Interim financial statements
For the three-month and nine-month periods ended
30 September 2013
and
Independent auditor's report on review of interim financial

information

Independent Auditor's Report on Review of Interim Financial Information

To the Board of Directors of The Bangchak Petroleum Public Company Limited

I have reviewed the accompanying consolidated and separate statements of financial position of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively, as at 30 September 2013; the consolidated and separate statements of income, comprehensive income for the three-month and nine-month periods ended 30 September 2013, changes in equity and cash flows for the nine-month period ended 30 September 2013; and condensed notes ("interim financial information"). Management is responsible for the preparation and fair presentation of this interim financial information in accordance with Thai Account Standard 34, "Interim Financial Reporting". My responsibility is to express a conclusion on this interim financial information based on my review.

Scope of Review

I conducted my review in accordance with Thai Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Thai Standards on Auditing and consequently does not enable me to obtain assurance that I would become aware of all significant matters that might be identified in an audit. Accordingly, I do not express an audit opinion.

Conclusion

Based on my review, nothing has come to my attention that causes me to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with Thai Accounting Standard 34, "Interim Financial Reporting".

(Vairoj Jindamaneepitak) Certified Public Accountant Registration No. 3565

KPMG Phoomchai Audit Ltd. Bangkok 5 November 2013

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

		Consolidated		Separate		
		financial sta	atements	financial statements		
Assets	Note	30 September	31 December	30 September	31 December	
		2013	2012	2013	2012	
		(Unaudited)		(Unaudited)		
			(Ba	ht)		
Current assets						
Cash and cash equivalents		1,836,451,053	8,005,505,386	1,016,040,648	6,641,250,681	
Current investments	5	198,395,013	13,121,700	-	-	
Trade accounts receivable	4,6	7,796,358,178	7,737,324,758	8,343,948,241	8,566,754,104	
Other receivables	4,7	637,434,981	1,158,401,828	615,772,621	1,132,809,524	
Inventories	8	21,062,017,189	19,175,125,311	20,562,261,706	18,613,988,720	
Oil fuel fund subsidies receivable		1,694,560,843	822,328,168	1,694,560,843	822,328,168	
Other current assets	_	1,041,297,696	195,617,849	935,196,992	148,292,282	
Total current assets	_	34,266,514,953	37,107,425,000	33,167,781,051	35,925,423,479	
Non-current assets						
Investments in subsidiaries	4,9	-	-	2,416,383,450	1,735,039,500	
Investments in associate	4,10	753,029,179	722,888,134	763,229,520	763,229,520	
Other long-term investments	5	264,692,326	294,507,985	264,692,326	294,507,985	
Investment properties		459,340,000	459,340,000	459,340,000	459,340,000	
Property, plant and equipment	11	31,381,596,203	29,919,393,981	26,939,309,038	27,715,586,008	
Leasehold right		1,124,933,207	1,048,650,001	1,124,933,207	1,048,650,001	
Intangible assets		221,458,470	147,101,686	217,591,454	146,302,092	
Investment in service stations		166,999,333	174,511,783	166,999,333	174,511,783	
Deferred tax assets	12	307,755,191	187,104,709	304,746,284	184,672,335	
Other non-current assets	4,13	667,637,302	792,519,605	663,356,610	754,370,875	
Total non-current assets	_	35,347,441,211	33,746,017,884	33,320,581,222	33,276,210,099	
Total assets	=	69,613,956,164	70,853,442,884	66,488,362,273	69,201,633,578	

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

		Consolie	dated	Separate		
		financial st	atements	financial statements		
Liabilities and equity	Note	30 September	31 December	30 September	31 December	
		2013	2012	2013	2012	
		(Unaudited)		(Unaudited)		
			(Ba	ht)		
Current liabilities						
Short-term loans from financial institutions	14	5,800,000,000	-	5,800,000,000	-	
Trade accounts payable	4,15	11,061,239,589	13,699,792,610	11,007,401,640	13,442,468,437	
Other payables	4,16	1,511,419,438	2,790,497,402	1,445,895,203	2,317,086,632	
Current portion of long-term loans from						
financial institutions	14	943,563,109	1,009,848,642	681,659,058	890,153,846	
Excise tax and oil fuel fund payable		382,581,228	597,418,373	382,581,228	597,418,373	
Income tax payable		279,911,631	532,705,763	269,269,095	532,705,763	
Other current liabilities	4	541,691,905	597,272,747	559,685,268	613,844,369	
Total current liabilities	_	20,520,406,900	19,227,535,537	20,146,491,492	18,393,677,420	
Non-current liabilities						
Long-term loans from financial institutions	14	10,561,826,419	15,018,083,230	8,795,187,096	14,681,846,154	
Debentures	14	2,995,538,821	2,995,013,486	2,995,538,821	2,995,013,486	
Liabilities on long-term lease	1.7	106,162,898	192,799,481	106,162,898	192,799,481	
Employee benefit obligations	17	1,074,262,090	993,782,384	1,060,255,503	982,809,812	
Other non-current liabilities	4 _	92,564,782	103,018,201	48,285,298	42,721,002	
Total non-current liabilities	_	14,830,355,010	19,302,696,782	13,005,429,616	18,895,189,935	
Total liabilities		35,350,761,910	38,530,232,319	33,151,921,108	37,288,867,355	

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

	Consoli	dated	Separate		
	financial st	atements	financial statements		
Liabilities and equity	30 September	31 December	30 September	31 December	
	2013	2012	2013	2012	
	(Unaudited)		(Unaudited)		
		(Ba	ht)		
Equity					
Share capital					
Authorised share capital	1,531,643,461	1,531,643,461	1,531,643,461	1,531,643,461	
Issued and paid-up share capital	1,376,923,157	1,376,923,157	1,376,923,157	1,376,923,157	
Additional paid-in capital					
Share premium	11,157,460,051	11,157,460,051	11,157,460,051	11,157,460,051	
Share premium on subsidiary					
of the Company	18,621,225	18,621,225	-	-	
Capital surplus on registered					
and paid-up share reduction	189,617,759	189,617,759	189,617,759	189,617,759	
Retained earnings					
Appropriated					
Legal reserve	153,164,346	153,164,346	153,164,346	153,164,346	
Unappropriated	21,146,518,474	19,247,068,817	20,459,275,852	19,035,600,910	
Total equity attributable to					
owners of the Company	34,042,305,012	32,142,855,355	33,336,441,165	31,912,766,223	
Non-controlling interests	220,889,242	180,355,210			
Total equity	34,263,194,254	32,323,210,565	33,336,441,165	31,912,766,223	
Total liabilities and equity	69,613,956,164	70,853,442,884	66,488,362,273	69,201,633,578	
Total monities and equity	07,013,730,104	70,000,442,004	00,100,302,273	07,201,000,070	

(Signed) Pichai Chunhavajira (Pichai Chunhavajira) Chairman (Signed) Vichien Usanachote (Vichien Usanachote) President

Three-month period			Consolidated		Separate		
Note 2013 2012 2013 2012 2013 2012 2013 2012 2013 2012 2013 2012 2013 2012 2013 2012 2013 2012 2013 2012 2013 2012 2013 2012 2013 2012 2013 2012 2013 2012 2013 2013 2012 2013 2013 2013 2012 2013			financial st	atements	financial statements		
Revenue from sale of goods and rendering of services 4 46,061,786,173 33,322,469,538 45,263,162,851 32,726,518,266 Cost of sale of goods and rendering of services 4 (43,470,693,019) (32,556,714,331) (43,068,717,721) (32,188,806,144) (70,587,755,007) (194,445,130) (13,188,806,144) (13,189,502) (14,488,279) (11,019,319) (14,481,340) (14,481,			Three-month period e	nded 30 September	Three-month period ended 30 September		
Revenue from sale of goods and rendering of services 4 4,6,061,786,173 33,322,469,538 45,263,162,851 32,726,518,266 Cost of sale of goods and rendering of services 4 (43,470,693,019) (32,556,714,331) (43,068,717,721) (32,188,806,144) Gross Profit 2,591,093,154 765,755,207 2,194,445,130 537,712,122 Investment income 15,169,502 14,488,279 11,019,319 9,461,434 Other income 4,19 55,454,931 52,173,691 50,814,758 57,055,169 Selling expenses 4 (745,459,261) (611,172,620) (571,969,178) (461,108,769) Administrative expenses 4 (236,879,721) (275,552,140) (222,007,509) (265,178,773) Reversal of allowance for loss (loss) from inventory write - down 4 229,588,349 95,065,259 229,588,349 95,065,259 Gain from crude and product oil hedging contract 4 (50,642,348) 513,427,174 (5		Note	2013	2012	2013	2012	
and rendering of services 4 46.061,786,173 33,322,469,538 45,263,162,851 32,726,518,266 Cost of sale of goods and rendering of services 4 (43,470,693,019) (32,556,714,331) (43,068,717,721) (32,188,806,144) Gross Profit 2,591,093,154 766,755,207 2,194,445,130 37,712,121 Investment income 1,51,69,502 14,488,279 11,019,319 9,461,434 Other income 4,19 55,454,931 52,173,691 50,814,758 57,055,169 Selling expenses 4 (745,459,261) (611,172,620) (571,991,78) (461,108,769) Reversal of allowance for loss (ioss) 4 (236,879,721) (275,552,140) (222,007,509) 265,178,773 Gain from crude and product oil hedging contract 4 229,588,349 95,065,259 229,588,349 95,065,259 295,888,349 95,065,259 229,588,349 95,065,259 36,3427,174 36,423,481 36,427,174 36,423,481 36,427,174 36,423,481 36,427,174 36,423,481 36,427,174 36,423,481 36,427,174 36,423,481 <t< th=""><th></th><th></th><th></th><th>(Ba</th><th>ht)</th><th></th></t<>				(Ba	ht)		
Cost of sale of goods and rendering of services 4 (43,470,693,019) (32,556,714,331) (43,068,717,721) (32,188,806,144) Gross Profit 2,591,093,154 765,755,207 2,194,445,130 537,712,122 Investment income 15,169,502 14,488,279 11,019,319 9,461,344 Other income 4,19 55,454,931 52,173,691 50,814,758 57,055,169 Selling expenses 4 (745,459,261) (611,172,620) (571,969,178) (461,108,769) Administrative expenses 4 (236,879,721) (275,552,140) (222,007,509) (265,178,773) Reversal of allowance for loss (loss) from inventory write - down - 1,041,804,492 - 1,061,045,272 Gain from crude and product oil hedging contract 4 229,588,349 95,065,259 229,588,349 95,065,259 Gain floss) from foreign currencies forward contract 4 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,6	Revenue from sale of goods						
and rendering of services 4 (43,470,693,019) (32,556,714,331) (43,068,717,721) (32,188,806,144) Gross Profit 2,591,093,154 765,755,207 2,194,445,130 537,712,122 Investment income 4,19 55,454,931 52,173,691 50,814,758 57,055,169 Scilling expenses 4 (745,459,261) (611,172,620) (571,969,178) (461,108,769) Administrative expenses 4 (236,879,721) (275,552,140) (222,007,509) (265,178,773) Reversal of allowance for loss (loss) from inventory write - down 4 229,588,349 95,065,259 229,588,349 95,065,259 Gain from crude and product oil hedging contract 4 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 513,427,174 (50,642,348) 51,542,171,154 (50,642,348)	and rendering of services	4	46,061,786,173	33,322,469,538	45,263,162,851	32,726,518,266	
Cross Profit	Cost of sale of goods						
Investment income	and rendering of services	4	(43,470,693,019)	(32,556,714,331)	(43,068,717,721)	(32,188,806,144)	
Other income 4,19 55,454,931 52,173,691 50,814,758 57,055,169 Selling expenses 4 (745,459,261) (611,172,620) (571,969,178) (461,108,769) Administrative expenses 4 (236,879,721) (275,552,140) (222,007,509) (265,178,773) Reversal of allowance for loss (loss) from inventory write - down - 1,041,804,492 - 1,061,045,272 Gain from crude and product oil hedging contract 4 229,588,349 95,065,259 229,588,349 95,065,259 Gain (loss) from foreign currencies forward contract 4 (50,642,348) 513,427,174 (50,642,348) 513,427,174 Gain of oreign exchange 95,087,338 52,217,154 95,095,008 52,217,154 Loss from impairment of assets (2,868,294) (44,607,031) (2,868,294) (44,607,031) Share of profit (loss) of associate 10 664,769 (8,227,158) - - - Profit before finance costs and income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs	Gross Profit		2,591,093,154	765,755,207	2,194,445,130	537,712,122	
Selling expenses 4 (745,459,261) (611,172,620) (571,969,178) (461,108,769) Administrative expenses 4 (236,879,721) (275,552,140) (222,007,509) (265,178,773) Reversal of allowance for loss (loss) from inventory write - down - 1,041,804,492 - 1,061,045,272 Gain from crude and product oil hedging contract 4 229,588,349 95,065,259 229,588,349 95,065,259 Gain (loss) from foreign currencies forward contract 4 (50,642,348) 513,427,174 (50,642,348) 513,427,174 Gain on foreign exchange 95,087,338 52,217,154 95,095,008 52,217,154 Loss from impairment of assets (2,868,294) (44,607,031) (2,868,294) (44,607,031) Share of profit (loss) of associate 10 664,769 (8,227,158) - - - - Profit before finance costs and income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before	Investment income		15,169,502	14,488,279	11,019,319	9,461,434	
Administrative expenses 4 (236,879,721) (275,552,140) (222,007,509) (265,178,773) Reversal of allowance for loss (loss) from inventory write - down - 1,041,804,492 - 1,061,045,272 Gain from crude and product oil hedging contract 4 229,588,349 95,065,259 229,588,349 95,065,259 Gain (loss) from foreign currencies forward contract 4 (50,642,348) 513,427,174 (50,642,348) 513,427,174 Gain on foreign exchange 95,087,338 52,217,154 95,095,008 52,217,154 Loss from impairment of assets (2,868,294) (44,607,031) (2,868,294) (44,607,031) Share of profit (loss) of associate 10 664,769 (8,227,158) - - - Profit before finance costs and income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense <td< td=""><td>Other income</td><td>4,19</td><td>55,454,931</td><td>52,173,691</td><td>50,814,758</td><td>57,055,169</td></td<>	Other income	4,19	55,454,931	52,173,691	50,814,758	57,055,169	
Reversal of allowance for loss (loss) from inventory write - down	Selling expenses	4	(745,459,261)	(611,172,620)	(571,969,178)	(461,108,769)	
from inventory write - down 1,041,804,492 1,061,045,272 Gain from crude and product oil hedging contract 4 229,588,349 95,065,259 229,588,349 95,065,259 Gain (loss) from foreign currencies forward contract 4 (50,642,348) 513,427,174 (50,642,348) 513,427,174 Gain on foreign exchange 95,087,338 52,217,154 95,095,008 52,217,154 Loss from impairment of assets (2,868,294) (44,607,031) (2,868,294) (44,607,031) Share of profit (loss) of associate 10 664,769 (8,227,158) - - Profit before finance costs and income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit attributable to: 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342	Administrative expenses	4	(236,879,721)	(275,552,140)	(222,007,509)	(265,178,773)	
Gain from crude and product oil hedging contract 4 229,588,349 95,065,259 229,588,349 95,065,259 Gain (loss) from foreign currencies forward contract 4 (50,642,348) 513,427,174 (50,642,348) 513,427,174 Gain on foreign exchange 95,087,338 52,217,154 95,095,008 52,217,154 Loss from impairment of assets (2,868,294) (44,607,031) (2,868,294) (44,607,031) Share of profit (loss) of associate 10 664,769 (8,227,158) - - - Profit before finance costs and income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit of the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit for the period	Reversal of allowance for loss (loss)						
hedging contract 4 229,588,349 95,065,259 229,588,349 95,065,259 Gain (loss) from foreign currencies forward contract 4 (50,642,348) 513,427,174 (50,642,348) 513,427,174 Gain on foreign exchange 95,087,338 52,217,154 95,095,008 52,217,154 Loss from impairment of assets (2,868,294) (44,607,031) (2,868,294) (44,607,031) Share of profit (loss) of associate 10 664,769 (8,227,158) - - - Profit before finance costs and income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit attributable to: 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit for the period 1,373,747,414 1,075,587,163 1,186,19	from inventory write - down		-	1,041,804,492	-	1,061,045,272	
Gain (loss) from foreign currencies forward contract 4 (50,642,348) 513,427,174 (50,642,348) 513,427,174 Gain on foreign exchange 95,087,338 52,217,154 95,095,008 52,217,154 Loss from impairment of assets (2,868,294) (44,607,031) (2,868,294) (44,607,031) Share of profit (loss) of associate 10 664,769 (8,227,158) - - - Profit before finance costs and income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	Gain from crude and product oil						
forward contract 4 (50,642,348) 513,427,174 (50,642,348) 513,427,174 Gain on foreign exchange 95,087,338 52,217,154 95,095,008 52,217,154 Loss from impairment of assets (2,868,294) (44,607,031) (2,868,294) (44,607,031) Share of profit (loss) of associate 10 664,769 (8,227,158) - - - Profit before finance costs and income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	hedging contract	4	229,588,349	95,065,259	229,588,349	95,065,259	
Gain on foreign exchange 95,087,338 52,217,154 95,095,008 52,217,154 Loss from impairment of assets (2,868,294) (44,607,031) (2,868,294) (44,607,031) Share of profit (loss) of associate 10 664,769 (8,227,158) - - Profit before finance costs and income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit for the period 1,359,366,441 1,071,884,023 1,186,194,642 1,049,382,342 Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	Gain (loss) from foreign currencies						
Loss from impairment of assets (2,868,294) (44,607,031) (2,868,294) (44,607,031) Share of profit (loss) of associate 10 664,769 (8,227,158) - - Profit before finance costs and income tax expense income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Non-controlling interests 14,380,973 3,703,140 - - Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	forward contract	4	(50,642,348)	513,427,174	(50,642,348)	513,427,174	
Share of profit (loss) of associate 10 664,769 (8,227,158) - - Profit before finance costs and income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit for the period 1,373,747,414 1,071,884,023 1,186,194,642 1,049,382,342 Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	Gain on foreign exchange		95,087,338	52,217,154	95,095,008	52,217,154	
Profit before finance costs and income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit attributable to: 0wners of the Company 1,359,366,441 1,071,884,023 1,186,194,642 1,049,382,342 Non-controlling interests 14,380,973 3,703,140 - - - Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342	Loss from impairment of assets		(2,868,294)	(44,607,031)	(2,868,294)	(44,607,031)	
income tax expense 1,951,208,419 1,595,372,307 1,733,475,235 1,555,089,011 Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit for the Company 1,359,366,441 1,071,884,023 1,186,194,642 1,049,382,342 Non-controlling interests 14,380,973 3,703,140 - - Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342	Share of profit (loss) of associate	10	664,769	(8,227,158)		_	
Finance costs (299,274,551) (270,105,730) (273,336,726) (262,725,467) Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit for the Company 1,359,366,441 1,071,884,023 1,186,194,642 1,049,382,342 Non-controlling interests 14,380,973 3,703,140 - - - Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	Profit before finance costs and						
Profit before income tax expense 1,651,933,868 1,325,266,577 1,460,138,509 1,292,363,544 Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit attributable to: Owners of the Company 1,359,366,441 1,071,884,023 1,186,194,642 1,049,382,342 Non-controlling interests 14,380,973 3,703,140 - - - Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	income tax expense		1,951,208,419	1,595,372,307	1,733,475,235	1,555,089,011	
Income tax expense (278,186,454) (249,679,414) (273,943,867) (242,981,202) Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit attributable to: Owners of the Company 1,359,366,441 1,071,884,023 1,186,194,642 1,049,382,342 Non-controlling interests 14,380,973 3,703,140 - - Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	Finance costs		(299,274,551)	(270,105,730)	(273,336,726)	(262,725,467)	
Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Profit attributable to: Owners of the Company 1,359,366,441 1,071,884,023 1,186,194,642 1,049,382,342 Non-controlling interests 14,380,973 3,703,140 - - Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	Profit before income tax expense		1,651,933,868	1,325,266,577	1,460,138,509	1,292,363,544	
Profit attributable to: Owners of the Company 1,359,366,441 1,071,884,023 1,186,194,642 1,049,382,342 Non-controlling interests 14,380,973 3,703,140 - - - Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	Income tax expense		(278,186,454)	(249,679,414)	(273,943,867)	(242,981,202)	
Owners of the Company 1,359,366,441 1,071,884,023 1,186,194,642 1,049,382,342 Non-controlling interests 14,380,973 3,703,140 - - - Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	Profit for the period		1,373,747,414	1,075,587,163	1,186,194,642	1,049,382,342	
Non-controlling interests 14,380,973 3,703,140 - - Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	Profit attributable to:						
Non-controlling interests 14,380,973 3,703,140 - - Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share	Owners of the Company		1,359,366,441	1,071,884,023	1,186,194,642	1,049,382,342	
Profit for the period 1,373,747,414 1,075,587,163 1,186,194,642 1,049,382,342 Earnings per share			14,380,973	3,703,140	- -	- -	
	Profit for the period			1,075,587,163	1,186,194,642	1,049,382,342	
	Earnings per share						
		21	0.99	0.78	0.86	0.76	

(Signed) Pichai Chunhavajira (Pichai Chunhavajira) Chairman (Signed) Vichien Usanachote (Vichien Usanachote) President

	Consolio	dated	Separate		
	financial sta	atements	financial statements		
	Three-month period e	nded 30 September	Three-month period ended 30 Septembe		
	2013	2012	2013	2012	
		(Ba	cht)		
Profit for the period	1,373,747,414	1,075,587,163	1,186,194,642	1,049,382,342	
Other comprehensive income for					
the period, net of income tax	<u> </u>				
Total comprehensive income for					
the period	1,373,747,414	1,075,587,163	1,186,194,642	1,049,382,342	
m ()					
Total comprehensive income					
attributable to:					
Owners of the Company	1,359,366,441	1,071,884,023	1,186,194,642	1,049,382,342	
Non-controlling interests	14,380,973	3,703,140		<u>-</u>	
Total comprehensive income					
for the period	1,373,747,414	1,075,587,163	1,186,194,642	1,049,382,342	

		Consolidated		Separate		
		financial s	tatements	financial statements		
		Nine-month period	ended 30 September	Nine-month period ended 30 September		
	Note	2013	2012	2013	2012	
			(Ba	ht)		
Revenue from sale of goods						
and rendering of services	4	138,449,940,681	121,294,177,098	136,066,827,731	119,286,150,158	
Cost of sale of goods						
and rendering of services	4	(131,852,150,269)	(116,153,790,671)	(130,616,065,862)	(114,850,476,467)	
Gross Profit		6,597,790,412	5,140,386,427	5,450,761,869	4,435,673,691	
Investment income		72,755,940	66,770,733	115,139,209	53,026,780	
Other income	4,19	1,739,967,451	218,848,149	1,712,599,091	231,172,599	
Selling expenses	4	(2,184,957,532)	(1,872,608,229)	(1,660,217,360)	(1,414,804,553)	
Administrative expenses	4	(724,708,451)	(750,304,179)	(682,900,172)	(715,996,291)	
Loss from inventory write - down		-	(22,802,744)	-	-	
Gain from crude and product oil						
hedging contract	4	446,205,869	597,348,633	446,205,869	597,348,633	
Gain (loss) from foreign currencies						
forward contract		(504,728,186)	626,717,212	(504,728,186)	626,717,212	
Gain on foreign exchange		243,319,802	303,018,787	243,246,600	303,018,787	
Reversal of allowance for loss (loss)						
from impairment of assets		(29,481,362)	55,302,607	(29,481,362)	55,302,607	
Share of profit (loss) of associate	10	30,141,045	(15,566,567)			
Profit before finance costs and						
income tax expense		5,686,304,988	4,347,110,829	5,090,625,558	4,171,459,465	
Finance costs		(808,380,193)	(665,775,693)	(758,844,402)	(642,839,500)	
Profit before income tax expense		4,877,924,795	3,681,335,136	4,331,781,156	3,528,619,965	
Income tax expense	20	(864,417,270)	(524,392,714)	(843,056,549)	(508,401,713)	
Profit for the period	:	4,013,507,525	3,156,942,422	3,488,724,607	3,020,218,252	
Profit attributable to:						
Owners of the Company		3,964,499,322	3,125,574,045	3,488,724,607	3,020,218,252	
Non-controlling interests		49,008,203	31,368,377			
Profit for the period	,	4,013,507,525	3,156,942,422	3,488,724,607	3,020,218,252	
Earnings per share						
Basic earnings per share	21	2.88	2.27	2.53	2.19	

(Signed) Pichai Chunhavajira (Pichai Chunhavajira) Chairman (Signed) Vichien Usanachote (Vichien Usanachote) President

	Consolio	lated	Separate		
	financial sta	atements	financial statements		
	Nine-month period er	nded 30 September	Nine-month period	ended 30 September	
	2013	2012	2013	2012	
		(Ba	ht)		
Profit for the period	4,013,507,525	3,156,942,422	3,488,724,607	3,020,218,252	
Other comprehensive income for the period,					
net of income tax					
Total comprehensive income for the period	4,013,507,525	3,156,942,422	3,488,724,607	3,020,218,252	
Total comprehensive income attributable to:					
Owners of the Company	3,964,499,322	3,125,574,045	3,488,724,607	3,020,218,252	
Non-controlling interests	49,008,203	31,368,377			
Total comprehensive income for the period	4,013,507,525	3,156,942,422	3,488,724,607	3,020,218,252	

Statement of changes in equity (Unaudited)

Consolidated financial statements

					Consolidate	a iinanciai statem	ents			
			Share p	remium		Retaine	ed earnings			
				Share premium on	Capital surplus on			Equity attributable	Non-	
		Issued and paid-up		subsidiary of	registered and paid-up			to owners	controlling	
	Note	share capital	Share premium	the Company	share reduction	Legal reserve	Unappropriated	of the Company	interests	Total equity
	Hote	share capital	Share premium	the Company	share reduction		Спарргорганей	of the Company	merests	Total equity
						(Baht)				
Nine-month period ended 30 September 2012										
Balance at 1 January 2012		1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	16,833,294,392	29,729,080,930	150,359,619	29,879,440,549
Transactions with owners, recorded										
directly in equity										
Contributions by and distributions to										
owners of the Company										
Dividends to owners of the Company	22						(1,858,786,137)	(1,858,786,137)	(27,030)	(1,858,813,167)
	22	 -					(1,636,760,137)	(1,636,760,137)	(27,030)	(1,030,013,107)
Total contributions by and distributions to										
owners of the Company		<u> </u>	<u> </u>				(1,858,786,137)	(1,858,786,137)	(27,030)	(1,858,813,167)
Comprehensive income for the period										
Profit or loss		-	-	-	-	-	3,125,574,045	3,125,574,045	31,368,377	3,156,942,422
Other comprehensive income		_	_	_	_	_	_	· · · · · ·	-	· · · · · <u>-</u>
Total comprehensive income for the period							3,125,574,045	3,125,574,045	31,368,377	3,156,942,422
Total comprehensive income for the period		 -	-				3,123,374,043	3,123,374,043	31,300,377	3,130,742,422
Balance at 30 September 2012		1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	18,100,082,300	30,995,868,838	181,700,966	31,177,569,804
N' 4 ' 1 1 1 20 S 4 1 2012										
Nine-month period ended 30 September 2013										
Balance at 1 January 2013		1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	19,247,068,817	32,142,855,355	180,355,210	32,323,210,565
Transactions with owners, recorded										
directly in equity										
• • •										
Contributions by and distributions to										
owners of the Company	22						(2.055.040.555)	(2.045.040.445)	(0.454.151)	(2.052.522.026)
Dividends to owners of the Company	22	-	-				(2,065,049,665)	(2,065,049,665)	(8,474,171)	(2,073,523,836)
Total contributions by and distributions to										
owners of the Company			-				(2,065,049,665)	(2,065,049,665)	(8,474,171)	(2,073,523,836)
Comprehensive income for the period										
Profit or loss		-	_	-	-	-	3,964,499,322	3,964,499,322	49,008,203	4,013,507,525
Other comprehensive income		-	_	-	-	-	-		-	- · · · · · · · · · · · · · · · · · · ·
Total comprehensive income for the period			-				3,964,499,322	3,964,499,322	49,008,203	4,013,507,525
Balance at 30 September 2013		1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	21,146,518,474	34,042,305,012	220,889,242	34,263,194,254
Datance at 50 September 2015		1,570,725,157	11,157,700,051	10,021,223	107,017,757	155,104,540	21,170,010,777	37,072,303,012	220,007,272	5-1,H05,17-1,H54

Statement of changes in equity (Unaudited)

Separate financial statements

				_	Retained	earnings	
				Capital surplus on			
		Issued and paid-up		registered and paid-up			
	Note	share capital	Share premium	share reduction	Legal reserve	Unappropriated	Total equity
				(Baht)			
Nine-month period ended 30 September 2012							
Balance at 1 January 2012		1,376,923,157	11,157,460,051	189,617,759	153,164,346	16,694,493,455	29,571,658,768
Transactions with owners, recorded directly in equity Contributions by and distributions to owners of the Company							
Dividends to owners of the Company	22					(1,858,786,137)	(1,858,786,137)
Total contributions by and distributions to							
owners of the Company					<u> </u>	(1,858,786,137)	(1,858,786,137)
Comprehensive income for the period							
Profit or loss		-	-	-	-	3,020,218,252	3,020,218,252
Other comprehensive income							
Total comprehensive income for the period				<u> </u>	<u> </u>	3,020,218,252	3,020,218,252
Balance at 30 september 2012		1,376,923,157	11,157,460,051	189,617,759	153,164,346	17,855,925,570	30,733,090,883
Nine-month period ended 30 September 2013							
Balance at 1 January 2013		1,376,923,157	11,157,460,051	189,617,759	153,164,346	19,035,600,910	31,912,766,223
Transactions with owners, recorded directly in equity Contributions by and distributions to owners of the Company							
Dividends to owners of the Company	22					(2,065,049,665)	(2,065,049,665)
Total contributions by and distributions to							
owners of the Company			-		<u> </u>	(2,065,049,665)	(2,065,049,665)
Comprehensive income for the period							
Profit or loss		-	-	-	-	3,488,724,607	3,488,724,607
Other comprehensive income					-		
Total comprehensive income for the period				<u> </u>		3,488,724,607	3,488,724,607
Balance at 30 september 2013		1,376,923,157	11,157,460,051	189,617,759	153,164,346	20,459,275,852	33,336,441,165

The accompanying notes are an integral part of these financial statements.

	Consolio	lated	Separate		
	financial sta	atements	financial statements		
	Nine-month period er	nded 30 September	Nine-month period ended 30 September		
	2013	2012	2013	2012	
		(Ba	ht)		
Cash flows from operating activities					
Profit for the period	4,013,507,525	3,156,942,422	3,488,724,607	3,020,218,252	
Adjustments for					
Depreciation	1,941,440,718	1,633,012,358	1,813,628,732	1,590,156,839	
Amortisation	123,412,368	109,730,080	122,908,118	109,477,112	
(Reversal of) bad and doubtful debts expense	(3,383,050)	737,005	(3,722,095)	384,837	
Unrealised (gain) loss on foreign exchange	202,204,996	(56,479,175)	202,204,996	(56,479,175)	
Loss from inventory write - down	-	22,802,744	-	-	
(Reversal of) allowance for impairment of assets	29,481,362	(55,302,607)	29,481,362	(55,302,607)	
(Gain) loss on disposal of property, plant and					
equipment	(687,463)	1,041,144	(1,130,806)	502,706	
Investment Income	(72,755,940)	(66,770,733)	(115,139,209)	(53,026,780)	
Provision for employee benefit	108,494,633	78,705,512	105,460,617	76,118,016	
Deferred revenue	(888,830)	(888,830)	(888,830)	(888,830)	
Share of (profit) loss of associate, net of					
income tax expense	(30,141,045)	15,566,567	-	-	
Finance costs	808,380,193	665,775,693	758,844,402	642,839,500	
Income tax expense	864,417,270	524,392,714	843,056,549	508,401,713	
	7,983,482,737	6,029,264,894	7,243,428,443	5,782,401,583	
Changes in operating assets and liabilities					
Trade accounts receivable	(82,771,140)	2,130,036,215	198,013,825	2,084,698,464	
Other receivables	615,070,153	(352,318,806)	610,870,106	(340,426,077)	
Inventories	(1,885,623,389)	(7,159,537,264)	(1,948,272,986)	(7,126,036,503)	
Other current assets	(1,708,327,194)	(278,786,335)	(1,652,029,762)	(277,256,440)	
Other non-current assets	(25,169,540)	(82,669,731)	(2,876,543)	(82,781,080)	
Trade accounts payable	(2,647,061,284)	689,917,523	(2,441,648,364)	703,831,959	
Other payables	(1,375,638,100)	(670,076,947)	(960,352,992)	(680,212,310)	
Other current liabilities	(275,956,428)	(140,664,133)	(269,358,421)	(136,509,011)	
Employee benefit obligations	(28,014,926)	(10,943,125)	(28,014,926)	(10,943,125)	
Other non-current liabilities	(95,183,000)	(20,781,585)	(79,871,719)	(28,887,698)	
Cash generated from (used in) operating activities	474,807,889	133,440,706	669,886,661	(112,120,238)	
Income tax paid	(1,237,874,004)	(465,810,465)	(1,226,516,728)	(451,547,232)	
Net cash used in operating activities	(763,066,115)	(332,369,759)	(556,630,067)	(563,667,470)	
Cash flows from investing activities					
Interest received	68,599,789	55,421,230	56,549,298	44,617,078	
Increase in current investments	(185,273,313)	(1,715,614)	-	-	
Net cash outflow from issue of	(103,273,313)	(1,715,011)			
subsidiary's share capital	_	_	(681,343,950)	(462,500,000)	
Dividend received	-	-	51,064,950	-	
Purchase of property, plant and equipment	(3,380,216,861)	(2,965,543,307)	(1,014,029,435)	(2,586,769,982)	
Sale of property, plant and equipment	23,264,725	7,440,713	23,247,468	7,440,713	
Increase in leasehold right	(147,618,204)	(159,391,746)	(147,618,204)	(159,391,746)	
Purchase of intangible assets	(101,585,727)	(53,126,147)	(98,014,054)	(52,992,567)	
Net cash used in investing activities	(3,722,829,591)	(3,116,914,871)	(1,810,143,927)	(3,209,596,504)	
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	Consolio	lated	Separate		
	financial sta	atements	financial statements		
	Nine-month period er	nded 30 September	Nine-month period er	nded 30 September	
	2013	2012	2013	2012	
		(Ba	ht)		
Cash flows from financing activities					
Finance costs paid	(936,934,725)	(633,794,736)	(898,232,528)	(611,252,439)	
Increase in short-term loans from					
financial institutions	5,800,000,000	1,500,000,000	5,800,000,000	1,500,000,000	
Proceeds from long - term loans	1,787,886,400	37,636,575	-	-	
Proceeds from issuance of debentures	-	2,994,546,521	-	2,994,546,521	
Repayment of long - term loans	(6,260,586,466)	(340,040,276)	(6,095,153,846)	(225,000,000)	
Dividend paid	(2,073,523,836)	(1,858,813,167)	(2,065,049,665)	(1,858,786,137)	
Net cash from (used in) financing activities	(1,683,158,627)	1,699,534,917	(3,258,436,039)	1,799,507,945	
Net decrease in cash and cash equivalents	(6,169,054,333)	(1,749,749,713)	(5,625,210,033)	(1,973,756,029)	
Cash and cash equivalents at 1 January	8,005,505,386	4,020,710,649	6,641,250,681	3,411,905,210	
Cash and cash equivalents at 30 September	1,836,451,053	2,270,960,936	1,016,040,648	1,438,149,181	

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Note	Contents
1	General information
2	Basis of preparation of the interim financial statements
3	Changes in accounting policies
4	Related parties
5	Investments
6	Trade accounts receivable
7	Other receivables
8	Inventories
9	Investments in subsidiaries
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12	Deferred tax
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14	Loans from financial institutions
15	Trade accounts payable
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17	Employee benefit obligations
18	Segment information
19	Other income
20	Income tax expense
21	Earnings per share
22	Dividends
23	Commitments with non-related parties
24	Contingent liabilities and contingent assets
25	Thai Financial Reporting Standards (TFRS) not yet adopted

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

These notes form an integral part of the interim financial statements.

The interim financial statements issued for Thai regulatory reporting purposes are prepared in the Thai language. These English language financial statements have been prepared from the Thai language statutory financial statements, and were approved and authorised for issue by the directors on 5 November 2013.

1 General information

The Bangchak Petroleum Public Company Limited, the "Company", is incorporated in Thailand and has its registered office as follows:

Head office : 555/1, Energy Complex Building A, Floor 10th, Vibhavadi Rangsit Road,

Chatuchak, Bangkok.

Refinery plant : 210 Moo 1, SoiSukhumvit 64, Sukhumvit Road, Bangchak, Phakanong,

Bangkok.

Solar power plant : 99/1 Moo 9, Bang Kasan, Bang Pa-In, Phra Nakhon Si Ayutthaya.

The Company was listed on the Stock Exchange of Thailand on 23 April 1993.

The Company is a company in the PTT Public Company Limited ("PTT") group of companies. PTT is incorporated in Thailand and is the major shareholder of the Company, holding 27.22% of the Company's issued and paid-up share capital as of 30 September 2013.

The principal businesses of the Company are operating an oil refinery and marketing the finished products through its service stations under its company's brand. The Company's oil market includes consumers in various sectors, such as transportation, aviation, shipping, construction, industrial and agriculture. The sale of oil is also made through the major and the minor oil traders. The Company's other businesses are production and distribution of electricity from solar cell.

Details of the Company's subsidiaries as at 30 September 2013 and 31 December 2012 were as follows:

Name of the entity	Type of business	Country of incorporation		p interest %)
			30	31
			September	December
			2013	2012
Direct subsidiaries				
The Bangchak Green Net Co., Ltd.	Manage BCP service stations and consumer goods retailer	Thailand	49.00	49.00
The Bangchak Biofuel Co., Ltd.	Production and distribution of biodiesel	Thailand	70.00	70.00
The Bangchak Solar Energy Co., Ltd.	Production of electricity from solar cell	Thailand	100.00	100.00

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Name of the entity	Type of business	Country of incorporation	Ownershi	-
			30	31
			September	December
			2013	2012
Direct and Indirect subsidiaries				
The Bangchak Solar	Production of electricity	Thailand	100.00	100.00
Energy (Prachinburi)	from solar cell			
Co., Ltd.				
The Bangchak Solar	Production of electricity	Thailand	100.00	100.00
Energy (Chaiyaphum1)	from solar cell			
Co., Ltd.				
The Bangchak Solar	Production of electricity	Thailand	100.00	100.00
Energy (Burirum)	from solar cell			
Co., Ltd.				
The Bangchak Solar	Production of electricity	Thailand	100.00	100.00
Energy (Burirum1)	from solar cell			
Co., Ltd.			100.00	400.00
The Bangchak Solar	Production of electricity	Thailand	100.00	100.00
Energy (Nakhon	from solar cell			
Ratchasima) Co., Ltd.				

2 Basis of preparation of the interim financial statements

(a) Statement of compliance

The interim financial statements are prepared on a condensed basis in accordance with Thai Accounting Standard (TAS) No. 34 (revised 2009) *Interim Financial Reporting*; guidelines promulgated by the Federation of Accounting Professions (FAP); and applicable rules and regulations of the Thai Securities and Exchange Commission.

The interim financial statements are prepared to provide an update on the financial statements for the year ended 31 December 2012. They do not include all of the financial information required for full annual financial statements but focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements of the Company and its subsidiaries for the year ended 31 December 2012.

The FAP has issued the following new and revised TFRS and Announcements relevant to the Group's operations and effective for accounting periods beginning on or after 1 January 2013:

TFRS	Topic
TAS 12	Income Taxes
TAS 21 (revised 2009)	The Effects of Changes in Foreign Exchange Rates
TFRS 8	Operating Segments

The adoption of these new and revised TFRS and FAP Announcements has resulted in changes in the Group's accounting policies. The effects of these changes are disclosed in note 3 except for TAS 12 Income Taxes which was already early adopted.

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

In addition to the above new and revised TFRS and Announcements, as at 30 September 2013 the FAP had issued a number of new interpretations which are effective for financial statements beginning on or after 1 January 2014 and have not been adopted in the preparation of these interim financial statements. Those new interpretations that are relevant to the Group's operations are disclosed in note 25.

Except for the changes in accounting policy discussed in note 3, the accounting policies and methods of computation applied in these interim financial statements are consistent with those applied in the financial statements for the year ended 31 December 2012.

(b) Presentation currency

The interim financial statements are presented in Thai Baht, which is the Group's functional currency. All financial information presented in Thai Baht has been rounded in the notes to the financial statements to the nearest million unless otherwise stated.

(c) Use of estimates and judgements

The preparation of interim financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these interim financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the financial statements for the year ended 31 December 2012, including changes from the adoption of new and revised TFRS from 1 January 2013.

3 Changes in accounting policies

(a) Overview

From 1 January 2013, consequent to the adoption of new and revised TFRS and FAP Announcements as set out in note 2, the Group has changed its accounting policies in the following areas:

- Accounting for the effects of changes in foreign exchange rates
- Presentation of information on operating segments

Other new and revised TFRS did not have any impact on the accounting policies, financial position or performance of the Group. Details of the new accounting policies adopted by the Group are included in notes 3(b) to 3(c) below.

(b) Accounting for the effects of changes in foreign exchange rates

TAS 21 requires the entity to determine its functional currency and translate foreign currency items into its functional currency, reporting the effects of such translation in accordance with the provisions of TAS 21. Foreign currencies are defined by TAS 21 as all currencies other than the entity's functional currency.

Management has determined that the functional currency of the Company is Thai Baht and that the adoption of TAS 21 from 1 January 2013 has not had a significant impact on the Group's reported assets, liabilities or retained earnings.

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

(c) Presentation of information on operating segments

TFRS 8 introduces the "management approach" to segment reporting. It requires a change in the presentation and disclosure of segment information based on the internal reports regularly reviewed by the Group's Chief Operating Decision Maker in order to assess each segment's performance and to allocate resources to those segments. Previously the Group presented segment information in respect of its business and geographical segments in accordance with TAS 14 Segment Reporting.

The change in basis of presentation and disclosure of segment information has had no significant effect on the segment information reported in the Group's financial statements.

4 Related parties

For the purposes of these financial statements, parties are considered to be related to the Group if the Group has the ability, directly or indirectly, to control or joint control the party or exercise significant influence over the party in making financial and operating decisions, or vice versa, or where the Group and the party are subject to common control or common significant influence. Related parties may be individuals or other entities.

Relationships with related parties were as follows:

Name of entities	Country of incorporation/nationality	Nature of relationships
PTT Public Company Limited	Thailand	Major shareholder, some common directors
Fuel Pipeline Transportation Ltd.	Thailand	Shareholding, representative from the Company as director
PTT ICT Solutions Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT International Trading Pte. Ltd.	Singapore	Major shareholder as the Company's shareholder
IRPC Plc.	Thailand	Major shareholder as the Company's shareholder
Thai Oil Plc.	Thailand	Major shareholder as the Company's shareholder
Energy Complex Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT Global Chemical Plc.	Thailand	Major shareholder as the Company's shareholder
Star Petroleum Refining Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT International Trading DMCC	Dubai	Major shareholder as the Company's shareholder
PTT Energy Solutions Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT Exploration and Production Plc.	Thailand	Major shareholder as the Company's shareholder
Ubon Bio Ethanol Co., Ltd.	Thailand	Associate, Shareholding 21.28 %
NPC Safety and Environmental Service Co., Ltd.	Thailand	Related Company of Major Shareholder
Thai Lube Base Plc.	Thailand	Related Company of Major Shareholder
IRPC Oil Company., Ltd.	Thailand	Related Company of Major Shareholder
PTTEP Siam Co., Ltd.	Thailand	Related Company of Major Shareholder

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Name of entities	Country of incorporation/nationality	Nature of relationships
Ubon Agricultural Energy Co., Ltd.	Thailand	Subsidiary of the Company's associate, representative from the Company as director
Thaioil Energy Services Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
Key management personnel	Thailand	Persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including any director (whether executive or otherwise) of the Group.

The pricing policies for particular types of transactions are explained further below:

Transactions	Pricing policies
Sale of goods	Market price/ Contractually agreed prices
Rendering of service	Contractually agreed prices
Purchase of goods/raw materials	Market price/ Contractually agreed prices
Receiving of services	Contractually agreed prices
Technical assistance fee	Contractually agreed prices
Royalty expense	Contractually agreed prices
Interest expense	Contractually agreed rate with reference to market rate

Significant transactions for the three-month and the nine-month periods ended 30 September 2013 and 2012 with related parties were as follows:

	Consolidated financial statements		Separate financial statements	
Three-month period ended 30 September	2013	2012	2013	2012
		(in millio	on Baht)	
Major Shareholder				
Sales of goods	4,482.18	1,314.95	4,453.64	1,254.14
Purchases of raw materials	32,935.85	17,255.57	32,926.83	17,255.57
Other income	34.14	36.36	34.14	36.36
Service expense	75.63	79.07	75.63	79.07
Other expenses	0.10	27.65	0.09	27.65
Subsidiaries				
Sales of goods	-	-	7,533.74	6,159.87
Purchases of goods	-	-	659.60	591.90
Other income	-	-	7.49	6.29
Interest income	-	-	0.57	-
Interest expenses	-	-	0.14	0.19
Other expenses	-	-	4.00	2.80

Three worth poriod and ad 20 Soutomber	Consoli financial st 2013		Separ financial st 2013	
Three-month period ended 30 September	2013	2012 (in million		2012
Associate and indirect associate		(0.0 1.000000	, Builty	
Sales of goods	0.25	2.11	0.25	2.11
Purchase of goods	248.26	-	248.26	-
Other income	0.07	0.38	0.07	0.38
Key management personnel				
Key management personnel compensation				
Short-term employee benefits	21.62	19.73	21.51	19.73
Post-employment benefits and other				
long-term benefits	2.90	1.67	2.90	1.67
Total key management personnel				
Compensation	24.52	21.40	24.41	21.40
Other related parties				
Sales of goods	123.30	_	123.30	_
Purchases of raw materials and products	2,120.27	9,655.53	2,120.27	9,655.53
Other income	27.09	1.07	27.09	1.07
Pipeline transportation expenses	50.49	37.17	50.49	37.17
Other expenses	6.97	4.82	6.97	4.82
	Consolidated Separate financial statements			
Nine-month period ended 30 September	2013	2012	2013	2012
Nine-monin period ended 50 September	(in million Baht)		2012	
Major Shareholder		(in million	i Bani)	
Sales of goods	12,923.78	10,974.42	12,825.71	10,699.92
Purchases of raw materials	96,474.35	82,456.03	96,446.54	82,456.03
Other income	99.12	96.27	99.12	96.27
Service expense	221.64	217.36	221.64	217.36
Other expense	4.66	28.32	4.62	28.32
Subsidiaries				
Sales of goods	-	-	21,784.94	18,499.20
Purchases of goods	-	-	2,136.90	2,421.48
Dividend income	-	-	51.07	-
Other income	-	-	20.06	17.20
Interest income	-	-	5.72	-
Interest expenses	-	-	0.45	0.56
Other expenses	-	-	12.91	16.70
Associate and indirect associate				
Sales of goods	0.50	8.87	0.50	8.87
Purchase of goods Other income	646.23		646.23	
	0.90	1.12	0.93	1.12

	Consolidated financial statements		Separate financial statements	
Nine-month period ended 30 September	2013	2012	2013	2012
		(in millior	ı Baht)	
Key management personnel				
Key management personnel compensation				
Short-term employee benefits	82.45	75.58	82.22	75.58
Post-employment benefits and other long-term benefits	8.70	4.82	8.70	4.82
Total key management personnel				
compensation	91.15	80.40	90.92	80.40
Other related parties				
Sales of goods	1,007.82	124.20	1,007.82	124.20
Purchases of raw materials and products	8,510.49	15,944.28	8,510.49	15,944.28
Other income	44.07	16.05	44.07	16.05
Pipeline transportation expenses	154.42	133.05	154.42	133.05
Other expenses	36.98	34.05	36.98	34.05

Balances as at 30 September 2013 and 31 December 2012 with related parties were as follows:

	Consolidated financial statements		Sepa financial s	
	30 September 2013	31 December 2012	30 September 2013	31 December 2012
		(in milli	on Baht)	
Trade accounts receivable from related parties		·	·	
Major shareholder				
PTT Public Company Limited	1,267.30	1,453.38	1,256.58	1,433.00
Subsidiaries				
The Bangchak Green Net Co., Ltd.	-	-	827.56	907.75
The Bangchak Biofuel Co., Ltd.	-	-	6.16	8.01
Associate and indirect associate				
Ubon Bio Ethanol Co., Ltd.	1.51	-	1.51	-
Ubon Agricultural Energy Co., Ltd.	0.18	-	0.18	-
Other related parties				
Thai Oil Public Co., Ltd.	32.92	-	32.92	-
Fuel Pipeline Transportation Ltd.	0.33	2.03	0.33	2.03
	1,302.24	1,455.41	2,125.24	2,350.79
Less allowance for doubtful accounts				
Net	1,302.24	1,455.41	2,125.24	2,350.79
	2013	2012	2013	2012
		(in millio	on Baht)	
Bad and doubtful debts expense				
For the three-month period				
ended 30 September				
For the nine-month period				
ended 30 September	_	_	_	_

		Consolidated financial statements		Separate financial statements	
		30 September	31 December	30 September	31 December
	Note	2013	2012	2013	2012
Other receivables from			(in milli	on Baht)	
Other receivables from related parties					
Major shareholder					
PTT Public Company Limited	7	334.43	314.62	334.43	314.62
Subsidiary				0.55	1.25
The Bangchak Solar Energy Co., Ltd. Associate	•	-	-	0.66	1.25
Ubon Bio Ethanol Co., Ltd.		_	0.27	_	0.27
Net		334.43	314.89	335.09	316.14
1,00					
Trade accounts payable to related pa	ırties				
Major shareholder					
PTT Public Company Limited		9,605.02	12,035.84	9,601.77	12,034.19
Subsidiaries The Percentage Court Not Constitution				2.42	2.16
The Bangchak Green Net Co., Ltd. The Bangchak Biofuel Co., Ltd.		<u>-</u>	-	2.42 107.74	2.16 93.25
The Bangchak Solar Energy Co., Ltd.		_	-	0.45	2.14
Associate	_			0.15	2.1 .
Ubon Bio Ethanol Co., Ltd.		63.73	-	63.73	-
Other related parties					
Thai Oil Public Co., Ltd.		286.28	491.61	286.28	491.61
PTT Global Chemical Plc. IRPC Plc.		53.19 101.86	-	53.19 101.86	-
Thai Lube Base Public Co., Ltd.		11.36	3.04	11.36	3.04
Total		10,121.44	12,530.49	10,228.80	12,626.39
Other payables to related parties					
Major shareholder		727.72	707.13	727.72	707.13
PTT Public Company Limited Other related parties		121.12	/0/.13	121.12	/0/.13
Fuel Pipeline Transportation Ltd.		16.81	21.02	16.81	21.02
Energy Complex Co., Ltd.		0.06	0.06	0.06	0.06
PTT ICT Solutions Co., Ltd.			0.01		0.01
Total		744.59	728.22	744.59	728.22

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

		lidated statements	Separate financial statements	
	30 September	31 December	30 September	31 December
	2013	2012	2013	2012
			ion Baht)	
Investment in subsidiaries		·	·	
The Bangchak Green Net Co., Ltd.	-	-	0.49	0.49
The Bangchak Biofuel Co., Ltd.	-	-	197.05	197.05
The Bangchak Solar Energy Co., Ltd.	-	-	2,150.00	1,537.50
The Bangchak Solar Energy (Prachinburi)				
Co., Ltd.	-	-	29.40	-
The Bangchak Solar Energy (Chaiyaphum1)				
Co., Ltd.	-	-	14.70	-
The Bangchak Solar Energy (Burirum)				
Co., Ltd.	-	-	24.50	-
The Bangchak Solar Energy (Burirum1)				
Co., Ltd.	-	-	0.12	-
The Bangchak Solar Energy (Nakhon				
Ratchasima) Co., Ltd.			0.12	
Total	-		2,416.38	1,735.04
Investment in associate Ubon Bio Ethanol Co., Ltd.	753.03	722.89	763.23	763.23
Other non-current assets Other related parties				
Fuel Pipeline Transportation Ltd.	30.67	33.23	30.67	33.23
Less allowance for doubtful accounts	(29.82)	(29.82)	(29.82)	(29.82)
Net	0.85	3.41	0.85	3.41
Energy Compley Co. Ltd	4.75	4.75	4.75	4.75
Energy Complex Co., Ltd.				
Total	<u>5.60</u>	8.16	5.60	8.16
Other current liabilities Subsidiary				
The Bangchak Green Net Co., Ltd.	_	_	28.42	27.97
Other non-current liabilities Other related party Fuel Pipeline Transportation Ltd.	4.52	4.87	4.52	4.87

Significant agreements with related parties

Fuel Pipeline Transportation Agreement

In 1997, the Company entered into a fuel pipeline transportation agreement with a related company. The related company will provide transportation service of fuel products to Don-muang and Suvarnabhumi International Airport and transportation service for petroleum products to fuel depot at Bang Pa-In. The agreement has no specific expiry date and can be terminated by either party by giving at least 60 days written notice for termination to the other party.

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Feedstock Supply Agreement

In 2006, the Company entered into Feedstock Supply Agreement, to enhance the Company's feedstock supply, whereby the major shareholder will supply crude oil and other feedstocks for the refinery process commencing from 16 May 2006 and shall be in effect for a period of twelve years after PQI's commercial operation date.

Oil-Products Sales and Purchase Agreement

In 2006, the Company entered into Sale and Purchase Agreement with the major shareholder, to accommodate the additional Gasoline production outputs from the PQI project after commercial operation date. The major shareholder will purchase minimum level of 30% of refined petroleum products (not include aviation fuel and fuel oil) from the refinery. This agreement shall be in effect for a period of twelve years after PQI's commercial operation date.

Since 2007, the Company has entered into five oil products purchase agreements with related companies. The related companies will provide oil products at quantities and prices as stipulated in the agreement. The agreement has no specified expiry date and can be terminated by either party by giving at least 90 days written notice for termination to the other party.

Bio-diesel Sales and Purchase Agreement

In 2008, the Company entered into a Bio-diesel Sales and Purchase Agreement with a subsidiary for a period of seven years starting from the commencement of the Bio-diesel Plant's commercial operations. The Company will purchase bio-diesel oil at yearly average volumes not less than 60% of maximum bio-diesel production capacity at the market prices as stipulated in the agreement.

Gas Sales and Purchase Agreement

In 2008, the Company entered into Gas Sales and Purchase Agreement with the major shareholder for the refinery process for a period of ten years commencing on the first date of Gas delivery by the major shareholder and the Company receive this gas with the service fee as stipulated in the agreement.

Service Station Operating Right Agreement

In 2010, the Company entered into Service Station Operating Right Agreement which include the right to operate within service station with a subsidiary for a period of three years. The subsidiary agreed to pay the fee at agreed prices as stipulated in the agreement. For mutual interest under the agreement, the subsidiary agreed to purchase the finish oil products at contractually agreed prices.

Store Operation Right Agreement

In 2010, the Company entered into Store Operation Right Agreement with a subsidiary for a period of three years to operate many retail stores within service stations under the Company's brand. The subsidiary agreed to pay the fee under agreed prices as stipulated in the agreement.

Cogeneration Purchase and Sale Agreement

On 25 February 2008, the Company entered into Cogeneration Project Agreement with the major shareholder under which the major shareholder invests in the construction of a cogeneration power plant to generate 19.7 MW of electricity and 90 metric tons per hour of steam to sell to the Company. Commercial operation has started since June 2010 at the selling price as stipulated in the agreement.

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Petroleum and Gas Tank Storage Service Agreement

The Company entered into Petroleum and Gas Tank Storage Service Agreement with the major shareholder for a period of 15 years from 1 January 2009 to 31 December 2023 with the service fee as stipulated in the agreement.

Office Rental and Service Agreement

On 19 September 2012, the Company entered into office rental and service agreements with a related company for a period of 3 years commencing from 1 October 2012 to 30 September 2015 and with a renewable option for another period of 3 years. Office rental fees and conditions are as stipulated in the agreement.

Establishment and Management Service Agreement for NGV Service Station

The Company entered into establishment and management service agreement for NGV service station with the major shareholder. The major shareholder has the right to utilise the lands and/or lands with building. The Company will receive the fee for land utilisation and management fee for service station as stipulated in the agreements. Establishment agreements shall be in effect for a period of 8 - 23 years which will be expired between 2016 - 2031. Management service agreement for service station shall be effect for 1 year which will be annually reviewed.

Management Service Agreement for Electricity Generation from Solar Cell

The Company entered into management service agreement with a subsidiary for managing and producing electricity from solar cell and green energy learning center for a period of 5 years commencing from 1 August 2012 to 31 July 2017. The Company agreed to pay the fee on monthly basis. Management service fees and conditions are as stipulated in the agreement.

Management Service Agreement

The Company entered into management service agreement with a subsidiary for general management service. The Company agreed to provide human resources to manage operation process in accordance with subsidiary's direction. Management service fees and conditions are as stipulated in the agreement.

5 Investments

		lidated statements	Separate financial statements		
	30 September	31 December	30 September	31 December	
	2013	2012	2013	2012	
		(in milli	ion Baht)		
Current investments					
Short-term deposits at					
financial institutions	198.40	13.12			
	198.40	13.12	-	-	
Other long-term investments					
Non-marketable equity securities					
Fuel Pipeline Transportation Ltd.	7.07	7.07	7.07	7.07	
ASEAN Potash Mining Public					
Company Limited	173.24	173.24	173.24	173.24	
MFC Energy Fund	125.91	126.22	125.91	126.22	
Less Allowance for impairment	(44.55)	(15.07)	(44.55)	(15.07)	
Non-marketable equity					
securities - net	261.67	291.46	261.67	291.46	
Debt securities held to maturity					
Government bonds	3.00	3.00	3.00	3.00	
Add Premium on investments	0.02	0.05	0.02	0.05	
Debt securities held to					
maturity - net	3.02	3.05	3.02	3.05	
Other long-term investments	264.69	294.51	264.69	294.51	
Total	463.09	307.63	264.69	294.51	

6 Trade accounts receivable

		Conso	lidated	Separate			
		financial s	statements	financial s	statements		
		30 September	31 December	30 September	31 December		
	Note	2013	2012	2013	2012		
			(in milli	ion Baht)			
Related parties	4	1,302.24	1,455.41	2,125.24	2,350.79		
Other parties		6,531.26	6,329.15	6,255.80	6,263.09		
		7,833.50	7,784.56	8,381.04	8,613.88		
Less allowance for doubtful accounts		(37.14)	(47.24)	(37.09)	(47.13)		
Net		7,796.36	7,737.32	8,343.95	8,566.75		
		2013	2012	2013	2012		
			(in milli				
(Reversal) bad and doubtful debts exp	ense		,	,			
For the three-month							
period ended 30 September		(0.09)	0.28	0.04	0.28		
For the nine-month							
period ended 30 September		(4.06)	0.24	(3.72)	0.38		
1							

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Aging analyses for trade accounts receivable were as follows:

	Conso	lidated	Separate			
	financial s	statements	financial s	statements		
	30 September	31 December	30 September	31 December		
	2013	2012	2013	2012		
		(in milli	llion Baht)			
Related parties		,	,			
Within credit terms	1,302.24	1,455.41	2,125.24	2,350.79		
Less allowance for doubtful accounts	-	· -	-	· -		
Net	1,302.24	1,455.41	2,125.24	2,350.79		
Other parties						
Within credit terms	6,436.26	6,197.12	6,161.77	6,132.44		
Overdue:	,	, , , , ,	,	, ,		
Less than 3 months	50.34	78.64	49.48	77.41		
3-6 months	2.28	6.42	2.23	6.37		
6-12 months	5.62	0.09	5.57	0.06		
Over 12 months	36.76	46.88	36.75	46.81		
	6,531.26	6,329.15	6,255.80	6,263.09		
Less allowance for doubtful accounts	(37.14)	(47.24)	(37.09)	(47.13)		
Net	6,494.12	6,281.91	6,218.71	6,215.96		
Total	7,796.36	7,737.32	8,343.95	8,566.75		

The normal credit term granted by the Group ranges from 19 days to 60 days.

7 Other receivables

		Consol financial s	lidated statements	Separate financial statements		
	3	80 September	31 December	30 September	31 December	
	Note	2013	2012	2013	2012	
			(in milli	on Baht)		
Related parties	4	334.43	314.89	335.09	316.14	
Other parties	_					
Receivable from oil hedging						
contracts		113.16	227.59	113.16	227.59	
Insurance compensation receivable		-	310.00	-	310.00	
Prepaid expenses		129.95	247.60	123.99	239.50	
Others	_	59.89	58.32	43.53	39.58	
Total		637.43	1,158.40	615.77	1,132.81	

Majority of other receivables – related party amounting to Baht 334.43 million (31 December 2012: Baht 314.62 million) is prepayment of utilities – net for steam and electricity which the Company has provided an allowance for the quantity which is not expected to be utilized in accordance with the contract's terms and is under negotiation with the contractor.

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

8 Inventories

	Consol	lidated	Separate			
	financial s	statements	financial statements			
	30 September	31 December	30 September	31 December		
	2013	2012	2013	2012		
		on Baht)				
Crude oil	13,796.95	11,453.82	13,766.95	11,342.50		
Finished oil products	6,719.76	7,167.68	6,286.59	6,775.86		
Materials and supplies	615.87	602.59	608.01	594.92		
Consumer products	29.47	51.19				
	21,162.05	19,275.28	20,661.55	18,713.28		
Less allowance for obsolete and slow						
moving	(100.03)	(100.15)	(99.29)	(99.29)		
Net	21,062.02	19,175.13	20,562.26	18,613.99		

As at 30 September 2013 and 31 December 2012, the Company's inventories included petroleum legal reserve of 491.23 million litres with an approximate value of Baht 11,023.40 million and 462.16 million litres with an approximate value of Baht 10,049.48 million, respectively.

9 Investments in subsidiaries

	Separate financial statements				
Nine-month period ended 30 September	2013	2012			
	(in million Baht)				
At 1 January	1,735.04	347.54			
Acquisitions	681.34	462.50			
At 30 September	2,416.38	810.04			

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Investments in subsidiaries as at 30 September 2013 and 31 December 2012, and dividend income from those investments for the nine-month period ended 30 September 2013 and 2012 were as follows:

	Separate financial statements												
	0 1:		D ' 1	. 1	C		т.			net of	Dividend income for		
	Ownershi 30	p interest 31	Paid-up capital 30 31			Cost 30 31		Impairment 30 31		impairment 30 31		nine months ended 30 30	
	September	December	September September	December	September	December	September	December	September	December	September	September	
	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	
	2013		2013	2012	2013	2012		ion Baht)	2013	2012	2013	2012	
Subsidiaries	(//	· /					(,		,				
The Bangchak													
Green Net Co., Ltd.	49.00	49.00	1.00	1.00	0.49	0.49	-	-	0.49	0.49	31.36	-	
The Bangchak Biofuel													
Co., Ltd	70.00	70.00	281.50	281.50	197.05	197.05	-	-	197.05	197.05	19.71	-	
The Bangchak Solar													
Energy Co., Ltd.	100.00	100.00	2,150.00	1,537.50	2,150.00	1,537.50	-	-	2,150.00	1,537.50	-	-	
The Bangchak Solar													
Energy (Prachinburi)													
Co., Ltd.	49.00	-	60.00	60.00	29.40	-	-	-	29.40	-	-	-	
The Bangchak Solar													
Energy (Chaiya													
phum1) Co., Ltd.	49.00	-	30.00	30.00	14.70	-	-	-	14.70	-	-	-	
The Bangchak Solar													
Energy (Burirum)													
Co., Ltd.	49.00	-	50.00	50.00	24.50	-	-	-	24.50	-	-	-	
The Bangchak Solar													
Energy (Burirum1)													
Co., Ltd.	49.00	-	0.25	0.25	0.12	-	-	-	0.12	-	-	-	
The Bangchak Solar													
Energy (Nakhon													
Ratchasima) Co.,													
Ltd.	49.00	-	0.25	0.25	0.12				0.12				
Total					2,416.38	1,735.04	-	-	2,416.38	1,735.04	51.07	-	

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Increase of investment in subsidiary

At the Annual General Meeting of the Shareholders of the Bangchak Solar Energy Co., Ltd, held on 30 April 2012, the shareholders approved the increase of registered share capital from Baht 150 million (divided into 1.5 million shares at par value of Baht 100) to Baht 2,000 million (divided into 20 million shares at par value of Baht 100). The subsidiary had called up and received full payment of paid-up capital in January 2013.

At the Extraordinary Meeting of the Shareholders of the Bangchak Solar Energy Co., Ltd, held on 7 June 2013, the shareholders approved the increase of registered share capital from Baht 2,000 million (divided into 20 million shares at par value of Baht 100) to Baht 2,150 million (divided into 21.5 million shares at par value of Baht 100). The subsidiary had called up and received full payment of paid-up capital in June 2013.

Purchase of investment from subsidiary

At the Board of Directors Meeting of the Company, held on 27 August 2013, the meeting approved the purchase of 49% of the share capital of indirect subsidiaries from the Bangchak Solar Energy Co., Ltd, a subsidiary. Details were as follows:

The Company	Amount (in million Baht)
The Bangchak Solar Energy (Prachinburi) Co., Ltd.	29.40
The Bangchak Solar Energy (Chaiyaphum1) Co., Ltd.	14.70
The Bangchak Solar Energy (Burirum) Co., Ltd.	24.50
The Bangchak Solar Energy (Burirum1) Co., Ltd.	0.12
The Bangchak Solar Energy (Nakhon Ratchasima) Co., Ltd.	0.12

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

10 Investments in associate

	Consolio		Separate financial statements					
	financial sta	atements						
Nine-month period ended 30 September	2013	2012	2013	2012				
	(in million Baht)							
Associate								
At 1 January	722.89	745.48	763.23	763.23				
Acquisition	-	-	-	-				
Share of net profit (loss) of equity-accounted								
associate	30.14	(15.57)						
At 30 September	753.03	729.91	763.23	763.23				

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Investments in equity-accounted investees as at 30 September 2013 and 31 December 2012, and dividend income for the nine-month period ended 30 September 2013 and 2012 were as follows:

						(Consolidated fi	nancial stateme	nts					
	Own	ership									Equity	- net of	Dividend inc	ome for nine-
	int	erest	Paid-u	p capital	Cost		Equity		Impairment		impairment		month periods ended	
	30	31	30	31	30	31	30	31	30	31	30	31	30	30
	September	December	September	December	September	December	September	December	September	December	September	December	September	September
	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012
	(%)						(in millio	on Baht)					
Associate														
Ubon Bio														
Ethanol														
Co., Ltd.	21.28	21.28	2,740.00	2,740.00	763.23	763.23	753.03	722.89			753.03	722.89		
Total					763.23	763.23	753.03	722.89	-	-	753.03	722.89	-	-

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Separate financial statements

	Owne	ership									Dividend in	come for the
	interest		Paid-up capital		C	Cost		Impairment		fimpairment	nine-month period ended	
	30 31		30	31	30	31	30	31	30	31	30	30
	September	December	September	December	September	December	September	December	September	December	September	September
	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012
	(%)				(in million Baht)							
Associate												
Ubon Bio Ethanol												
Co., Ltd.	21.28	21.28	2,740.00	2,740.00	763.23	763.23			763.23	763.23		
Total					763.23	763.23			763.23	763.23		

11 Property, plant and equipment

(a) The Group

Consolidated financial statements Machinery, equipment refinery plants Electricity Marketing Construction producing and office Platinum work in and Land **Buildings** equipments Vehicles Total terminal equipments Catalyst progress (in million Baht) Cost At 1 January 2012 996.92 809.95 32,295.13 743.71 4.072.58 242.80 181.60 2,769.04 42.111.73 Additions 106.19 1.07 53.54 4.19 4.13 5,159.87 5,328.99 132.15 2,219.35 2,777.18 Transfers 136.72 258.77 (3.54)26.60 (5,643.83)(96.60)Disposals (2.85)(523.21)(61.22)(587.28)At 31 December 2012 and 1,235.26 4,274.32 239.26 1 January 2013 944.89 34,044.81 3,520.89 212.33 2,285.08 46,756.84 Additions 81.95 0.73 80.58 22.33 5.26 3,258.18 3,449.03 2,814.33 (3,780.75)Transfers 96.56 383.95 219.64 244.70 2.10 (19.47)(127.28)Disposals (0.03)(14.27)(1.35)(14.75)(157.68)1,399.50 6,335.22 4,414.07 239.26 At 30 September 2013 1,328.22 34,330.28 219.66 1,762.51 50,028.72 Depreciation and impairment losses At 1 January 2012 (14.06)(422.55)(11,653.78)(110.17)(2.836.33)(115.58)(15,152.47)(37.38)(1,859.71)(83.73)(23.24)Depreciation charge for the year (283.10)(2,287.16)(Loss) reversal of impairment losses 97.77 103.77 (0.65)6.65 Disposals 1.36 440.13 56.92 -498.41 At 31 December 2012 and 1 January 2013 (14.06)(458.57)(13,074.01)(96.13)(3,055.86)(138.82)(16,837.45)Depreciation charge for the period (42.59)(1,480.90)(170.29)(227.47)(20.19)(1,941.44)Reversal of impairment losses 0.31 0.31 0.02 Disposals 1.08 10.72 119.64 131.46 (14.06)(158.99)(18,647.12)At 30 September 2013 (500.08)(14,544.19)(266.42)(3,163.38)

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Consolidated financial statements

	Land	Buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum Catalyst	Vehicles	Construction work in progress	Total
<i>Net book value</i> At 1 January 2012	982.86	387.40	20,641.35	633.54	1,236.25	242.80	66.02	2,769.04	26,959.26
At 31 December 2012 and 1 January 2013	1,221.20	486.32	20,970.80	3,424.76	1,218.46	239.26	73.51	2,285.08	29,919.39
At 30 September 2013	1,385.44	828.14	19,786.09	6,068.80	1,250.69	239.26	60.67	1,762.51	31,381.60

As at 30 September 2013 a subsidiary has mortgaged its land, buildings and machinery as collateral with financial institutions for credit facilities totaling Baht 4,111.44 million (31 December 2012: Baht 792.90 million).

(b) The Company

Separate financial statements

				Бери	rate illiancial state	Anches			
	Land	Buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum Catalyst	Vehicles	Construction work in progress	Total
Cost									
At 1 January 2012	868.27	591.22	31,696.45	743.71	4,032.14	242.81	166.03	2,740.40	41,081.03
Additions	-	-	52.94	-	-	-	-	3,907.05	3,959.99
Transfers	132.15	105.51	2,164.04	2,777.18	258.74	(3.54)	26.60	(5,554.47)	(93.79)
Disposals	-	(2.76)	(521.88)	-	(56.19)	-	-	-	(580.83)
At 31 December 2012 and						<u> </u>			
1 January 2013	1,000.42	693.97	33,391.55	3,520.89	4,234.69	239.27	192.63	1,092.98	44,366.40
Additions	-	-	80.12	-	-	-	-	1,001.27	1,081.39
Transfers	-	19.84	218.19	0.67	162.06	-	2.10	(421.40)	(18.54)
Disposals	(14.27)	(0.95)	(14.47)	-	(126.98)	-	(0.03)	-	(156.70)
At 30 September 2013	986.15	712.86	33,675.39	3,521.56	4,269.77	239.27	194.70	1,672.85	45,272.55
Depreciation and impairment losses									
At 1 January 2012	(14.06)	(399.49)	(11,580.60)	(110.17)	(2,806.64)	-	(108.45)	-	(15,019.41)
Depreciation charge for the year	-	(24.96)	(1,820.45)	(83.73)	(279.19)	-	(19.90)	-	(2,228.23)
(Loss) reversal of impairment losses	-	-	(0.65)	97.77	6.65	-	-	-	103.77
Disposals		1.35	439.79		51.92				493.06
At 31 December 2012 and						<u> </u>			
1 January 2013	(14.06)	(423.10)	(12,961.91)	(96.13)	(3,027.26)	-	(128.35)	-	(16,650.81)
Depreciation charge for the period	-	(23.46)	(1,449.89)	(109.01)	(213.78)	-	(17.49)	-	(1,813.63)
Reversal of impairment losses	-	-	-	-	0.31	-	-	-	0.31
Disposals		0.95	10.59		119.33		0.02		130.89
At 30 September 2013	(14.06)	(445.61)	(14,401.21)	(205.14)	(3,121.40)	-	(145.82)		(18,333.24)

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Separate financial statements

Net book value	Land	Buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum catalyst	Vehicles	Construction work in progress	Total
At 1 January 2012	854.21	191.73	20,115.85	633.54	1,225.50	242.81	57.58	2,740.40	26,061.62
At 31 December 2012 and 1 January 2013	986.36	270.87	20,429.64	3,424.76	1,207.43	239.27	64.28	1,092.98	27,715.59
At 30 September 2013	972.09	267.25	19,274.18	3,316.42	1,148.37	239.27	48.88	1,672.85	26,939.31

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

12 Deferred tax

Deferred tax assets and liabilities as at 30 September 2013 and 31 December 2012 were as follows:

	Consolidated financial statements					
	As	Assets Liabilities				
	30 September	31 December	30 September	31 December		
	2013	2012	2013	2012		
		(in millio	on Baht)			
Total	396.72	376.91	(88.96)	(189.80)		
Set off of tax	(88.96)	(189.80)	88.96	189.80		
Net deferred tax assets	307.76	187.11				
		Separate finan	cial statements			
	As	sets	Liab	ilities		
	30 September	31 December	30 September	31 December		
	2013	2012	2013	2012		
		(in million Baht)				
Total	393.71	374.47	(88.96)	(189.80)		
Set off of tax	(88.96)	(189.80)	88.96	189.80		

Movements in total deferred tax assets and liabilities for the nine-month periods ended 30 September 2013 and 2012 were as follows:

	Consol	ntements					
	(Charged) / credited to						
	At 1 January	Statement of	At 30 September				
	2013	income	2013				
		(Note 20)					
		(in million Baht)					
Deferred tax assets							
Employee benefit obligation	198.76	16.09	214.85				
Property, plant and equipment	71.83	4.15	75.98				
Allowance for impairment of assets and							
others	106.32	(0.43)	105.89				
Total	376.91	19.81	396.72				
Deferred tax liabilities							
Property, plant and equipment	(126.39)	38.79	(87.60)				
Leasehold rights	(1.41)	0.05	(1.36)				
Income from insurance compensation	(62.00)	62.00					
Total	(189.80)	100.84	(88.96)				
Net	187.11	120.65	307.76				

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Separate	financial	statements
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	(Charged) / credited to					
	At 1 January 2013	Statement of income (Note 20)	At 30 September 2013			
		(in million Baht)				
Deferred tax assets		(* * * * * * * * * * * * * * * * * * *				
Employee benefit obligations	196.56	15.49	212.05			
Property, plant and equipment	71.83	4.12	75.95			
Allowance for impairment of assets and						
others	106.08	(0.37)	105.71			
Total	374.47	19.24	393.71			
Deferred tax liabilities						
Property, plant and equipment	(126.39)	38.79	(87.60)			
Leasehold rights	(1.41)	0.05	(1.36)			
Income from insurance compensation	(62.00)	62.00	-			
Total	(189.80)	100.84	(88.96)			
Net	184.67	120.08	304.75			

Consolidated and Separate financial statements

	Consonated and Separate Imaneian statements					
		(Charged) / credited to				
	At 1 January	Statement of	At 30 September			
	2012	income	2012			
		(Note 20)				
		(in million Baht)				
Deferred tax assets						
Employee benefit obligation	168.99	11.08	180.07			
Others	10.08	(0.53)	9.55			
Total	179.07	10.55	189.62			
Deferred tax liabilities						
Property, plant and equipment	(6.87)	1.88	(4.99)			
Total	(6.87)	1.88	(4.99)			
Net	172.20	12.43	184.63			

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

13 Other non-current assets

	Consol	lidated	Separate financial statements	
	financial s	tatements		
	30 September	31 December	30 September	31 December
	2013	2012	2013	2012
		(in milli	ion Baht)	
Fixed deposit for staff welfare	417.34	415.21	417.34	415.21
Deferred expenses for the issuance of				
long-term loans	77.02	187.56	74.40	150.99
Others	173.28	189.75	171.62	188.17
Total	667.64	792.52	663.36	754.37

14 Loans from financial institutions

	Consol financial s		Separate financial statements		
	30 September		30 September	31 December	
	2013	2012	2013	2012	
		(in milli	on Baht)		
Current					
Short-term loans from financial					
institutions					
unsecured	5,800.00		5,800.00		
	5,800.00		5,800.00		
Current portion of long-term loans					
secured	261.90	119.70	-	-	
unsecured	681.66	890.15	681.66	890.15	
	943.56	1,009.85	681.66	890.15	
Total Current	6,743.56	1,009.85	6,481.66	890.15	
Non-current Long-term loans from financial institutions					
secured	1,766.64	336.23	_	-	
unsecured	8,795.19	14,681.85	8,795.19	14,681.85	
Total Non-Current	10,561.83	15,018.08	8,795.19	14,681.85	
Total	17,305.39	16,027.93	15,276.85	15,572.00	

During 2011, the Company entered into a loan agreement with a consortium of four financial institutions for a long-term loan totaling Baht 9,000 million bearing interest at a rate referenced to THBFIX of 6 months plus margin. The Company is required to comply with certain conditions under the loan agreement and maintain certain financial ratios as specified in the agreement. On 31 July 2013, the Company made a partial early repayment of Baht 5,500 million of the balance of the long-term loan to the financial institutions.

As at 1 August 2013, the Company entered into long-term loan agreement with financial institution to fund future investment with credit facility of USD 200 million which bears interest at the rate reference to LIBOR plus margin. The principal will be repaid in full on 31 July 31 July 2018. The Company is required to maintain certain financial ratios as specified in the agreement. As at 30 September 2013, the Company has not yet drawn down the loan.

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

15 Trade accounts payable

		Consol	lidated	Separate		
		financial s	statements	financial statements		
		30 September	31 December	30 September	31 December	
	Note	2013	2012	2013	2012	
		(in million Baht)				
Related parties	4	10,121.44	12,530.49	10,228.80	12,626.39	
Other parties		939.80	1,169.30	778.60	816.08	
Total		11,061.24	13,699.79	11,007.40	13,442.47	

16 Other payables

		Consol	idated	Separate		
		financial s	tatements	financial statements		
		30 September	31 December	30 September	31 December	
	Note	2013	2012	2013	2012	
			(in milli	ion Baht)		
Related parties	4	744.59	728.22	744.59	728.22	
Other parties						
Accrued expenses		376.93	919.83	319.73	842.92	
Liabilities on hedging						
contracts		75.88	20.85	75.88	20.85	
Other accounts payable		314.02	1,121.60	305.70	725.10	
Total		1,511.42	2,790.50	1,445.90	2,317.09	

17 Employee benefit obligations

Movement in the present value of the defined benefit obligations:

	Consolidated		Separate	
	financial st	atements	financial statements	
Nine-month period ended 30 September	2013	2012	2013	2012
		(in millio	n Baht)	
Defined benefit obligations at 1 January	993.78	839.95	982.81	830.97
Benefits paid by the plan	(28.01)	(10.95)	(28.01)	(10.95)
Current service costs and interest	108.49	78.71	105.46	76.12
Defined benefit obligations at 30 September	1,074.26	907.71	1,060.26	896.14

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

18 Segment information

Segment information is presented in respect of the Group's business under management approach with primary format, business segments is based on the Group's management and internal reporting structure.

The Group comprises the following main business segments:

Segment 1	Refinery
Segment 2	Marketing
Segment 3	Electricity

Information about reportable segments for the nine-month periods ended 30 September 2013 and 2012 were as follows:

			2013		
	Refinery	Marketing	Electricity	Eliminations	Total
		(1	in million Bahi	t)	
External revenue	34,209.10	103,209.27	1,031.57	-	138,449.94
Inter-segment revenue	98,038.22			(98,038.22)	
Total revenue	132,247.32	103,209.27	1,031.57	(98,038.22)	138,449.94
Profit before finance cost and					
income tax expense	3,988.80	921.12	776.38		5,686.30
Financial cost					(808.38)
Income tax expense					(864.41)
Profit for the period					4,013.51
G					
Segment assets as at 30	51.046.40	0.405.00	0.100.00		60 612 06
September	51,946.48	9,485.09	8,182.39		69,613.96
			2012		
	Refinerv	Marketing	Electricity	Eliminations	Total
	Refinery	Marketing	Electricity in million Bah	Eliminations	Total
External revenue	_	(in million Bah		
External revenue Inter-segment revenue	23,161.11	0	•	<i>t</i>) -	Total 121,294.18
External revenue Inter-segment revenue Total revenue	_	(in million Bah		
Inter-segment revenue	23,161.11 93,045.10	97,940.02 	in million Bah 193.05	(93,045.10)	121,294.18
Inter-segment revenue	23,161.11 93,045.10	97,940.02 	in million Bah 193.05	(93,045.10)	121,294.18
Inter-segment revenue Total revenue	23,161.11 93,045.10	97,940.02 	in million Bah 193.05	(93,045.10)	121,294.18
Inter-segment revenue Total revenue Profit before finance cost and	23,161.11 93,045.10 116,206.21	97,940.02 - 97,940.02	in million Bah 193.05 - 193.05	(93,045.10)	121,294.18 - 121,294.18
Inter-segment revenue Total revenue Profit before finance cost and income tax expense	23,161.11 93,045.10 116,206.21	97,940.02 - 97,940.02	in million Bah 193.05 - 193.05	(93,045.10)	121,294.18 - 121,294.18 4,347.11
Inter-segment revenue Total revenue Profit before finance cost and income tax expense Financial cost	23,161.11 93,045.10 116,206.21	97,940.02 - 97,940.02	in million Bah 193.05 - 193.05	(93,045.10)	121,294.18
Inter-segment revenue Total revenue Profit before finance cost and income tax expense Financial cost Income tax expense Profit for the period	23,161.11 93,045.10 116,206.21	97,940.02 - 97,940.02	in million Bah 193.05 - 193.05	(93,045.10)	121,294.18
Inter-segment revenue Total revenue Profit before finance cost and income tax expense Financial cost Income tax expense	23,161.11 93,045.10 116,206.21	97,940.02 - 97,940.02	in million Bah 193.05 - 193.05	(93,045.10)	121,294.18

As disclosed in Note 3(c), following the adoption of TFRS 8 – Operating Segments from 1 January 2013, the Group has changed its policy for reporting information on operating segments.

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

19 Other income

	Consolic	lated	Separ	rate
	financial statements		financial statements	
	2013	2012	2013	2012
Three-month period ended 30 September		(in million	ı Baht)	
Fee for land utilisation and management fee				
for NGV service station	22.19	20.63	22.19	20.63
Others	33.26	31.54	28.62	36.43
Total	55.45	52.17	50.81	57.06

	Consolidated financial statements		Separate financial statements	
	2013	2012	2013	2012
Nine-month period ended 30 September		(in millio	n Baht)	
Fee for land utilisation and management fee				
for NGV service station	62.74	60.23	62.74	60.23
Income from insurance compensation	1,576.72	73.65	1,562.29	73.65
Others	100.50	84.97	87.57	97.29
Total	1,739.96	218.85	1,712.60	231.17

During the third quarter of 2012, within the Bangchak refinery complex, Sukhumvit 64, was ignited in the Crude Distillation Unit 3. Consequently, the Company recognized loss of assets at net book value amounting to Baht 12.40 million. This refinery unit resumed its operation in October 2012. The Insurers had proceeded with preliminary insurance compensation totaling Baht 310 million during 2012 and the Company recognised in other income during 2012.

During the second quarter of 2013, the Insurers had finalized their assessment of the actual damage suffered and the Company recovered all damages from the insurance settlement totaling Baht 1,791.85 million. The Company recognised the remaining compensation amounting to Baht 1,481.85 million in other income during 2013.

20 Income tax expense

	Conso	lidated	Sepa	rate
	financial s	statements	financial s	tatements
Nine-month period ended 30 September No	te 2013	2012	2013	2012
		(in millio	on Baht)	
Current tax expense				
Current year	952.06	808.23	930.12	792.24
Under (Over) in prior years	33.01	(271.41)	33.01	(271.41)
	985.07	536.82	963.13	520.83
Deferred tax expense				
Movements in temporary differences 12	2 (120.65)	(12.43)	(120.08)	(12.43)
	(120.65)	(12.43)	(120.08)	(12.43)
Total	864.42	524.39	843.05	508.40

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

Income tax expense is recognised based on management's best estimate of the weighted average annual income tax rate expected for the full financial year applied to the pre-tax income of the interim period. The Group's consolidated effective tax rate for the nine-month ended 30 September 2013 was 17.72% (30 September 2012: 14.25%). This change in effective tax rate were caused mainly from profit exemption derived from promoted activities and reduction in the corporate income tax rate for 2013 and subsequent years pursuant to the Cabinet announcement on 11 October 2011.

21 Earnings per share

Basic earnings per share

The calculation of basic earnings per share for the three-month and nine-month periods ended 30 September 2013 and 2012 were based on the profit for the periods attributable to ordinary shareholders of the Company and the number of ordinary shares outstanding during the periods as follows:

	Consol		Separate	
	financial s	tatements	financial statements	
Three-month period ended 30 September	2013	2012	2013	2012
	(in million Baht / million shares))
Profit attributable to equity				
holders of the Company (basic)	1,359.37	1,071.88	1,186.19	1,049.38
Number of ordinary shares outstanding	1,376.92	1,376.92	1,376.92	1,376.92
Earnings per share (basic) (in Baht)	0.99	0.78	0.86	0.76
	Consolidated Separate financial statements			
			-	
Nine-month period ended 30 September			-	
Nine-month period ended 30 September	financial s 2013	tatements	financial s 2013	tatements 2012
Nine-month period ended 30 September Profit attributable to equity	financial s 2013	tatements 2012	financial s 2013	tatements 2012
•	financial s 2013	tatements 2012	financial s 2013	tatements 2012
Profit attributable to equity	financial s 2013 (i	tatements 2012 in million Baht /	financial s 2013 / million shares	tatements 2012

22 Dividends

At the Board of Directors meeting of the company held on 27 August 2013, the meeting approved the appropriation of interim dividend from retained earnings as of 30 June 2013 at Baht 0.60 per share, amounting to Baht 826.06 million. The dividend was paid to shareholders on 24 September 2013.

At the Annual General Meeting of the Shareholders, held on 10 April 2013, the shareholders approved a full year 2012 dividend payment at the rate of Baht 1.25 per share, totaling Baht 1,720.90 million, of which Baht 0.35 per share, totaling Baht 481.91 million was paid as an interim dividend for the first half year of 2012 on 21 September 2012. The remaining dividend was paid for the second half year of 2012 at the rate of Baht 0.90 per share totaling Baht 1,238.99 million on 24 April 2013.

At the Board of Directors meeting of the company held on 28 August 2012, the meeting approved the appropriation of interim dividend from retained earnings as of 30 June 2012 at Baht 0.35 per share, amounting to Baht 481.91 million. The dividend was paid to shareholders on 21 September 2012.

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

At the Annual General Meeting of the Shareholders, held on 3 April 2012, the shareholders approved the appropriate of annual dividend at the rate of Baht 1.65 per share, totalling Baht 2,271.85 million, of which Baht 0.65 per share, totalling Baht 894.97 million was paid as an interim dividend for the first half year of 2011 on 21 September 2011. The remaining dividend was paid for the second half year of 2011 at Baht 1.00 per share totalling Baht 1,376.88 million to the shareholders on 19 April 2012.

23 Commitments with non-related parties

	Consolidated		Sepa	Separate	
	financial statements		financial s	statements	
	30	31	30	31	
	September	December	September	December	
	2013	2012	2013	2012	
		(in milli	on Baht)		
Capital commitments					
Construction projects	374.86	2,448.23	327.61	322.20	
Total	374.86	2,448.23	327.61	322.20	
Non-cancellable operating lease commitments					
Within one year	479.88	463.29	479.88	463.29	
After one year but within five years	1,887.14	1,822.49	1,887.14	1,822.49	
After five years	2,396.34	2,537.49	2,396.34	2,537.49	
Total	4,763.36	4,823.27	4,763.36	4,823.27	
Other commitments					
Bank guarantees	629.69	2,193.47	627.99	2,191.65	
Total	629.69	2,193.47	627.99	2,191.65	

The Company entered into 11.59 million barrels oil price hedging contracts with foreign oil traders for the periods between October 2013 and December 2015.

The Company entered into foreign currency buying forward contracts cover the period to October 2013 amounting to USD 114.41 million equivalents to Baht 3,597.98 million and selling forward contracts cover the period to December 2014 amounting to USD 600.09 million equivalents to Baht 18,918.62 million.

The Company entered into an interest rate swap contract for the following loan agreements by swap from float rate to fixed rate as stipulated in the agreements. The details are as follows:

Loan agreement facility	Due date
(in million Baht)	
1,000	30 June 2014
1,500	30 June 2015
7,000	30 December 2015
1,500	30 June 2016
1,000	30 December 2018

For the three-month and nine-month periods ended 30 September 2013 (Unaudited)

24 Contingent liabilities and contingent assets

The Company (the fifth defendant) was accused with the Ministry of Finance (the first defendant) for alleged land right transgression and demanding Baht 1,055 million in compensation. The land in question is located at the pier of the Refinery that the Company lodged against the Ministry of Finance. On 3 June 2009, the Appeal court upheld the civil court verdict to dismiss the case. This was being re-appealed with the Supreme Court and currently under petition to Supreme Court.

The Company has utilized the tax privilege on the allowance for corporate income tax calculation for its 2006 tax payment which was in accordance with the announcement of the Director General of the Revenue Department regarding the corporate income tax (No. 156) "Criteria, procedures and conditions for the exemption of corporate income tax for the companies that registered its shares in the Stock Exchange of Thailand according to the Securities and Exchange Acts for payments of investment or extension, modification, addition or improvement of assets but not the repair of assets according to Section 65 Tri (5) of the Revenue Codes" and change in inventory costing method from first in first out to weighted average cost which was approved by The Revenue Department. The Revenue Department has examined and assessed the additional income tax payment totaling Baht 50 million that had previously been submitted by the Company and filed for appeal. Subsequently on 20 July 2011, the Revenue Department issued its verdict ruling to dismiss the return of the tax payment. The Company has submitted a petition to the Central Tax Court to revoke the Revenue Department's ruling and the Central Tax Court ruled in favour of the Company. Subsequently, the Revenue Department is re-appealed with the Supreme Court and currently under the Supreme Court's proceeding.

25 Thai Financial Reporting Standards (TFRS) not yet adopted

The Group has not adopted the following revised TFRS that have been issued as of the reporting date but are not yet effective. The revised TFRS is expected to become effective for annual financial periods beginning on or after 1 January in the year indicated in the following table.

TFRS	Торіс	Year effective
The Interpretation of Financial Reporting Standard No.1	Change in existing decommissioning, restoration and similar liabilities	2014
The Interpretation of Financial Reporting Standard No.4	Determining whether an arrangement contains a lease	2014
The Interpretation of Financial Reporting Standard No.10	Interim Financial Reporting and Impairment	2014
The Interpretation of Financial Reporting Standard No.13	Customer loyalty programmes	2014

Management expects to adopt and apply these new TFRS in accordance with the FAP's announcement and has made a preliminary assessment of the potential initial impact on the consolidated and separate or Company's financial statements of those new standards assessed to have the greatest potential impact on the financial statements in the period of initial application.