,276,832

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# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of changes in equity (Unaudited)

#### Separate financial statements

			-	Retained	earnings	
			Capital surplus on			
	Issued and paid	Share premium	registered and paid			Total
	share capital	on ordinary shares	share reduction	Legal reserve	Unappropriated	shareholders' equity
			(Bal	ht)		
Three-month period ended 31 March 2016						
Balance at 1 January 2016	1,376,923,157	11,157,460,051	189,617,759	153,164,346	22,383,576,461	35,260,741,774
Comprehensive income (loss) for the period						
Profit or (loss)	-	-	-	-	(357,365,945)	(357,365,945)
Other comprehensive income						
Total comprehensive income (loss) for the period				_	(357,365,945)	(357,365,945)
Balance at 31 March 2016	1,376,923,157	11,157,460,051	189,617,759	153,164,346	22,026,210,516	34,903,375,829

The accompanying notes are an integral part of these financial statements.

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of changes in equity (Unaudited)

#### Separate financial statements

			-	Retained earnings		
	Issued and paid share capital	Share premium on ordinary shares	Capital surplus on registered and paid share reduction	Legal reserve	Unappropriated	Total shareholders' equity
			(Bai	ht)		
Three-month period ended 31 March 2017 Balance at 1 January 2017	1,376,923,157	11,157,460,051	189,617,759	153,164,346	24,335,241,566	37,212,406,879
Comprehensive income for the period						
Profit or loss	-	-	-	-	1,944,077,104	1,944,077,104
Other comprehensive income				-		
Total comprehensive income for the period					1,944,077,104	1,944,077,104
Balance at 31 March 2017	1,376,923,157	11,157,460,051	189,617,759	153,164,346	26,279,318,670	39,156,483,983

The accompanying notes are an integral part of these financial statements.

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of cash flows (Unaudited)

	Consolid financial sta Three-month pe 31 Mar	tements priod ended	Separate financial statements Three-month period ended 31 March		
	2017	2016	2017	2016	
		(Restated)			
		(Baht	ut)		
Cash flows from operating activities					
Profit (loss) for the period	2,198,193,675	196,858,019	1,944,077,104	(357,365,945)	
Adjustments for					
Income tax expense (revenue)	481,657,447	(168,312,950)	482,879,846	(137,427,072)	
Finance costs	354,800,818	372,883,052	239,167,700	342,177,407	
Depreciation	1,136,986,193	1,042,206,873	756,398,639	678,796,253	
Amortisation	73,449,128	61,735,687	63,253,659	53,998,504	
(Reversal of) allowance for bad and doubtful debts expense	271,035	(173,434)	(79,381)	-	
Unrealised gain on foreign exchange	(167,161,384)	(52,826,815)	(167,285,833)	(58,897,107)	
(Reversal of) losses on inventories devaluation	6,963,698	(99,016,198)	-	(98,492,756)	
(Reversal of) allowance for loss from impairment of assets	100,923,684	(1,633,991)	(11,904,955)	(1,633,991)	
(Gain) loss on disposal of property, plant and equipment	(60,839,071)	(8,221,525)	1,999,133	(8,324,069)	
(Gain) loss on disposal of other investments	9,413,137	(29,466,450)	9,413,137	(29,466,450)	
Gain on bargain purchase	-	(226,592,414)	-	-	
Interest income and dividend income	(54,861,081)	(41,162,567)	(185,636,686)	(154,871,718)	
Provision for employee benefit	52,489,698	36,934,109	45,946,843	34,204,010	
Provision for customer loyalty programmes	(3,723,052)	4,202,297	(3,723,052)	4,202,297	
Deferred revenue	(1,783,561)	(1,714,057)	(1,783,561)	(1,714,057)	
Share of profit of associate and joint ventures	(17,662,410)	(12,549,043)		-	
	4,109,117,954	1,073,150,593	3,172,722,593	265,185,306	
Changes in operating assets and liabilities					
Trade accounts receivable	(456,424,036)	1,881,283,107	474,008,597	1,748,191,555	
Other current receivables	(155,770,548)	(437,101,095)	(369,155,946)	(463,640,501)	
Inventories	(1,181,315,366)	3,721,971,165	(1,193,268,186)	3,765,910,549	
Other non-current assets	34,405,983	(35,509,195)	24,423,546	(52,808,150)	
Trade accounts payable	(155,673,343)	720,497,765	(428,011,067)	895,544,964	
Other current payables	(582,908,090)	(591,772,887)	(392,583,984)	(203,985,772)	
Other current liabilities	(286,216,797)	(245,670,976)	(322,795,442)	(395,281,336)	
Non-current provisions for employee benefit	(78,136,255)	(24,905,826)	(77,156,735)	(17,556,730)	
Other non-current liabilities	(5,508,836)	(6,549,217)	(19,353,247)	(9,860,846)	
Net cash generated from operating	1,241,570,666	6,055,393,434	868,830,129	5,531,699,039	
Taxes received (paid)	40,956,138	(18,272,238)	43,648,955	(8,038,037)	
Net cash from operating activities	1,282,526,804	6,037,121,196	912,479,084	5,523,661,002	

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of cash flows (Unaudited)

2017         2016         2017         2016           (Bahr)           Cash flows from investing activities           Interest received         18,477,468         148,741,426         9,269,690         222,958,           Dividend received         -         209,999,999         (Generase)         -         209,999,999           (Increase) decrease in current investments         (52,247)         4,499,451,928         -         4,500,000           Net cash outflow from issue of subsidiary's share capital         -         -         (699,999,970)         (3,376,787,4           Acquisition of interest in joint venture         (28,680,000)         -         (28,680,000)         -           Proceeds from disposal of other investment         19,375,526         202,702,702         0         -           Acquisition of property, plant and equipment         (12,27,689,567)         (1654,810,477)         (12,32,887,473)           Proceeds from disposal of property, plant and equipment         (105,220,370)         (58,938,546)         (105,203,70)         (58,938,546)           Payment for lease bold right         (105,220,370)         (58,938,246)         (114,143,21)         Net cash from (used in investing activities         -         -         -         -         -         -         -		Consolic financial sta Three-month p 31 Ma	atements eriod ended	Separate financial statements Three-month period ended 31 March		
(Bahr)           Cash flows from investing activities           Interest received         18,477,468         148,741,426         9,269,690         222,958.           Dividend received         -         209,999,999         (Increase) decrease in current investments         (52,247)         4,499,451,928         -         4,500,000.           Net cash outflow from issue of subsidiary's share capital         -         -         (699,999,970)         (3,376,787,4)           Acquisition of subsidiaries, net of cash acquired         -         -         (692,736,249)         -           Acquisition of nuterest in joint venture         (28,680,000)         -         (28,680,000)         Porceeds from disposal of other investment         19,375,526         202,702,500         19,375,526         202,702,700           Acquisition of property, plant and equipment         497,475,413         12,328,059         899,654         12,338           Loan to related parties         -         -         -         -         11,433,338,74           Proceeds from loan to related parties         -         -         3,527,200         19,375,526         21,81,432,433,433,433,4333,433,433,433,433,43						
Cash flows from investing activities         Interest received       18,477,468       148,741,426       9,269,690       222,958,         Dividend received       -       209,999,999       (Increase) decrease in current investments       (52,247)       4,499,451,928       -       4,500,000,         Net cash outflow from issue of subsidiary's share capital       -       -       (699,999,970)       (3,376,77,0,0,000,00,00,00,00,00,00,00,00,00,0			(Restated)			
Interest received         18,477,468         148,741,426         9,269,690         222,958,           Dividend received         -         -         209,999,999         (10         -         -         209,999,999         (10,3,376,787,4           Acquisition of subsidiariy's share capital         -         -         (699,999,970)         (3,376,787,4           Acquisition of interest in joint venture         (28,680,000)         -         (28,680,000)         -         (28,680,000)           Proceeds from disposal of other investment         19,375,526         202,702,500         19,375,526         202,702,702           Acquisition of siposal of other investment         (1,227,689,567)         (168,554,977)         (654,810,477)         (1,233,887,3           Proceeds from disposal of property, plant and equipment         (1,27,689,567)         (168,554,977)         (654,810,477)         (1,233,887,3           Loan to related party         -         -         -         (1,500,000,0)           Proceeds from loan to related parties         -         -         3,527,200           Payment for leasehold right         (105,220,370)         (58,938,546)         (105,220,370)         (58,938,246)           Increase in short-term loans from financial institutions         42,832,328         -         -			(Baht	•)		
Dividend received       -       -       209,999,999         (Increase) decrease in current investments $(52,247)$ 4,499,451,928       -       4,500,000         Net eash outflow from issue of subsidiary's share capital       -       - $(699,999,970)$ $(3,376,77,4)$ Acquisition of interest in joint venture       - $(962,736,249)$ -       -         Acquisition of interest in joint venture       (28,680,000)       -       (28,680,000)       -         Proceeds from disposal of other investment       19,375,526       202,702,500       19,375,526       202,702         Acquisition of property, plant and equipment       (1,227,689,567)       (1,968,554,977)       (654,810,477)       (1,233,887,3         Loan to related party       -       -       -       3,527,200         Proceeds from loan to related parties       -       -       3,527,200         Payment for leaschold right       (105,220,370)       (58,938,546)       (105,220,370)       (58,938,546)         Acquisition of intangible assets       (271,802,039)       (111,973,567)       (3,596,548)       (114,143,22,328)         Cash flows from financial activities       (11098,115,816)       1,761,020,574       (1,252,762,496)       2,181,432,23,28         Finance costs paid	Cash flows from investing activities					
(Increase) decrease in current investments $(52,247)$ $4,499,451,928$ . $4,500,000$ Net cash outflow from issue of subsidiary's share capital       .       . $(699,999,970)$ $(3,376,787,4)$ Acquisition of subsidiaries, net of cash acquired       .       . $(962,736,249)$ .         Acquisition of subsidiaries, net of cash acquired       .       . $(922,702,500)$ $19,375,526$ $202,702$ Acquisition of property, plant and equipment $(1,227,689,567)$ $(1,968,554,977)$ $(654,810,477)$ $(1,233,887,4)$ Proceeds from disposal of property, plant and equipment $497,475,413$ $12,328,059$ $899,654$ $12,328$ Loan to related parties       .       .       .       .       .       .         Proceeds from loan to related parties       .	Interest received	18,477,468	148,741,426	9,269,690	222,958,743	
Net cash outflow from issue of subsidiary's share capital       -       -       (699,999,970)       (3,376,787,47,47)         Acquisition of subsidiaries, net of cash acquired       -       (962,736,249)       -       (28,680,000)         Proceeds from disposal of other investment       19,375,526       202,702,500       19,375,526       202,702,702         Acquisition of property, plant and equipment       (1,227,689,567)       (1,564,810,477)       (1,233,887,37,200,989,978)         Proceeds from disposal of property, plant and equipment       497,475,413       12,328,059       899,654       12,328,         Loan to related party       -       -       (1,500,000,00,000,000,000,000,000,000,000	Dividend received	-	-	209,999,999	-	
Acquisition of subsidiaries, net of cash acquired       .       (962,736,249)       .         Acquisition of interest in joint venture       (28,680,000)       .       (28,680,000)         Proceeds from disposal of other investment       19,375,526       202,702,500       19,375,526       202,702,         Acquisition of property, plant and equipment       (1,227,689,567)       (1,968,554,977)       (654,810,477)       (1,233,887,4)         Proceeds from disposal of property, plant and equipment       497,475,413       12,328,059       899,654       12,328,         Loan to related party       -       -       (1,500,000,0)       3,527,200,         Payment for leasehold right       (105,220,370)       (58,938,546)       (105,220,370)       (58,938,548)       (114,143,2)         Acquisition of intangible assets       (271,802,039)       (111,973,567)       (3,596,548)       (114,143,2)         Net cash flows from financial institutions       42,832,328       -       -       -       -         Proceeds from long - term loans from financial institutions       (307,362,517)       (2,474,242,284)       (150,076,923)       (2,389,978,34)         Dividend paid       (88,489,621)       -       -       -       -         Increase in short-term loans from financial institutions       -       585,425,	(Increase) decrease in current investments	(52,247)	4,499,451,928	-	4,500,000,000	
Acquisition of interest in joint venture $(28,680,000)$ - $(28,680,000)$ Proceeds from disposal of other investment $19,375,526$ $202,702,500$ $19,375,526$ $202,702,$ Acquisition of property, plant and equipment $(1,227,689,567)$ $(1,968,554,977)$ $(654,810,477)$ $(1,233,887,3)$ Proceeds from disposal of property, plant and equipment $497,475,413$ $12,328,059$ $899,654$ $12,328,$ Loan to related party       -       -       - $(1,500,000,0)$ Proceeds from loan to related parties       -       - $3,527,200,$ Payment for leasehold right $(105,220,370)$ $(58,938,546)$ $(105,220,370)$ $(58,938,546)$ $(115,222,762,496)$ $2,181,432,236,239$ Net cash from (used in) investing activities $(1,1098,115,816)$ $1,761,020,574$ $(1,252,762,496)$ $2,181,432,236,236,236,236,236,336,336,336,36,36,36,36,36,36,36,36,3$	Net cash outflow from issue of subsidiary's share capital	-	-	(699,999,970)	(3,376,787,000)	
Proceeds from disposal of other investment $19,375,526$ $202,702,500$ $19,375,526$ $202,702,702,702,702,702,702,702,702,702,$	Acquisition of subsidiaries, net of cash acquired	-	(962,736,249)	-	-	
Acquisition of property, plant and equipment $(1,227,689,567)$ $(1,968,554,977)$ $(654,810,477)$ $(1,233,887,4)$ Proceeds from disposal of property, plant and equipment $497,475,413$ $12,328,059$ $899,654$ $12,328$ Loan to related party $(1,500,000,0)$ Proceeds from loan to related parties $(1,500,000,0)$ Payment for leasehold right $(105,220,370)$ $(58,938,546)$ $(105,220,370)$ $(58,938,546)$ Acquisition of intargible assets $(271,802,039)$ $(111,973,567)$ $(3,596,548)$ $(114,143,2)$ Net cash from (used in) investing activities $(171,961,713)$ $(338,219,347)$ $(96,858,183)$ $(164,300,4)$ Dividend paid $(88,489,621)$ Increase in short-term loans from financial institutions $42,832,328$ Proceeds from long - term loans from financial institutions $(307,362,517)$ $(2,474,242,284)$ $(150,076,923)$ $(2,389,978,3)$ Net cash used in financing activities $(340,570,535)$ $5,571,105,171$ $(587,218,518)$ $5,150,813,613,100,123,123,100,123,123,100,123,123,123,100,123,123,123,100,123,123,123,123,100,123,123,123,123,100,123,123,123,123,123,123,123,123,123,123$	Acquisition of interest in joint venture	(28,680,000)	-	(28,680,000)	-	
Proceeds from disposal of property, plant and equipment $497,475,413$ $12,328,059$ $899,654$ $12,328$ Loan to related party(1,500,000,000,000,000,000,000,000,000,00	Proceeds from disposal of other investment	19,375,526	202,702,500	19,375,526	202,702,500	
Loan to related party       -       -       -       (1,500,000,0)         Proceeds from loan to related parties       -       -       3,527,200,00,0,0         Payment for leasehold right       (105,220,370)       (58,938,546)       (105,220,370)       (58,938,546)         Acquisition of intangible assets       (271,802,039)       (111,973,567)       (3,596,548)       (114,143,20,203,20,203,20,203,20,203,20,203,20,203,20,203,20,203,20,203,20,203,20,203,20,203,20,203,20,203,20,203,200,203,20,203,20,203,20,203,20,203,200,203,203	Acquisition of property, plant and equipment	(1,227,689,567)	(1,968,554,977)	(654,810,477)	(1,233,887,837)	
Proceeds from loan to related parties       -       -       3,527,200.         Payment for leasehold right       (105,220,370)       (58,938,546)       (105,220,370)       (58,938,546)         Acquisition of intangible assets       (271,802,039)       (111,973,567)       (3,596,548)       (114,143,257)         Net cash from (used in) investing activities       (1,098,115,816)       1,761,020,574       (1,252,762,496)       2,181,432,57         Cash flows from financing activities       (171,961,713)       (338,219,347)       (96,858,183)       (164,300,47)         Dividend paid       (88,489,621)       -       -       -       -         Increase in short-term loans from financial institutions       42,832,328       -       -       -         Proceeds from long - term loans from financial institutions       -       585,425,032       -       -         Repayment of long - term loans from financial institutions       (307,362,517)       (2,474,242,284)       (150,076,923)       (2,389,978,378,378)         Net cash used in financing activities       (340,570,535)       5,571,105,171       (587,218,518)       5,150,813,479,470,472,472,479,472,479,472,472,479,479,472,472,479,472,472,479,473,473,479,473,473,479,473,473,479,473,473,479,473,473,479,473,473,473,473,479,473,473,473,473,473,473,473,473,473,473	Proceeds from disposal of property, plant and equipment	497,475,413	12,328,059	899,654	12,328,059	
Payment for leasehold right $(105,220,370)$ $(58,938,546)$ $(105,220,370)$ $(58,938,546)$ Acquisition of intangible assets $(271,802,039)$ $(111,973,567)$ $(3,596,548)$ $(114,143,25)$ Net cash from (used in) investing activities $(1098,115,816)$ $1,761,020,574$ $(1,252,762,496)$ $2,181,432,566$ Cash flows from financing activities $(107,961,713)$ $(338,219,347)$ $(96,858,183)$ $(164,300,46)$ Dividend paid $(88,489,621)$ Increase in short-term loans from financial institutions $42,832,328$ Proceeds from long - term loans from financial institutions $(307,362,517)$ $(2,474,242,284)$ $(150,076,923)$ $(2,389,978,36)$ Net cash used in financing activities $(307,362,517)$ $(2,474,242,284)$ $(150,076,923)$ $(2,389,978,36)$ Net increase (decrease) in cash and cash equivalents, before effect of exchange rates $(340,570,535)$ $5,571,105,171$ $(587,218,518)$ $5,150,813,66)$ Net increase (decrease) in cash and cash equivalents $(65,874,336)$ $(69,795,210)$ -Net increase (decrease) in cash and cash equivalents $(406,444,871)$ $5,501,309,961$ $(587,218,518)$ $5,150,813,6599$ Net increase (decrease) in cash and cash equivalents $(406,650,258)$ $7,871,868,029$ $8,872,401,610$ $5,468,589,7699$	Loan to related party	-	-	-	(1,500,000,000)	
Acquisition of intangible assets $(271,802,039)$ $(111,973,567)$ $(3,596,548)$ $(114,143,2)$ Net cash from (used in) investing activities $(1098,115,816)$ $1,761,020,574$ $(1,252,762,496)$ $2,181,432,200$ Cash flows from financing activities $(171,961,713)$ $(338,219,347)$ $(96,858,183)$ $(164,300,4)$ Dividend paid $(88,489,621)$ Increase in short-term loans from financial institutions $42,832,328$ Proceeds from long - term loans from financial institutions $(307,362,517)$ $(2,474,242,284)$ $(150,076,923)$ $(2,389,978,3)$ Net cash used in financing activities $(307,362,517)$ $(2,227,036,599)$ $(246,935,106)$ $(2,554,279,0)$ Net increase (decrease) in cash and cash equivalents, before effect of exchange rates $(340,570,535)$ $5,571,105,171$ $(587,218,518)$ $5,150,813,00$ Net increase (decrease) in cash and cash equivalents $(406,444,871)$ $5,501,309,961$ $(587,218,518)$ $5,150,813,00$ Net increase (decrease) in cash and cash equivalents $(406,444,871)$ $5,501,309,961$ $(587,218,518)$ $5,150,813,00$ Net increase (decrease) in cash and cash equivalents $(406,444,871)$ $5,501,309,961$ $(587,218,518)$ $5,150,813,00$ Net increase (decrease) in cash and cash equivalents $(406,542,528)$ $7,871,868,029$ $8,872,401,610$ $5,468,589,02$	Proceeds from loan to related parties	-	-	-	3,527,200,000	
Net cash from (used in) investing activities       (1,098,115,816)       1,761,020,574       (1,252,762,496)       2,181,432,33         Cash flows from financing activities       (1,098,115,816)       1,761,020,574       (1,252,762,496)       2,181,432,33         Cash flows from financing activities       (171,961,713)       (338,219,347)       (96,858,183)       (164,300,333         Dividend paid       (171,961,713)       (338,219,347)       (96,858,183)       (164,300,333         Increase in short-term loans from financial institutions       42,832,328       -       -         Proceeds from long - term loans from financial institutions       -       585,425,032       -         Repayment of long - term loans from financial institutions       (307,362,517)       (2,474,242,284)       (150,076,923)       (2,389,978,4)         Net cash used in financing activities       (340,570,535)       5,571,105,171       (587,218,518)       5,150,813,4         Effect of exchange rates       (340,570,535)       5,571,105,171       (587,218,518)       5,150,813,4         Effect of exchange rate changes on cash and cash equivalents       (406,444,871)       5,501,309,961       (587,218,518)       5,150,813,4         Cash and cash equivalents at beginning of period       19,286,650,258       7,871,868,029       8,872,401,610       5,468,589,4 <td>Payment for leasehold right</td> <td>(105,220,370)</td> <td>(58,938,546)</td> <td>(105,220,370)</td> <td>(58,938,546)</td>	Payment for leasehold right	(105,220,370)	(58,938,546)	(105,220,370)	(58,938,546)	
Cash flows from financing activities         Finance costs paid       (171,961,713)       (338,219,347)       (96,858,183)       (164,300,8)         Dividend paid       -       -       -       -         Increase in short-term loans from financial institutions       42,832,328       -       -         Proceeds from long - term loans from financial institutions       -       585,425,032       -         Repayment of long - term loans from financial institutions       (307,362,517)       (2,474,242,284)       (150,076,923)       (2,389,978,3)         Net cash used in financing activities       (524,981,523)       (2,227,036,599)       (246,935,106)       (2,554,279,4)         Net increase (decrease) in cash and cash equivalents, before effect of exchange rates       (340,570,535)       5,571,105,171       (587,218,518)       5,150,813,4)         Effect of exchange rate changes on cash and cash equivalents       (65,874,336)       (69,795,210)       -         Net increase (decrease) in cash and cash equivalents       (406,444,871)       5,501,309,961       (587,218,518)       5,150,813,4)         Cash and cash equivalents at beginning of period       19,286,650,258       7,871,868,029       8,872,401,610       5,468,589,4)	Acquisition of intangible assets	(271,802,039)	(111,973,567)	(3,596,548)	(114,143,581)	
Finance costs paid       (171,961,713)       (338,219,347)       (96,858,183)       (164,300,4)         Dividend paid       (88,489,621)       -	Net cash from (used in) investing activities	(1,098,115,816)	1,761,020,574	(1,252,762,496)	2,181,432,338	
Dividend paid       (88,489,621)       -       -         Increase in short-term loans from financial institutions       42,832,328       -       -         Proceeds from long - term loans from financial institutions       -       585,425,032       -         Repayment of long - term loans from financial institutions       -       585,425,032       -         Net cash used in financing activities       (307,362,517)       (2,474,242,284)       (150,076,923)       (2,389,978,3)         Net increase (decrease) in cash and cash equivalents, before effect of exchange rates       (340,570,535)       5,571,105,171       (587,218,518)       5,150,813,4         Effect of exchange rate changes on cash and cash equivalents       (65,874,336)       (69,795,210)       -         Net increase (decrease) in cash and cash equivalents       (406,444,871)       5,501,309,961       (587,218,518)       5,150,813,4         Cash and cash equivalents at beginning of period       19,286,650,258       7,871,868,029       8,872,401,610       5,468,589,4	Cash flows from financing activities					
Increase in short-term loans from financial institutions42,832,328-Proceeds from long - term loans from financial institutions-585,425,032-Repayment of long - term loans from financial institutions-585,425,032-Net cash used in financing activities(307,362,517)(2,474,242,284)(150,076,923)(2,389,978,3)Net cash used in financing activities(307,362,517)(2,227,036,599)(246,935,106)(2,554,279,4)Net increase (decrease) in cash and cash equivalents, before effect of exchange rates(340,570,535)5,571,105,171(587,218,518)5,150,813,4Effect of exchange rate changes on cash and cash equivalents(65,874,336)(69,795,210)Net increase (decrease) in cash and cash equivalents(406,444,871)5,501,309,961(587,218,518)5,150,813,4Cash and cash equivalents at beginning of period19,286,650,2587,871,868,0298,872,401,6105,468,589,4	Finance costs paid	(171,961,713)	(338,219,347)	(96,858,183)	(164,300,872)	
Proceeds from long - term loans from financial institutions       -       585,425,032       -         Repayment of long - term loans from financial institutions       (307,362,517)       (2,474,242,284)       (150,076,923)       (2,389,978,4)         Net cash used in financing activities       (307,362,517)       (2,277,036,599)       (246,935,106)       (2,554,279,0)         Net increase (decrease) in cash and cash equivalents, before effect of exchange rates       (340,570,535)       5,571,105,171       (587,218,518)       5,150,813,0)         Effect of exchange rate changes on cash and cash equivalents       (65,874,336)       (69,795,210)       -         Net increase (decrease) in cash and cash equivalents       (406,444,871)       5,501,309,961       (587,218,518)       5,150,813,0)         Cash and cash equivalents at beginning of period       19,286,650,258       7,871,868,029       8,872,401,610       5,468,589,0)	Dividend paid	(88,489,621)	-	-	-	
Repayment of long - term loans from financial institutions       (307,362,517)       (2,474,242,284)       (150,076,923)       (2,389,978,3)         Net cash used in financing activities       (524,981,523)       (2,227,036,599)       (246,935,106)       (2,554,279,00)         Net increase (decrease) in cash and cash equivalents, before effect of exchange rates       (340,570,535)       5,571,105,171       (587,218,518)       5,150,813,00)         Effect of exchange rate changes on cash and cash equivalents       (65,874,336)       (69,795,210)       -         Net increase (decrease) in cash and cash equivalents       (406,444,871)       5,501,309,961       (587,218,518)       5,150,813,00)         Cash and cash equivalents at beginning of period       19,286,650,258       7,871,868,029       8,872,401,610       5,468,589,00)	Increase in short-term loans from financial institutions	42,832,328	-	-	-	
Net cash used in financing activities         (524,981,523)         (2,227,036,599)         (246,935,106)         (2,554,279,0           Net increase (decrease) in cash and cash equivalents, before effect of exchange rates         (340,570,535)         5,571,105,171         (587,218,518)         5,150,813,0           Effect of exchange rate changes on cash and cash equivalents         (65,874,336)         (69,795,210)         -           Net increase (decrease) in cash and cash equivalents         (406,444,871)         5,501,309,961         (587,218,518)         5,150,813,0           Cash and cash equivalents at beginning of period         19,286,650,258         7,871,868,029         8,872,401,610         5,468,589,0	Proceeds from long - term loans from financial institutions	-	585,425,032	-	-	
Net increase (decrease) in cash and cash equivalents, before effect of exchange rates       (340,570,535)       5,571,105,171       (587,218,518)       5,150,813,         Effect of exchange rate changes on cash and cash equivalents       (65,874,336)       (69,795,210)       -         Net increase (decrease) in cash and cash equivalents       (406,444,871)       5,501,309,961       (587,218,518)       5,150,813,400,000         Cash and cash equivalents at beginning of period       19,286,650,258       7,871,868,029       8,872,401,610       5,468,589,400,000	Repayment of long - term loans from financial institutions	(307,362,517)	(2,474,242,284)	(150,076,923)	(2,389,978,824)	
before effect of exchange rates         (340,570,535)         5,571,105,171         (587,218,518)         5,150,813,           Effect of exchange rate changes on cash and cash equivalents         (65,874,336)         (69,795,210)         -           Net increase (decrease) in cash and cash equivalents         (406,444,871)         5,501,309,961         (587,218,518)         5,150,813,           Cash and cash equivalents at beginning of period         19,286,650,258         7,871,868,029         8,872,401,610         5,468,589,	Net cash used in financing activities	(524,981,523)	(2,227,036,599)	(246,935,106)	(2,554,279,696)	
Effect of exchange rate changes on cash and cash equivalents         (65,874,336)         (69,795,210)         -           Net increase (decrease) in cash and cash equivalents         (406,444,871)         5,501,309,961         (587,218,518)         5,150,813,           Cash and cash equivalents at beginning of period         19,286,650,258         7,871,868,029         8,872,401,610         5,468,589,	Net increase (decrease) in cash and cash equivalents,					
Net increase (decrease) in cash and cash equivalents         (406,444,871)         5,501,309,961         (587,218,518)         5,150,813,           Cash and cash equivalents at beginning of period         19,286,650,258         7,871,868,029         8,872,401,610         5,468,589,	before effect of exchange rates	(340,570,535)	5,571,105,171	(587,218,518)	5,150,813,644	
Cash and cash equivalents at beginning of period         19,286,650,258         7,871,868,029         8,872,401,610         5,468,589,9	Effect of exchange rate changes on cash and cash equivalents	(65,874,336)	(69,795,210)	-		
	Net increase (decrease) in cash and cash equivalents	(406,444,871)	5,501,309,961	(587,218,518)	5,150,813,644	
Cash and cash aguivalents at anding of period 18 880 205 387 13 373 177 000 8 285 183 002 10 610 403	Cash and cash equivalents at beginning of period	19,286,650,258	7,871,868,029	8,872,401,610	5,468,589,618	
$\begin{array}{c} \text{Cash and cash equivalents at chung of period} \\ \hline 10,000,205,007 \\ \hline 10,010,405, \hline 10,017,405, \hline 10,017,4$	Cash and cash equivalents at ending of period	18,880,205,387	13,373,177,990	8,285,183,092	10,619,403,262	

#### Non-Cash transaction

During the first quarter of 2016, BCP Innovation Pte, Ltd., a subsidiary of the Company and incorporated in Singapore converted the entire loan from the Company to equity amounting USD 5 million (approximate Baht 179.26 million).

The accompanying notes are an integral part of these financial statements.

Note	Contents
1	General information
2	Basis of preparation of the interim financial statements
3	Acquisition of business and restatement
4	Related parties
5	Investments
6	Trade accounts receivable
7	Inventories
8	Investments in subsidiaries
9	Investments in associate and joint ventures
10	Property, plant and equipment
11	Trade accounts payable
12	Other current payables
13	Interest-bearing liabilities
14	Operating segments
15	Income tax
16	Basic earnings (losses) per share
17	Financial instruments carried at fair value
18	Commitments with non-related parties
19	Contingent liabilities and contingent assets
20	Events after the reporting period

These notes form an integral part of the interim financial statements.

The interim financial statements issued for Thai statutory and regulatory reporting purposes are prepared in the Thai language. These English language financial statements have been prepared from the Thai language statutory financial statements, and were approved and authorized for issue by the Board of Directors on 8 May 2017.

### 1 General information

The Bangchak Petroleum Public Company Limited, the "Company", is incorporated in Thailand and has its registered office as follows:

- Head office : 2098 M Tower Building, 8th Floor, Sukhumvit Road, Bangchak, Phrakanong, Bangkok.
- Refinery plant : 210 Moo 1, Soi Sukhumvit 64, Sukhumvit Road, Bangchak, Phakanong, Bangkok.

The Company was listed on the Stock Exchange of Thailand on 23 April 1993.

On 31 March 2017 and 31 December 2016, major shareholders of the Company during the period were Vayupak Fund 1 and Social Security Office holding 15.60% and 14.31% of issued and paid-up capital respectively.

The principal businesses of the Company are operating an oil refinery and marketing the finished products through its service stations under its company's brand. The Company's oil market includes consumers in various sectors, such as transportation, aviation, shipping, construction, industrial and agriculture. The sale of oil is also made through the major and the minor oil traders.

Details of the Company's subsidiaries were disclosed in note 4 and 8 to the interim financial statements.

### 2 Basis of preparation of the interim financial statements

#### (a) Statement of compliance

The interim financial statements are prepared on a condensed basis in accordance with Thai Accounting Standard (TAS) No. 34 (revised 2016) *Interim Financial Reporting;* guidelines promulgated by the Federation of Accounting Professions (FAP); and applicable rules and regulations of the Thai Securities and Exchange Commission.

The interim financial statements are prepared to provide an update on the financial statements for the year ended 31 December 2016. They do not include all of the financial information required for full annual financial statements but focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements of the Company and its subsidiaries for the year ended 31 December 2016.

The accounting policies and methods of computation applied in these interim financial statements are consistent with those applied in the financial statements for the year ended 31 December 2016 except that the Group has adopted all the new and revised TFRS that are effective for annual periods beginning on or after 1 January 2017. The adoption of these new and revised TFRS did not have any material effect on the accounting policies, methods of computation, financial performance or position of the Group.

#### (b) Functional and presentation currency

The financial statements are presented in Thai Baht, which is the Company's functional currency. All financial information presented in Thai Baht has been rounded in the notes to the financial statements to the nearest million unless otherwise stated.

#### (c) Use of judgements and estimates

The preparation of interim financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these interim financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the financial statements for the year ended 31 December 2016.

### **3** Acquisition of business and restatement

On 15 and 18 February 2016, BSE Energy Holding Private Limited and BCPG Investment Holding Private Limited (indirect subsidiaries of the Company and incorporated in Singapore) completed the acquisition of entire solar power business of SunEdison Group in Japan within the budget of JPY 9,626 million (approximately Baht 2,915 million) with total capacity of 198 Megawatts portfolio (Plants in operation with a total capacity of 13 Megawatts / Plants Under Construction with total a total capacity of 27 Megawatts / Projects Under Development with a total capacity of up to 158 Megawatts) through the purchase of 100% equity interest of SunEdison Japan Corporation, SunEdison Japan Debt Financing Pte. Ltd. and SunEdison TK Investor 1 Pte. Ltd. from SunEdison International LLC and SunEdison Energy Holding (Singapore) Pte. Ltd. as per the Purchase and Sale Agreement (condition precedents) on 29 January 2016, the Group has already paid JPY 4,256 million (approximately Baht 1,275.33 million) and will settle the remaining based on the success rate of project under development within the next 18 months.

Management believes that by acquired this business will enable the group to expand their investment, development and operating renewable energy business within Asia.

The purchase under this condition is in accordance with TFRS 3 (Revised 2016) Business Combinations, requires the recognition of assets, liabilities and contingent liabilities acquired at the acquisition date at fair value. The Group hired an independent appraiser to determine the fair value of assets and liabilities acquired during the measurement period, which must not exceed one year from the acquisition date to reflect new information obtained about facts and circumstances that existed as of the acquisition date. Finalisation of the fair value of assets and liabilities acquired from business acquisition was completed in the fourth quarter of 2016.

The following summarises the major classes of consideration transferred, and the recognised amounts of assets acquired and liabilities assumed at the acquisition date:

Consideration transferred

	Recognized value
	(in million Baht)
Cash	1,275.33
Contingent consideration	488.46
Total	1,763.79

Identifiable assets acquired and liabilities assumed

	Book value	<b>Adjustments</b> ( <i>in million Baht</i> )	Fair Value
Cash and cash equivalents	354.28	-	354.28
Trade accounts receivable	23.93	-	23.93
Other current receivables	408.23	-	408.23
Other current assets	107.33	-	107.33
Property, plant and equipment	1,410.35	-	1,410.35
Intangible asset	109.22	1,680.43	1,789.65
Other non-current assets	54.57	-	54.57
Other current payables	(457.64)	-	(457.64)
Short-term loan from financial institutions Current portion of long-term loans from	(80.33)	-	(80.33)
SunEdison Group**	(776.85)	-	(776.85)
Current portion of long-term loans from financial institutions	(47.76)	-	(47.76)
Other current liabilities	(5.23)	-	(5.23)
Long-term loans from SunEdison Group**	(144.50)	-	(144.50)
Long-term loans from financial institution	(1,167.22)	-	(1,167.22)
Non-current provisions	(35.45)	-	(35.45)
Deferred tax liabilities	(6.10)	(442.86)	(448.96)
Total identifiable assets and liabilities	(253.17)	1,237.57	984.40
Less: non-controlling interests	(0.15)	_	(0.15)
Net assets and liabilities acquired Repayment of loan** and accrued interest from SunEdison Group under the condition of	(253.32)		984.25
business acquisition	1,006.13	_	1,006.13
Net assets and liabilities acquired by the Group	752.81	_	1,990.38
Gain on bargain purchase		_	(226.59)
Consideration transferred			1,763.79

The fair value of the acquired business has been included in the consolidated financial statement for the year ended 31 December 2016.

The consolidated statements of income, comprehensive income, changes in equity and cash flows for the three-month period ended 31 March 2016 the included in these interim financial information have been restated to reflect new information obtained about facts and circumstances that existed as of the acquisition date.

# The impact to the consolidated statement of income for the three-month period ended 31 March 2016

	(in million Baht)
Increase in gain on bargain purchase	226.59
Increase in cost of sale of goods	(5.40)
Increase in income tax revenue	1.10
Increase in profit for the period	222.29
Increase in basic earning per share ( <i>in Baht</i> )	0.17

The impact to the consolidated statement of comprehensive income for the three-month period ended 31 March 2016

	(in million Baht)
Increase in profit for the period	222.29
Increase in exchange differences on translating financial statements	10.38
Increase in other comprehensive income	10.38
Increase in comprehensive income for the period	232.67

The impact to the consolidated statement of changes in equity for the three-month period ended 31 March 2016

	(in million Baht)
Increase in retained earnings	222.29
Increase in other components of	
shareholders' equity	10.38
Increase in shareholders' equity	232.67

The impact to the consolidated statement of cash flows for the three-month period ended 31 March 2016

	(in million Baht)
Cash flows from operating activities	
Increase in profit for the period	222.29
Adjustments	
Increase in income tax revenue	(1.10)
Increase in amortisation	5.40
Increase in gain on bargain purchase	(226.59)
Net changes in cash flows	_

#### 4 Related parties

For the purposes of these financial statements, parties are considered to be related to the Group if the Group has the ability, directly or indirectly, to control or joint control the party or exercise significant influence over the party in making financial and operating decisions, or vice versa, or where the Group and the party are subject to common control or common significant influence. Related parties may be individuals or other entities.

Relationship with related parties were as follows:

Name of entities	Country of incorporation/ nationality	Nature of relationships
Vayupak Fund 1	Thailand	Major shareholder, some common directors
Social Security Office	Thailand	Major shareholder, some common directors
Bangchak Green Net Co., Ltd.	Thailand	Subsidiary, Shareholding 49 % and representative from the Company as director
Bangchak Biofuel Co., Ltd.	Thailand	Subsidiary, Shareholding 70 % and representative from the Company as director
BCPG Public Company Limited	Thailand	Subsidiary, Shareholding 70.35 % and representative from the Company as director
Bangchak Retail Co., Ltd.	Thailand	Subsidiary, Shareholding 100 % and representative from the Company as director
Bangchak Bioethanol (Chachoengsao) Co., Ltd.	Thailand	Subsidiary, Shareholding 85 % and representative from the Company as director
BBP Holding Co., Ltd.	Thailand	Subsidiary, Shareholding 100% and representative from the Company as director
BCP Energy International Pte Ltd.	Singapore	Subsidiary, Shareholding 100 % and representative from the Company as director
BCP Innovation Pte. Ltd.	Singapore	Subsidiary, Shareholding 100% and representative from the Company as director

Name of entities	Country of incorporation/ nationality	Nature of relationships
BCP Trading Pte. Ltd.	Singapore	Subsidiary, Shareholding 100% and representative from the Company as director
Bongkot Marine Services Company Limited	Thailand	Joint venture, 30% shareholding by the Company, representative from the Company as director
Oam Suk Social Enterprise Company Limited	Thailand	Joint venture, 40% shareholding by the Company, representative from the Company as director
Ubon Bio Ethanol Co., Ltd.	Thailand	Associate, Shareholding 21.28 %
Ubon Agricultural Energy Co., Ltd.	Thailand	Indirect associate, representative from the Company as director
Fuel Pipeline Transportation Ltd.	Thailand	Shareholding, representative from the Company as director
Subsidiaries of BCPG Public Co., Ltd. Group	Thailand/ Singapore/Japan	Indirect subsidiary
Nido Petroleum Limited Group	Australia /British Virgin Islands/ Bahrain	Indirect Subsidiary
Key management personnel	Thailand	Persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including any director (whether executive or otherwise) of the Group.

The pricing policies for particular types of transactions are explained further below:

Transactions	Pricing policies
Sale of goods	Market price/ Contractually agreed prices
Rendering of service	Contractually agreed prices
Purchase of goods/raw materials	Market price/ Contractually agreed prices
Receiving of services	Contractually agreed prices
Management service fee	Contractually agreed prices
Royalty expense	Contractually agreed prices
Interest expense	Contractually agreed rate with reference to market rate

Significant transactions for the three-month period ended 31 March 2017 and 2016 with related parties were as follows;

	Consolidated financial statements		Separate financial statements	
Three-month period ended 31 March	2017	2016	2017	2016
		(in mill	lion Baht)	
Subsidiaries		Υ.	,	
Sales of goods	-	-	7,883.61	6,359.04
Purchases of goods	-	-	3,704.05	1,422.34
Other income	-	-	35.08	18.01
Interest income	-	-	47.44	84.79
Dividend income	-	-	105.03	-
Interest expenses	-	-	-	0.08
Other expenses	-	-	18.55	7.24
Associate and indirect associate				
Sales of goods	10.04	4.07	10.04	4.07
Purchase of goods	332.70	366.52	332.70	366.52
Other related party				
Other income	1.21	1.33	1.21	1.33
Pipeline transportation expenses	115.90	112.72	115.90	112.72
Key management personnel				
Key management personnel compensation				
Short-term employee benefits	99.17	58.00	56.42	47.02
Post-employment benefits and other				
long-term benefits	2.36	1.83	1.82	1.83
Total key management personnel				
Compensation	101.53	59.83	58.24	48.85

Balances as at 31 March 2017 and 31 December 2016 with related parties were as follows:

	Consolidated financial statements		Separate financial statements	
	31 March	31 December	31 March	31 December
	2017	2016	2017	2016
		(in millio	n Baht)	
Trade accounts receivable - related parties				
Subsidiaries	-	-	971.93	1,103.01
Associate and indirect associate	2.71	2.00	2.71	2.00
Other related party	0.33	0.33	0.33	0.33
Total	3.04	2.33	974.97	1,105.34
Less allowance for doubtful accounts	-	-	-	-
Net	3.04	2.33	974.97	1,105.34
	2017	2016	2017	2016
		(in millio	on Baht)	
Bad and doubtful debts expense for Three-month period ended 31 March				
Other account receivables - related parties				
Dividend receivable				
Subsidiaries	-	-	105.03	210.00
Other current receivable				
Direct and indirect subsidiaries			230.52	4.30
Total			335.55	214.30

Loan to related party	]	Rate	Consolidated financial statements		1	arate statements
			31 March	31 December	31 March	31 December
	2017	2016	2017	2016	2017	2016
		(%)		(in millio	n Baht)	
Long-term loans						
Indirect Subsidiary						
Nido Petroleum Limited.	8.26	6.48-8.87	-	-	2,681.14	2,788.52
Less current portion due wa	ithin on	e year	-	-	(268.30)	-
Total loan to related part	y	-	-		2,412.84	2,788.52

Movements during the three-month periods ended 31 March 2017 and 2016 of loan to related party were as follows:

		lidated statements	Separate financial statements		
	2017	2016	2017	2016	
		(in mil	illion Baht)		
Short-term loan					
Subsidiaries					
At 1 January	-	-	-	389.62	
Decrease	-	-	-	(392.32)	
Effect of change in exchange rates	-	-	-	2.70	
At 31 March	-	-	-	-	
Long-term loan					
Subsidiary and indirect subsidiary					
At 1 January	-	-	2,788.52	9,186.44	
Increase	-	-	-	1,500.00	
Decrease	-	-	-	(3,317.20)	
Effect of change in exchange rates	-	-	(107.38)	(98.70)	
Total	-	-	2,681.14	7,270.54	
Less current portion due within one year		-	(268.30)	(454.20)	
At 31 March	-	-	2,412.84	6,816.34	

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

For the three-month period ended 31 March 2017 (Unaudited)

	Cons	olidated	Separate			
		statements		statements		
	31 March	31 December	31 March	31 December		
	2017	2016	2017	2016		
		(in milli	on Baht)			
Investment in subsidiaries (Note 8)			12,338.76	11,638.76		
Investment in associate and joint ventures						
(Note 9)	885.97	839.62	836.23	807.55		
Other non-current assets						
Indirect subsidiary	-	-	-	176.74		
Other related party	16.75	17.32	16.75	17.32		
Total	16.75	17.32	16.75	194.06		
Trade accounts payable - related parties						
Subsidiaries	-	-	563.16	636.93		
Associate	110.89	128.06	110.89	128.06		
Total	110.89	128.06	674.05	764.99		
Other current payable - related parties						
Subsidiaries	-	-	44.72	17.91		
Other related parties	46.58	41.02	46.58	41.02		
Total	46.58	41.02	91.30	58.93		
Other current liabilities						
Subsidiaries	-	-	4.41	35.72		
Total		-	4.41	35.72		
Other non-current liabilities						
Other related party	2.85	2.97	2.85	2.97		
Total	2.85	2.97	2.85	2.97		

#### Significant agreements with related parties

#### Fuel Pipeline Transportation Agreement

During 1997, the Company entered into a fuel pipeline transportation agreement with a related company. The related company will provide transportation service of fuel products to Don-muang and Suvarnabhumi International Airport and transportation service for petroleum products to fuel depot at Bang-pa-in. The agreement has no specified expiry date and can be terminated by either party by giving at least 60 days written notice for termination to the other party.

#### **Bio-diesel Sales and Purchase Agreement**

During 2014, the Company entered into a Bio-diesel Sales and Purchase Agreement with a subsidiary for a period of eight years effective from August 2016. The Company will purchase bio-diesel oil at yearly average volumes not less than 60% of maximum bio-diesel production capacity at the market prices as stipulated in the agreement.

#### **Bio-ethanol Sales and Purchase Agreement**

During 2016, the Company entered into a Bio-ethanol Sales and Purchase Agreement with a subsidiary to start from the commencement of the Bio-ethanol Plant's commercial operations. The Company will purchase bio-ethanol oil at yearly average volumes not less than 70% of maximum bio-ethanol production capacity at the market prices as stipulated in the agreement.

#### Service Station Operating Right Agreement

During 2013, the Company entered into Service Station Operating Right Agreement which include the right to operate related business within service station with a subsidiary for a period of 5 years. The subsidiary agreed to pay the fee at agreed prices and conditions as stipulated in the agreement.

#### Store Operation Right Agreement

During 2013, the Company entered into Store Operation Right Agreement with a subsidiary for a period of 5 years to operate retail stores within service stations under the Company's brand. The subsidiary agreed to pay the fee under agreed prices and conditions as stipulated in the agreement.

#### Management Service

The Company entered into management service agreement with subsidiaries for general management service. The Company agreed to provide human resources to manage operation process in accordance with subsidiaries' direction. Management service fees and conditions are as stipulated in the agreement.

#### Land rental Agreement

In December 2015, the Company has entered into land rental agreement with BCPG Public Co., Ltd., a subsidiary for the purpose of 38 MW solar farm project at Bang Pa-In establishment and related objectives. The agreement term is for a period of 22 years effective from 1 December 2015 to 30 November 2037. The rental fee is stipulated in the same agreement.

In October 2016, the Company has entered into additional land rental agreement with BCPG Public Co., Ltd., a subsidiary for the purpose of related objectives of solar farm project. The agreement term is for a period of 21 years 2 months effective from 1 October 2016 to 30 November 2037. The rental fee is stipulated in the same agreement.

#### Building space and control room rental Agreement

In December 2015, the Company has entered into building space, control room and electricity system room rental agreement related to 38 MW solar farm project at Bang Pa-In with BCPG Public Co., Ltd., a subsidiary of the company. The agreement term is for a period of 3 years effective from 1 December 2015 to 30 November 2018. The rental fee is stipulated in the agreement.

#### Joint development area agreement

In 2016, the Company has entered into operating rights agreement with a subsidiary to jointly developed retail area under brand of SPAR for a period of 20 years. The subsidiary agree to pay operating right fee as stipulated in the agreement.

#### Store management rights agreement

In 2016, the Company has entered into coffee shop and food operating rights agreement with a subsidiary. The subsidiary agreed to pay the operating rights fee to the company in accordance with obligation under the agreement.

#### Lending Agreement

The Company has an unsecured lending agreement with Nido Petroleum Limited, an indirect subsidiary of the Company for the credit facility of USD 120 million. The loan bears interest and repayment schedule as stipulated in the agreement. Subsequently during the first quarter of 2016, the Company has restructured a loan with the subsidiary by revision of interest rate and repayment conditions.

#### Crude oil forward contract

In January 2017, the Company has entered into a crude oil forward contract with a certain indirect subsidiary. The Company will purchase crude oil at fix quantity and price as stipulated in the agreement. The contract will be settled in April 2017. As at 31 March 2017, the Company has outstanding crude oil hedging contract amounting 80,000 barrels.

#### Guarantee agreement

BCPG Public Co., Ltd., a subsidiary of the Company entered into guarantee agreement with BCPG Engineering Company, an indirect subsidiary of the Company in accordance with solar power system operation and maintenance contract which BCPG Engineering Company has with Tarumizu Solar Solution Godo Kaisha in the event that BCPG Engineering Company causes damage to the assets within the power plant of Tarumizu Solar Solution Godo Kaisha and is not able to compensate. The guarantee agreement is JPY 28.02 million per annum with a guarantee facility totaling JPY 280.20 million covering the period of operation and maintenance of power system from solar energy contract. Under the conditions within the loan agreement between Tarumizu Solar Solutions Godo Kaisha and certain financial institution, it is specified that the parent company is responsible for the guarantee of possible damage loss.

### 5 Investments

		lidated statements	Separate financial statements		
	31 March	31 December	31 March	31 December	
	2017	2016	2017	2016	
		(in millio	n Baht)		
Current investment					
Short-term deposits at financial institutions	1,719.37	1,719.32	1,000.00	1,000.00	
	1,719.37	1,719.32	1,000.00	1,000.00	
Other long-term investments					
Available-for-sale equity security					
Lithium Americas Corp.	521.67	429.19	-	-	
Non-marketable equity securities					
Fuel Pipeline Transportation Ltd.	234.03	234.03	234.03	234.03	
Core Flexible Fund (CORE)	83.67	112.46	83.67	112.46	
Less: Allowance for impairment	(27.33)	(39.24)	(27.33)	(39.24)	
Non-marketable equity securities - net	812.04	736.44	290.37	307.25	
Debt securities held to maturity					
Government bonds	3.00	3.00	3.00	3.00	
Add: Premium on investments	0.02	0.03	0.02	0.03	
Debt securities held to maturity - net	3.02	3.03	3.02	3.03	
Other long-term investments	815.06	739.47	293.39	310.28	
Total	2,534.43	2,458.79	1,293.39	1,310.28	

Movements during the three-month periods ended 31 March 2017 and 2016 of marketable equity securities were as follows:

	Consolio	lated	Sepa	rate
	financial sta	atements	financial s	tatements
	2017	2016	2017	2016
		(in millio	n Baht)	
Other long-term investments				
Available-for-sale equity security				
At 1 January	429.19	192.04	-	-
Valuation adjustment	111.09	66.06	-	-
Effect of movement in exchange rate	(18.61)	10.30	-	-
At 31 March	521.67	268.40		-

## 6 Trade accounts receivable

		0 0 0 0	lidated statements	Separate financial statements		
	Note	31 March	31 December	31 March	31 December	
		2017	2016	2017	2016	
			(in millio	n Baht)		
Related parties	4	3.04	2.33	974.97	1,105.34	
Other parties	6,224.69	6,039.71	5,011.45	5,389.68		
Total		6,227.73	6,042.04	5,986.42	6,495.02	
Less: allowance for doubtful account	ts	(19.97)	(20.06)	(19.95)	(20.03)	
Net		6,207.76	6,021.98	5,966.47	6,474.99	
Reversal of bad and doubtful debts expense for the three-month period ended		(0.00)		(0.00)		
31 March		(0.09)	-	(0.08)	-	

Aging analyses for trade accounts receivable were as follows:

	Conse	olidated	Separate			
	financial	statements	financial statements			
	31 March	31 December	31 March	31 December		
	2017	2016	2017 2016			
		(in millio	on Baht)			
Related parties						
Within credit terms	3.04	2.33	974.97	1,105.34		
Less: allowance for doubtful accounts	-	-	-	-		
Net	3.04	2.33	974.97	1,105.34		

# The Bangchak Petroleum Public Company Limited and its Subsidiaries

# Notes to the interim financial statements

For the three-month period ended 31 March 2017 (Unaudited)

		lidated statements	Separate financial statements		
	31 March	31 December	31 March	31 December	
	2017	2016	2017	2016	
		(in millio	n Baht)		
Other parties					
Within credit terms	6,124.83	5,902.57	4,919.85	5,258.35	
Overdue:					
Less than 3 months	78.16	115.81	70.06	110.01	
3-6 months	0.87	0.64	0.72	0.64	
6-12 months	1.07	0.89	1.07	0.89	
Over 12 months	19.76	19.80	19.75	19.79	
	6,224.69	6,039.71	5,011.45	5,389.68	
Less: allowance for doubtful accounts	(19.97)	(20.06)	(19.95)	(20.03)	
Net	6,204.72	6,019.65	4,991.50	5,369.65	
Total	6,207.76	6,021.98	5,966.47	6,474.99	

The normal credit term granted by the Group ranges from 1 days to 90 days.

### 7 Inventories

		olidated statements	Separate financial statements		
	31 March	31 December	31 March	31 December	
	2017	2016	2017	2016	
		(in millio	n Baht)		
Crude oil and other raw materials	9,226.63	8,464.85	8,860.04	8,133.28	
Finished oil products	5,513.61	5,117.59	5,044.03	4,599.02	
Materials and supplies	958.99	919.20	851.89	830.39	
Consumer products	58.65	45.99	-	-	
Semi-finished products	83.27	124.94	-	-	
-	15,841.15	14,672.57	14,755.96	13,562.69	
Less: allowance for obsolete and slow					
moving	(104.81)	(104.85)	(104.56)	(104.56)	
allowance for decline in value	(14.25)	(7.25)	-	-	
Net	15,722.09	14,560.47	14,651.40	13,458.13	

As at 31 March 2017 and 31 December 2016, the Company's inventories included petroleum legal reserve of 404.43 million liters with approximated value of Baht 5,130.23 million and 395.98 million liters with approximated value of Baht 4,877.02 million, respectively.

# 8 Investments in subsidiaries

Separate					
financial st	tatements				
2017	2016				
(in millio	n Baht)				
11,638.76	6,144.72				
700.00 3,556					
12,338.76	9,700.77				
	<b>financial st</b> 2017 <i>(in millio</i> 11,638.76 700.00				

Investments in subsidiaries as at 31 March 2017 and 31 December 2016, and dividend income for the three-month periods ended 31 March 2017 and 2016 were as follows:

Separate financial statements

	Ownersh	iip interest	Paid-ur	o capital	C	ost	Impai	rment	At co	ost - net	Dividend in the three periods	e-month
	31	31	31	31	31	31	31	31	31	31	31	31
	March	December	March	December	March	December	March	December	March	December	March	March
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016
	(	%)					(in mill	ion Baht)				
Subsidiaries	,	,					×	*				
Bangchak												
Green Net Co., Ltd.	49.00	49.00	1.00	1.00	0.49	0.49	-	-	0.49	0.49	-	-
Bangchak												
Biofuel Co., Ltd.	70.00	70.00	281.50	281.50	197.05	197.05	-	-	197.05	197.05	105.03	-
BCPG Public Co., Ltd.	70.35	70.35	9,950.00	9,950.00	7,000.00	7,000.00	-	-	7,000.00	7,000.00	-	-
Bangchak Retail Co.,												
Ltd.	100.00	100.00	800.00	800.00	800.00	800.00	-	-	800.00	800.00	-	-
Bangchak Bioethanol												
(Chachoengsao) Co.,												
Ltd.	85.00	85.00	500.00	500.00	425.00	425.00	-	-	425.00	425.00	-	-
BCP Energy												
International Pte Ltd.	100.00	100.00	3,635.95	3,635.95	3,635.95	3,635.95	(639.42)	(639.42)	2,996.53	2,996.53	-	-
BCP Innovation Pte.												
Ltd.	100.00	100.00	184.54	184.54	184.54	184.54	-	-	184.54	184.54	-	-
BCP Trading Pte. Ltd.	100.00	100.00	35.15	35.15	35.15	35.15	-	-	35.15	35.15	-	-
BBP Holding Co., Ltd.	100.00	-	700.00	-	700.00				700.00			
Total					12,978.18	12,278.18	(639.42)	(639.42)	12,338.76	11,638.76	105.03	-

On 24 March 2017, the Company established BBP Holding Co., Ltd, incorporated in Thailand, representing a 100% ownership with initial registered capital of Baht 700 million (divided into 70 million shares at par value of Baht 10 per share) for the purpose of operation of biological products and for the Group's restructuring. The Company has paid the call up shares totalling Baht 700 million.

### 9 Investments in associate and joint ventures

	Consolic financial sta		Separate financial statements		
Three-month period ended 31 March	2017	2016	2017	2016	
		(in million	n Baht)		
Associate					
At 1 January	795.59	774.33	763.23	763.23	
Share of net profit of associate	19.54	12.55	-	-	
At 31 March	815.13	786.88	763.23	763.23	
Joint ventures					
At 1 January	44.03	-	44.32	-	
Increase	28.68	-	28.68	-	
Share of net loss of joint ventures	(1.87)	-	-	-	
At 31 March	70.84	-	73.00	-	
Total					
At 1 January	839.62	774.33	807.55	763.23	
Increase	28.68	-	28.68	-	
Share of net profit of associate and					
joint ventures	17.67	12.55	-	-	
At 31 March	885.97	786.88	836.23	763.23	

Investments in associate and joint ventures as at 31 March 2017 and 31 December 2016, and dividend income for the three-month periods ended 31 March 2017 and 2016 were as follows:

	Consolidated financial statements													
	Owne	rshin											Dividend i	income for th periods
	inter	-	Paidur	o capital	Cost m	ethod	Equity 1	method	Imna	irment	Δt equ	ity - net		ded
	31	31	31	31	31	31	31	31	31	31	31	31	31	31
	March	December	March	December	March	December	March	December	March	December	March	December	March	March
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016
	2017		2017	2010	2017	2010	2017	(in million		2010	2017	2010	2017	2010
Associate	70	)						(in million	Dani)					
Ubon Bio														
Ethanol Co.,														
Lttd.	21.28	21.28	2,740.00	2,740.00	763.23	763.23	815.13	795.59			815.13	795.59		
Lu.	21.20	21.20	2,740.00	2,740.00										
<b>.</b>					763.23	763.23	815.13	795.59			815.13	795.59		
Joint ventures														
Bongkot Marine														
Services Co.,	20.00	20.00	240.00	1.4.4.40	72 00	12.22	(0.07	12.00			(0.07	12.04		
Ltd.	30.00	30.00	240.00	144.40	72.00	43.32	69.87	43.06	-	-	69.87	43.06	-	-
Oam Suk Social														
Enterprise Co.,	40.00	10.00	2 50	2.50	1.00	1.00	0.07	0.07			0.07	0.07		
Ltd.	40.00	40.00	2.50	2.50	1.00	1.00	0.97	0.97			0.97	0.97		
					73.00	44.32	70.84	44.03			70.84	44.03		
Total					836.23	807.55	885.97	839.62			885.97	839.62		-

None of the Group's equity-accounted investee is publicly listed and consequently does not have published price quotations.

	Separate financial statements											
		ership						A.,		Dividend income for the three-month periods		
	interest		Paid-up capital		Cost method		Impairment		At equity - net		ended	
	31	31	31	31	31	31	31	31	31	31	31	31
	March	December	March	December	March	December	March	December	March	December	March	March
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016
	(%)				(in million Baht)							
Associate		,						,				
Ubon Bio Ethanol Co., Ltd.	21.28	21.28	2,740.00	2,740.00	763.23	763.23	-	-	763.23	763.23	-	
					763.23	763.23	-	-	763.23	763.23	-	-
Joint ventures												
Bongkot Marine Services												
Co., Ltd.	30.00	30.00	240.00	144.40	72.00	43.32	-	-	72.00	43.32	-	-
Oam Suk Social Enterprise												
Co., Ltd.	40.00	40.00	2.50	2.50	1.00	1.00	-	-	1.00	1.00	-	
					73.00	44.32		-	73.00	44.32	-	
Total					836.23	807.55		-	836.23	807.55		-

None of the Company's equity-accounted investee is publicly listed and consequently does not have published price quotations.

# 10 Property, plant and equipment

(a) The Group

#### **Consolidated financial statements**

	Land	Buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Exploration and production of petroleum assets <i>(in</i>	Marketing and office equipments <i>million Baht</i> )	Platinum catalyst	Vehicles	Other assets	Construction work in progress	Total
Cost											
At 1 January 2016	1,410.79	2,276.60	39,569.88	9,180.25	8,541.37	5,229.95	239.26	288.84	27.78	3,466.17	70,230.89
Acquired though business											
Acquisition (note 3)	61.57	42.04	-	1,001.07	-	11.70	-	1.22	-	292.75	1,410.35
Additions	405.46	190.95	576.82	5.77	-	34.68	-	20.19	-	8,471.72	9,705.59
Transfers	398.24	526.79	3,413.18	1,420.00	(24.30)	1,296.87	-	45.59	-	(7,074.05)	2.32
Disposals	-	(21.07)	(1,351.29)	-	-	(315.47)	-	(22.19)	-	-	(1,710.02)
Effect of movement											
in exchange rate	(15.80)	(0.58)		(31.37)	(61.42)	0.50		0.04	_	(60.71)	(169.34)
At 31 December 2016 and											
1 January 2017	2,260.26	3,014.73	42,208.59	11,575.72	8,455.65	6,258.23	239.26	333.69	27.78	5,095.88	79,469.79
Additions	-	3.35	10.47	-	-	33.52	-	-	-	961.81	1,009.15
Transfers	-	21.91	50.19	1,306.87	-	277.12	-	0.93	-	(1,669.69)	(12.67)
Disposals	(65.00)	(0.15)	(2.91)	-	-	(66.13)	-	(10.07)	-	-	(144.26)
Effect of movement											
in exchange rate	(0.05)	(3.16)		(7.35)	(325.79)	(0.02)			-	3.43	(332.94)
At 31 March 2017	2,195.21	3,036.68	42,266.34	12,875.24	8,129.86	6,502.72	239.26	324.55	27.78	4,391.43	79,989.07

	Land	Buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Exploration and production of petroleum assets	ed financial stat Marketing and office equipments a million Baht)	ements Platinum catalyst	Vehicles	Other assets	Construction work in progress	Total
Depreciation and impairment losses											
At 1 January 2016	(14.08)	(745.55)	(19,094.19)	(572.56)	(5,810.30)	(3,755.33)	-	(193.66)	(1.31)	-	(30,186.98)
Depreciation charge for the year	-	(125.27)	(2,661.39)	(483.93)	(757.04)	(400.02)	-	(32.36)	(1.31)	-	(4,461.32)
(Losses) reversal of impairment		(	(_,,)	()	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	()		(0 _ 10 0)	(1.0-1)		(1,1010)
losses	1.90	-	(0.19)	-	38.19	1.30	-	-	-	-	41.20
Transfers	-	(0.96)	-		-	0.96	-	-	-	-	-
Disposals	-	20.21	1,284.64	-	-	235.49	-	22.19	-	-	1,562.53
Effect of movement											
in exchange rate	-	0.64		3.77	32.19	0.06		0.01			36.67
At 31 December 2016 and											
1 January 2017	(12.18)	(850.93)	(20,471.13)	(1,052.72)	(6,496.96)	(3,917.54)	-	(203.82)	(2.62)	-	(33,007.90)
Depreciation charge for the period	-	(37.19)	(687.30)	(133.29)	(159.17)	(110.47)	-	(9.25)	(0.32)	-	(1,136.99)
Transfers	-	-	-	-	0.17	-	-	-	-	-	0.17
Disposals	-	0.05	0.22	-	-	63.17	-	10.07	-	-	73.51
Effect of movement											
in exchange rate	-	2.85		0.23	279.37	0.01					282.46
At 31 March 2017	(12.18)	(885.22)	(21,158.21)	(1,185.78)	(6,376.59)	(3,964.83)		(203.00)	(2.94)		(33,788.75)

					0 0 0 0	ted financial sta	tements				
					Exploration						
			Machinery,		and						
			equipment		production						
			refinery	Electricity	of	Marketing				Construction	
			plants and	producing	petroleum	and office	Platinum		Other	work in	
	Land	Buildings	terminal	equipments	assets	equipments	catalyst	Vehicles	assets	progress	Total
		_			(i	n million Baht)	-				
Net book value											
At 1 January 2016	1,396.71	1,531.05	20,475.69	8,607.69	2,731.07	1,474.62	239.26	95.18	26.47	3,466.17	40,043.91
At 31 December 2016 and											
1 January 2017	2,248.08	2,163.80	21,737.46	10,523.00	1,958.69	2,340.69	239.26	129.87	25.16	5,095.88	46,461.89
At 31 March 2017	2,183.03	2,151.46	21,108.13	11,689.46	1,753.27	2,537.89	239.26	121.55	24.84	4,391.43	46,200.32

During 1<sup>st</sup> quarter of 2017, BCPG Japan Corporation, indirect subsidiary of the Group, entered into Assets Sale and Purchase Agreement with third party to sell land, right to sell electricity and related assets of Suimei solar power plant project in Japan for a consideration of JPY 1,600 million (approximately Baht 494.72 million). The Group recognized gain on sale of assets totaling approximately Baht 61.58 million.

#### Security

At 31 March 2017, the Group's land, buildings, machinery and equipment with a net book value of Baht 17,276.79 million (31 December 2016: Baht 16,156.97 million) were used as collateral to secure loans from financial institutions.

# (b) The Company

				Separate	financial state	ements			
	Land	Buildings	Machinery, equipment refinery plants and terminal	Marketing and office equipments <i>(ir</i>	Platinum catalyst n million Baht)	Vehicles	Other assets	Construction work in progress	Total
Cost									
At 1 January 2016	996.57	731.35	38,883.18	5,011.56	239.27	259.98	27.78	2,051.41	48,201.10
Additions	-	-	27.15	-	-	-	-	5,042.06	5,069.21
Transfers	335.89	24.50	2,085.48	1,288.90	-	45.59	-	(3,758.10)	22.26
Disposals		(15.40)	(1,349.39)	(390.40)	-	(20.79)	-		(1,775.98)
At 31 December 2016 and									
1 January 2017	1,332.46	740.45	39,646.42	5,910.06	239.27	284.78	27.78	3,335.37	51,516.59
Additions	-	-	10.00	-	-	-	-	681.82	691.82
Transfers	-	-	39.04	272.47	-	0.93	-	(321.00)	(8.56)
Disposals			(2.25)	(65.66)	-	(5.57)			(73.48)
At 31 March 2017	1,332.46	740.45	39,693.21	6,116.87	239.27	280.14	27.78	3,696.19	52,126.37
Depreciation and impairment losses	1								
At 1 January 2016	(14.08)	(509.33)	(18,854.83)	(3,657.15)	-	(173.82)	(1.31)	-	(23,210.52)
Depreciation charge for the year	-	(35.94)	(2,565.42)	(355.42)	-	(27.30)	(1.31)	-	(2,985.39)
(Losses) reversal of impairment loss	es 1.90	-	(0.19)	1.30	-	-	-	-	3.01
Transfers	-	(0.96)	-	0.96	-	-	-	-	-
Disposals		15.29	1,283.34	270.39	-	20.62	-		1,589.64
At 31 December 2016 and									
1 January 2017	(12.18)	(530.94)	(20,137.10)	(3,739.92)	-	(180.50)	(2.62)	-	(24,603.26)
Depreciation charge for the period	-	(8.54)	(644.59)	(95.49)	-	(7.46)	(0.32)	-	(756.40)
Disposals	-	-	-	62.76	-	5.57	-	-	68.33
At 31 March 2017	(12.18)	(539.48)	(20,781.69)	(3,772.65)	-	(182.39)	(2.94)	-	(25,291.33)

				Separa	te financial statem	ents			
			Machinery, equipment						
	Land	Buildings	refinery plants and terminal	Marketing and office equipments	Platinum catalyst (in million Baht)	Vehicles	Other assets	Construction work in progress	Total
<i>Net book value</i> At 1 January 2016	982.49	222.02	20,028.35	1,354.41	239.27	86.16	26.47	2,051.41	24,990.58
At 31 December 2016 and 1 January 2017 At 31 March 2017	<u>1,320.28</u> <u>1,320.28</u>	209.51 200.97	<u>19,509.32</u> <u>18,911.52</u>	2,170.14 2,344.22	<u>239.27</u> 239.27	<u>104.28</u> 97.75	<u>25.16</u> 24.84	3,335.37 3,696.19	26,913.33 26,835.04

### **11** Trade accounts payable

			olidated statements	Separate financial statements		
	Note	31 March	31 December	31 March	31 December	
		2017	2016	2017	2016	
			(in millio	on Baht)		
Related parties	4	110.89	128.06	674.05	764.99	
Other parties		8,761.97	8,638.09	7,179.91	7,526.00	
Total		8,872.86	8,766.15	7,853.96	8,290.99	

## 12 Other current payables

			olidated statements	Separate financial statements		
	Note	31 March	31 December	31 March	31 December	
		2017	2016	2017	2016	
			(in millio	on Baht)		
Related parties	4	46.58	41.02	91.30	58.93	
Other parties						
Accrued expenses		805.48	1,135.07	596.51	809.42	
Liabilities from forward contract		46.15	74.75	46.15	74.75	
Payable for project construction		89.53	342.12	-	-	
Other accounts payable		1,538.42	1,615.65	758.67	811.74	
Total		2,526.16	3,208.61	1,492.63	1,754.84	

#### 13 Interest-bearing liabilities

		lidated	Separate financial statements		
		statements			
Three-month period ended 31 March	2016	2015	2016	2015	
		(in milli	ion Baht)		
Loans form financial institutions					
At 1 January	23,599.23	17,674.01	10,890.63	14,932.07	
Acquired though business					
acquisition (note 3)	-	1,295.31	-	-	
Increase	137.95	585.42	-	-	
Decrease	(402.48)	(2,484.52)	(150.08)	(2,389.99)	
Amortisation of transaction costs					
capitalised	4.22	6.74	1.32	4.84	
Effect of change in exchange rates	(280.81)	(216.82)	(277.62)	(169.28)	
Total	23,058.11	16,860.14	10,464.25	12,377.64	
Less current portion due within					
one year	(1,757.44)	(793.59)	(300.15)	(630.15)	
Short term loans	(7,072.95)	(80.33)	(6,912.95)	-	
At 31 March	14,227.72	15,986.22	3,251.15	11,747.49	

During the first quarter of 2016, the Company made an early repayment of loans totalling Baht 2,239.91 million for loan with 3 financial institutions with credit facility of Baht 9,000 million. As stipulated in the agreement, there was no early repayment charges because the Company repaid with cash from operation.

#### Debenture

Detail of debenture as at 31 March 2017 and 31 December 2016 were as follows;

		olidated statements	Separate financial statements		
	31 March	31 December	31 March	31 December	
	2017	2016	2017	2016	
	2017         2016         2017         2016           (in million Baht)         16,000.00         16,000.00         16,000.00           SS         16,000.00         16,000.00         16,000.00				
Debentures	16,000.00	16,000.00	16,000.00	16,000.00	
Less Unamortized deferred expenses					
on debentures	(11.60)	(12.43)	(11.60)	(12.43)	
	15,988.40	15,987.57	15,988.40	15,987.57	
Less Current portion due within one					
year	(2,000.00)	(2,000.00)	(2,000.00)	(2,000.00)	
Total	13,988.40	13,987.57	13,988.40	13,987.57	

The Company issued long-term debentures which are named-registered, unsubordinated, unsecured and no bond holder representative with a face value of Baht 1,000 each with interest payment dates on 30 June and 30 December. The details are as follows:

Issued date	Amount (in million Baht)	Interest rate (per annum)	Term (Years)	М	aturity Date
30 April 2012	2,000	4.92	7	30	April 2019
30 April 2012	1,000	5.35	10	30	April 2022
11 April 2014	2,000	3.73	3	11	April 2017
11 April 2014	2,000	4.35	5	11	April 2019
11 April 2014	2,500	4.81	7	11	April 2021
11 April 2014	3,500	5.18	10	11	April 2024
3 March 2015	2,000	4.72	12	3	March 2027
3 March 2015	1,000	5.05	15	3	March 2030

In connection with the terms of the rights and responsibilities of the debentures issuer, the company, as the issuer, has to comply with certain restrictions and conditions as stipulated therein, such as maintaining certain financial ratios etc.

# 14 Operating segments

The Group has six reportable segments, as described below, which are the Group's strategic divisions. The strategic divisions offer different products and services, and are managed separately because they require different technology and marketing strategies. For each of the strategic divisions, the chief operating decision maker (CODM) reviews internal management reports on at least a quarterly basis. The following summary describes the operations in each of the Group's reportable segments.

Segment 1	Refinery
Segment 2	Marketing
Segment 3	Electricity
Segment 4	Biofuel
Segment 5	Exploration and production of petroleum
Segment 6	Others

Information regarding the results of each reportable segment is included below. Performance is measured based on segment profit before tax, financial costs, depreciation and amortization, gain on foreign exchange and impairment losses on assets (Group's EBITDA), as included in the internal management reports that are reviewed by the Group's CODM. Group's EBITDA is used to measure performance as management believes that such information is the most relevant in evaluating the results of certain segments relative to other entities that operate within these industries.

Information about reportable segments for the three-month periods ended 31 March 2017 and 2016 were as follow:

					2017 Exploration and production			
	Refinery	Marketing	Electricity	Biofuel	of petroleum	Others	Eliminations	Total
					nillion Baht)			
External revenue	8,554.48	33,819.53	797.98	423.70	399.19	-	-	43,994.88
Inter-segment revenue	31,504.29	0.13	-	1,478.39			(32,982.81)	
Total revenue	40,058.77	33,819.66	797.98	1,902.09	399.19		(32,982.81)	43,994.88
Group's EBITDA Depreciation and amortisation Gain on foreign exchange Loss from impairment of assets Finance costs Income tax expense <b>Profit for the period</b>	2,226.20	856.14	705.91	178.75	132.97	(24.99)	0.05	4,075.03 (1,210.43) 270.97 (100.92) (354.80) (481.66) <b>2,198.19</b>

	Refinery	Marketing	Electricity	Biofuel	2016 Restated) Exploration and production of petroleum million Baht)	Others	Eliminations	Total
External revenue	3,383.00	25,432.61	782.75	444.38	233.26	-	-	30,276.00
Inter-segment revenue	23,217.56	0.10	-	1,422.19	-	-	(24,639.85)	-
Total revenue	26,600.56	25,432.71	782.75	1,866.57	233.26		(24,639.85)	30,276.00
Group's EBITDA Depreciation and amortisation Gain on foreign exchange Reversal of allowance for loss fro	(644.67)	1,041.08	854.52	146.38	21.73	0.29	-	1,419.33 (1,103.94) 84.41
impairment of assets	5111							1.63
Finance costs								(372.88)
Income tax revenue								168.31
Profit for the period								196.86

## 15 Income tax

	Consolidated financial statements		Separate financial statements	
	2017	2016	2017	2016
Three-month period ended 31 March	(Restated)			
	(in million Baht)			
Current tax expense				
Current period	531.27	6.36	493.02	-
Under provided in prior years	0.11	-	-	-
	531.38	6.36	493.02	-
Deferred tax expense				
Movements in temporary differences	(49.72)	(174.67)	(10.14)	(137.43)
	(49.72)	(174.67)	(10.14)	(137.43)
Total income tax expense (revenue)	481.66	(168.31)	482.88	(137.43)

Income tax expense is recognized based on management's best estimate of the weighted average annual income tax rate expected for the full financial year applied to the pre-tax income of the interim period. The Group's consolidated effective tax rate in respect of continuing operations for the three-month ended 31 March 2017 was 17.97%.

During the first quarter of 2016, change in temporary difference resulted mainly from recognition of deferred tax assets from taxable accumulated loss of the Group.

#### 16 Basic earnings (losses) per share

The calculation of basic earnings (losses) per share for the three-month periods ended 31 March 2017 and 2016 were based on the profit (loss) for the periods attributable to ordinary shareholders of the Company and the number of ordinary shares outstanding during the periods as follows:

	Consolidated financial statements		Separate financial statements	
Three-month period ended 31 March	2017	2016	2017	2016
	(Restated) (in million Baht / million shares)			
Profit (losses) attributable to ordinary shareholders of the Company	2,083.81	268.89	1,944.08	(357.37)
Number of ordinary shares outstanding	1,376.92	1,376.92	1,376.92	1,376.92
Earnings (losses) per share (basic) (in Baht)	1.51	0.20	1.41	(0.26)

## 17 Financial instruments carried at fair value

Carrying amounts and fair values of financial assets in statement of financial position are as follows;

	Consolidated financial statements Carrying Value Fair value				
		Level 1	Level 2 nillion Baht)	Level 3	Total
<b>31 March 2017</b> <i>Financial assets carried at</i> <i>fair value</i> Equity securities available for sale	521.67	521.67	-	-	521.67
<b>31 December 2016</b> <i>Financial assets carried at</i> <i>fair value</i> Equity securities available for sale	429.19	429.19	-	-	429.19

#### Fair value hierarchy

The table above analyses recurring fair value measurements for financial assets. These fair value measurements are categorised into different levels in the fair value hierarchy based on the inputs to valuation techniques used. The different levels are defined as follows.

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that the Group can access at the measurement date.
- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3: unobservable inputs for the asset or liability.

#### 18 Commitments with non-related parties

	Consolidated financial statements			arate statements
	31 March 31 December		31 March	31 December
	2017	2016	2017	2016
	(in million Baht)			
Capital commitment		X	,	
Construction projects	694.73	1,828.16	35.26	47.07
Total	694.73	1,828.16	35.26	47.07
Future minimum lease payments under non-cancellable operating leases				
Within one year	2,117.61	2,112.34	488.90	504.43
After one year but within five years	2,626.86	2,230.84	1,943.15	1,907.30
After five years	2,796.47	2,780.40	2,731.12	2,736.04
Total	7,540.94	7,123.58	5,163.17	5,147.77

	0 0 0	Consolidated financial statements		Separate financial statements		
	31 March 2017	31 December 2016	31 March 2017	31 December 2016		
		(in million Baht)				
Other commitment						
Bank guarantees	661.97	660.21	625.09	623.52		
Total	661.97	660.21	625.09	623.52		

The Company entered into 13.97 million barrels oil price hedging contracts with foreign oil traders for the periods between April 2017 and December 2018.

The Company entered into foreign currency selling forward contracts cover the period to December 2018 amounting to USD 28.20 million equivalents to Baht 950.93 million.

The Company entered into foreign currency buying forward contracts cover the period to June 2017 amounting to USD 26.48 million equivalents to Baht 927.47 million.

The Company entered into an interest rate swap contract for the loan agreements which will be matured on 30 December 2018 amounting Baht 1,000 million by swap from float rate to fixed rate as stipulated in the agreements.

#### **19** Contingent liabilities and contingent assets

The Company (the fifth defendant) was co-accused with the Ministry of Finance (the first defendant) for alleged land right transgression and a demand for Baht 1,055 million in compensation. The land in question is located at the pier of the Refinery that the Company lodged against the Ministry of Finance. On 3 June 2009, the Appeal court upheld the civil court verdict to dismiss the case. This was re-appealed with the Supreme Court and currently under petition to Supreme Court.

The Company has utilized the tax privilege on the allowance for corporate income tax calculation for its 2006 tax payment which was in accordance with the announcement of the Director General of the Revenue Department regarding the corporate income tax (No. 156) "Criteria, procedures and conditions for the exemption of corporate income tax for the companies that registered its shares in the Stock Exchange of Thailand according to the Securities and Exchange Acts for payments of investment or extension, modification, addition or improvement of assets but not the repair of assets according to Section 65 Tri (5) of the Revenue Codes" and change in inventory costing method from first in first out to weighted average cost which was approved by The Revenue Department. The Revenue Department has examined and assessed the additional income tax payment totaling Baht 50 million that had previously been submitted by the Company and filed for appeal. Subsequently on 20 July 2011, the Revenue Department issued its verdict ruling to dismiss the return of the tax payment. The Company has submitted a petition to the Central Tax Court to revoke the Revenue Department's ruling and the Central Tax Court ruled in favour of the Company. Subsequently, the Revenue Department re-appealed to The Supreme Court and the matter is currently under the Supreme Court's proceeding. Subsequently on 16 February 2017, the Supreme Court has ruled in favour of the Company by which the Revenue Department has to return tax refund which the Company excessively paid amounting Baht 50 million with the interest. The Company received the tax refund on 21 March 2017.

During the second quarter of 2016, the Company (the first defendant) was co-accused with another company (the second defendant) for alleged breach of a lubricant product distribution contract for a claim totalling Baht 45.64 million. Subsequently, the plaintiff filed additional claim against the Company for alleged breach of a contract as a result of ceasing lubricant product distribution for a claim totalling Baht 688.28 million. During the first quarter of 2017, the civil court ordered a dismiss on both cases. The cases are still in the period that the plaintiff is able to re-appeal.

## 20 Events after the reporting period

At the Annual General Meeting of the Shareholders, held on 5 April 2016, the shareholders approved as follows;

- The appropriation of dividend from 2016 performance at Baht 1.80 per share, totaling Baht 2,478.38 million, of which Baht 0.80 per share, totalling Baht 1,101.52 million was paid as an interim dividend for the first half year of 2016 on 20 September 2016. The remaining dividend was paid for the second half year of 2016 at the rate of Baht 1.00 per share, totalling Baht 1,376.86 million. The dividend was paid to the shareholders on 21 April 2017.
- Changing the Company's name from The Bangchak Petroleum Public Company Limited to Bangchak Corporation Public Company Limited. It was registered with Department of Business Development, Ministry of Commerce on 7 April 2017.

At the Annual General Meeting of the Shareholders of BCPG Public Co. Ltd., a subsidiary of the Company, held on 4 April 2017, the shareholders approve as follows;

- The appropriation of dividend from 2016 performance at Baht 0.69 per share, totaling Baht 1,373.10 million. The dividend was paid to the shareholders as interim dividend at Baht 0.54 per share, remaining dividend at Baht 0.15 per share, totaling Baht 298.50 million. The dividend was paid to the shareholders on 20 April 2017.
- The issuance and offering of the warrants to purchase the ordinary shares of the Company to directors, executives, and employees of Company and its subsidiaries ("BCPG ESOP Warrant Scheme") of not exceeding 10 million units equivalent to the ordinary shares allocate to accommodate to the exercise of rights not exceeding 10 million shares (approximately 0.50% of the total issued shares of the Company) within 5 years term and can be exercised to purchase the Company's shares in accordance with the specified terms and conditions.

On 25 April 2017, BCPG Public Co. Ltd., a subsidiary of the Company, entered into Share Sales and Purchase Agreement with conditions precedence with Star Energy Investments Ltd., a shareholder in Star Energy Group Holdings Pte. Ltd ("SEGHPL") for 33.33% of paid-up capital for a consideration not exceeding USD 357.50 million (approximately THB 12,340.90 million). The purpose of the acquisition is to invest in geothermal power plants in Indonesia which consists of;

- Wayang Windu geothermal power plant with installed capacity of 227 megawatts (20.0% indirect holdings)
- Salak geothermal power plant with installed capacity of 377 megawatts (17.3% indirect holdings)
- Darajat geothermal power plant with installed capacity of 271 megawatts (17.3% indirect holdings)

The Board of Director meeting of BCPG Public Co. Ltd. approved to submit for an approval at the Extraordinary General Meeting of the shareholders which will be held on 13 June 2017 to approve the transaction.

On 27 April 2017, BCPG Public Co. Ltd, a subsidiary of the Company, has signed Settlement Agreement with SunEdison Group for the payment of remaining consideration for the acquisition of solar power plant in Japan, including other related conditions in the amount JPY 1,590.68 million

(approximately Baht 499.00 million). The agreement will become effective when the U.S. Bankruptcy court order the payment without creditors' objection.