Interim financial statements
For the three-month and six-month periods ended
30 June 2013
and
Independent auditor's report on review of interim financial
information

#### **Independent Auditor's Report on Review of Interim Financial Information**

#### To the Board of Directors of The Bangchak Petroleum Public Company Limited

I have reviewed the accompanying consolidated and separate statements of financial position of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively, as at 30 June 2013; the consolidated and separate statements of income, comprehensive income for the three-month and six-month periods ended 30 June 2013, changes in equity and cash flows for the six-month period ended 30 June 2013; and condensed notes ("interim financial information"). Management is responsible for the preparation and fair presentation of this interim financial information in accordance with Thai Account Standard 34, "Interim Financial Reporting". My responsibility is to express a conclusion on this interim financial information based on my review.

#### Scope of Review

I conducted my review in accordance with Thai Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Thai Standards on Auditing and consequently does not enable me to obtain assurance that I would become aware of all significant matters that might be identified in an audit. Accordingly, I do not express an audit opinion.

#### Conclusion

Based on my review, nothing has come to my attention that causes me to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with Thai Accounting Standard 34, "Interim Financial Reporting".

(Vairoj Jindamaneepitak) Certified Public Accountant Registration No. 3565

KPMG Phoomchai Audit Ltd. Bangkok 31 July 2013

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

		Consoli	idated	Separate		
		financial s	tatements	financial st	tatements	
Assets	Note	30 June	31 December	30 June	31 December	
		2013	2012	2013	2012	
		(Unaudited)		(Unaudited)		
			(Bah	nt)		
Current assets						
Cash and cash equivalents		4,007,008,627	8,005,505,386	2,604,074,768	6,641,250,681	
Current investments	5	28,395,013	13,121,700	-	-	
Trade accounts receivable	4,6	7,573,930,783	7,737,324,758	8,120,277,672	8,566,754,104	
Other receviables	4,7	1,548,863,268	1,158,401,828	1,525,325,334	1,132,809,524	
Short-term loan to related party	4	-	-	80,000,000	-	
Inventories	8	21,294,821,117	19,175,125,311	20,771,068,335	18,613,988,720	
Oil fuel fund subsidies receivable		1,459,006,774	822,328,168	1,459,006,774	822,328,168	
Other current assets	_	801,586,868	195,617,849	684,158,820	148,292,282	
Total current assets	_	36,713,612,450	37,107,425,000	35,243,911,703	35,925,423,479	
Non-current assets						
Investments in subsidiaries	4,9	-	-	2,347,539,500	1,735,039,500	
Investments in associate	4,10	752,364,410	722,888,134	763,229,520	763,229,520	
Other long-term investments	5	267,877,725	294,507,985	267,877,725	294,507,985	
Investment properties		459,340,000	459,340,000	459,340,000	459,340,000	
Property, plant and equipment	11	31,510,985,436	29,919,393,981	27,105,040,087	27,715,586,008	
Leasehold right		1,091,580,715	1,048,650,001	1,091,580,715	1,048,650,001	
Intangible assets		225,952,778	147,101,686	225,136,945	146,302,092	
Investment in service stations		170,568,401	174,511,783	170,568,401	174,511,783	
Deferred tax assets	12	304,914,356	187,104,709	302,044,719	184,672,335	
Other non-current assets	4,13	749,135,680	792,519,605	744,759,326	754,370,875	
Total non-current assets	_	35,532,719,501	33,746,017,884	33,477,116,938	33,276,210,099	
Total assets	=	72,246,331,951	70,853,442,884	68,721,028,641	69,201,633,578	

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

		Consoli	dated	Separate		
		financial st	atements	financial statements		
Liabilities and equity	Note	30 June	31 December	30 June	31 December	
		2013	2012	2013	2012	
		(Unaudited)		(Unaudited)		
			(Bah	t)		
Current liabilities						
Trade accounts payable	4,14	12,827,492,982	13,699,792,610	12,687,684,368	13,442,468,437	
Other payables	4,15	2,452,317,236	2,790,497,402	2,148,748,807	2,317,086,632	
Current portion of long-term loans from						
financial institutions		1,250,575,065	1,009,848,642	985,153,846	890,153,846	
Excise tax and oil fuel fund payable		399,456,036	597,418,373	399,456,036	597,418,373	
Income tax payable		659,060,870	532,705,763	644,144,804	532,705,763	
Other current liabilities	4	553,636,940	597,272,747	563,719,410	613,844,369	
Total current liabilities	_	18,142,539,129	19,227,535,537	17,428,907,271	18,393,677,420	
Non-current liabilities						
Long-term loans from financial institutions		16,011,426,567	15,018,083,230	14,141,769,231	14,681,846,154	
Debentures		2,995,213,709	2,995,013,486	2,995,213,709	2,995,013,486	
Liabilities on long-term lease		110,162,898	192,799,481	110,162,898	192,799,481	
Employee benefit obligations	16	1,047,858,910	993,782,384	1,034,872,917	982,809,812	
Other non-current liabilities	4	223,590,163	103,018,201	33,791,478	42,721,002	
Total non-current liabilities	_	20,388,252,247	19,302,696,782	18,315,810,233	18,895,189,935	
Total liabilities	_	38,530,791,376	38,530,232,319	35,744,717,504	37,288,867,355	

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

	Consoli	idated	Separate		
	financial st	tatements	financial st	tatements	
Liabilities and equity	30 June	31 December	30 June	31 December	
	2013	2012	2013	2012	
	(Unaudited)		(Unaudited)		
		(Bal	nt)		
Equity					
Share capital					
Authorised share capital	1,531,643,461	1,531,643,461	1,531,643,461	1,531,643,461	
Issued and paid-up share capital	1,376,923,157	1,376,923,157	1,376,923,157	1,376,923,157	
Additional paid-in capital					
Share premium	11,157,460,051	11,157,460,051	11,157,460,051	11,157,460,051	
Share premium on subsidiary					
of the Company	18,621,225	18,621,225	-	-	
Capital surplus on registered					
and paid-up share reduction	189,617,759	189,617,759	189,617,759	189,617,759	
Retained earnings					
Appropriated					
Legal reserve	153,164,346	153,164,346	153,164,346	153,164,346	
Unappropriated	20,613,216,647	19,247,068,817	20,099,145,824	19,035,600,910	
Total equity attributable to					
owners of the Company	33,509,003,185	32,142,855,355	32,976,311,137	31,912,766,223	
Non-controlling interests	206,537,390	180,355,210			
Total equity	33,715,540,575	32,323,210,565	32,976,311,137	31,912,766,223	
Total liabilities and equity	72,246,331,951	70,853,442,884	68,721,028,641	69,201,633,578	
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(Signed) Pichai Chunhavajira (Pichai Chunhavajira) Chairman (Signed) Vichien Usanachote (Vichien Usanachote) President

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of income (Unaudited)

		Consolidated		Separate		
		financial st	tatements	financial statements		
		Three month period ended 30 June		Three month perio	od ended 30 June	
	Note	2013	2012	2013	2012	
			(Bah	nt)		
Revenue from sale of goods						
and rendering of services	4	45,105,127,617	40,361,630,901	44,273,523,317	39,619,619,191	
Cost of sale of goods						
and rendering of services	4	(44,069,213,810)	(39,316,165,866)	(43,652,251,982)	(38,798,681,878)	
Gross Profit	_	1,035,913,807	1,045,465,035	621,271,335	820,937,313	
Investment income		19,461,901	22,297,982	68,369,739	17,705,820	
Other income	4, 18	1,621,534,791	117,847,968	1,610,168,397	120,034,451	
Selling expenses	4	(757,662,757)	(660,377,685)	(584,301,261)	(502,441,620)	
Administrative expenses	4	(245,843,297)	(241,292,259)	(229,758,802)	(228,851,739)	
Reversal of allowance for loss (loss)						
from inventory write - down		8,127,186	(1,064,607,236)	8,127,186	(1,061,045,272)	
Gain from crude and product oil price						
hedging contract	4	197,311,927	387,797,053	197,311,927	387,797,053	
Loss from foreign currencies						
forward contract	4	(1,068,343,284)	(353,597,469)	(1,068,343,284)	(353,597,469)	
Gain (loss) on foreign exchange		(52,867,678)	18,789,847	(52,848,295)	18,789,847	
Reversal of allowance for loss (loss) from						
impairment of assets		(34,186,936)	95,812,391	(34,186,936)	95,812,391	
Share of profit (loss) of associate	10	4,215,993	(8,939,615)	-	-	
Profit (loss) before finance costs and	-		_	_		
income tax expense		727,661,653	(640,803,988)	535,810,006	(684,859,225)	
Finance costs	_	(241,268,318)	(204,419,907)	(225,167,058)	(196,580,239)	
Profit (loss) before income tax expense		486,393,335	(845,223,895)	310,642,948	(881,439,464)	
Reversal of (income tax expense)	_	(66,094,400)	476,039,313	(62,457,109)	474,886,666	
Profit (loss) for the period	=	420,298,935	(369,184,582)	248,185,839	(406,552,798)	
Profit (loss) attributable to:						
Owners of the Company		406,842,778	(384,632,061)	248,185,839	(406,552,798)	
Non-controlling interests	-	13,456,157	15,447,479			
Profit (loss) for the period	=	420,298,935	(369,184,582)	248,185,839	(406,552,798)	
Earnings (loss) per share						
Basic earnings (loss) per share (in Baht)	20	0.30	(0.28)	0.18	(0.30)	

(Signed) Pichai Chunhavajira (Pichai Chunhavajira) Chairman (Signed) Vichien Usanachote (Vichien Usanachote) President

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of comprehensive income (Unaudited)

	Consolid	lated	Separate		
	financial sta	atements	financial statements		
	Three month period	d ended 30 June	Three month period	d ended 30 June	
	2013	2012	2013	2012	
		(Bah	t)		
Profit (loss) for the period	420,298,935	(369,184,582)	248,185,839	(406,552,798)	
Other comprehensive income (loss) for					
the period, net of income tax		<u> </u>		-	
Total comprehensive income (loss) for					
the period	420,298,935	(369,184,582)	248,185,839	(406,552,798)	
Total comprehensive income (loss)					
attributable to:					
Owners of the Company	406,842,778	(384,632,061)	248,185,839	(406,552,798)	
Non-controlling interests	13,456,157	15,447,479	<u> </u>	-	
Total comprehensive income (loss)					
for the period	420,298,935	(369,184,582)	248,185,839	(406,552,798)	

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of income (Unaudited)

		Consolidated		Separate		
		financial st	tatements	financial statements		
		Six month period	l ended 30 June	Six month period	l ended 30 June	
	Note	2013	2012	2013	2012	
			(Bal	nt)		
Revenue from sale of goods						
and rendering of services	4	92,388,154,508	87,971,707,560	90,803,664,880	86,559,631,892	
Cost of sale of goods						
and rendering of services	4	(88,381,457,250)	(83,597,076,340)	(87,547,348,141)	(82,661,670,323)	
Gross Profit		4,006,697,258	4,374,631,220	3,256,316,739	3,897,961,569	
Investment income		57,586,438	52,282,454	104,119,890	43,565,346	
Other income	4, 18	1,684,512,520	166,674,458	1,661,784,333	174,117,430	
Selling expenses	4	(1,439,498,271)	(1,261,435,609)	(1,088,248,182)	(953,695,784)	
Administrative expenses	4	(487,828,730)	(474,752,039)	(460,892,663)	(450,817,518)	
Loss from inventory write - down		-	(1,064,607,236)	-	(1,061,045,272)	
Gain (loss) from crude and product oil price						
hedging contract	4	216,617,520	502,283,374	216,617,520	502,283,374	
Gian (loss) from foreign currencies						
forward contract		(454,085,838)	113,290,038	(454,085,838)	113,290,038	
Gain on foreign exchange		148,232,464	250,801,633	148,151,592	250,801,633	
Reversal of allowance for loss (loss) from						
impairment of assets		(26,613,068)	99,909,638	(26,613,068)	99,909,638	
Share of profit (loss) of associate	10	29,476,276	(7,339,409)		-	
Profit before finance costs and						
income tax expense		3,735,096,569	2,751,738,522	3,357,150,323	2,616,370,454	
Finance costs		(509,105,642)	(395,669,963)	(485,507,676)	(380,114,033)	
Profit before income tax expense		3,225,990,927	2,356,068,559	2,871,642,647	2,236,256,421	
Income tax expense	19	(586,230,816)	(274,713,300)	(569,112,682)	(265,420,511)	
Profit for the period	=	2,639,760,111	2,081,355,259	2,302,529,965	1,970,835,910	
Profit attributable to:						
Owners of the Company		2,605,132,881	2,053,690,022	2,302,529,965	1,970,835,910	
Non-controlling interests		34,627,230	27,665,237	-	-	
Profit for the period	=	2,639,760,111	2,081,355,259	2,302,529,965	1,970,835,910	
Earnings per share						
Basic earnings per share (in Baht)	20	1.89	1.49	1.67	1.43	

(Signed) Pichai Chunhavajira (Pichai Chunhavajira) Chairman (Signed) Vichien Usanachote (Vichien Usanachote) President

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of comprehensive income (Unaudited)

	Consolie	dated	Separ	ate	
	financial sta	atements	financial statements		
	Six month period	ended 30 June	Six month period	ended 30 June	
	2013	2012	2013	2012	
		(Bah	t)		
Profit for the period	2,639,760,111	2,081,355,259	2,302,529,965	1,970,835,910	
Other comprehensive income for the period, net of income tax			<u>-</u>		
Total comprehensive income for the period	2,639,760,111	2,081,355,259	2,302,529,965	1,970,835,910	
Total comprehensive income attributable to:					
Owners of the Company	2,605,132,881	2,053,690,022	2,302,529,965	1,970,835,910	
Non-controlling interests	34,627,230	27,665,237	-		
Total comprehensive income for the period	2,639,760,111	2,081,355,259	2,302,529,965	1,970,835,910	

Statement of changes in equity (Unaudited)

#### Consolidated financial statements

			Share pr	Share premium on	Capital surplus on	Retained 6	earnings	Equity attributable	Non-	
		Issued and paid-up		subsidiary of	registered and paid-up			to owners	controlling	
	Note	share capital	Share premium	the Company	share reduction	Legal reserve	Unappropriated	of the Company	interests	Total equity
Six month period ended 31 June 2012	_		•			(Baht)				
Balance at 1 January 2012		1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	16,833,294,392	29,729,080,930	150,359,619	29,879,440,549
Transactions with owners, recorded directly in equity  Contributions by and distributions to  owners of the Company										
Dividends to owners of the Company	21	<u> </u>	<u> </u>				(1,376,880,217)	(1,376,880,217)	<u> </u>	(1,376,880,217)
Total contributions by and distributions to owners of the Company	=						(1,376,880,217)	(1,376,880,217)		(1,376,880,217)
Comprehensive income for the period  Profit or loss  Other comprehensive income		-	-	-	- -	<u>-</u>	2,053,690,022	2,053,690,022	27,665,237	2,081,355,259
Total comprehensive income for the period	=	-	-	-		-	2,053,690,022	2,053,690,022	27,665,237	2,081,355,259
Balance at 30 June 2012	=	1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	17,510,104,197	30,405,890,735	178,024,856	30,583,915,591
Six month period ended 30 June 2013 Balance at 1 January 2013		1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	19,247,068,817	32,142,855,355	180,355,210	32,323,210,565
Transactions with owners, recorded directly in equity  Contributions by and distributions to  owners of the Company										
Dividends to owners of the Company	21	<u> </u>	<del>-</del>			<del></del>	(1,238,985,051)	(1,238,985,051)	(8,445,050)	(1,247,430,101)
Total contributions by and distributions to owners of the Company	=	<u>-</u>	<u>-</u>				(1,238,985,051)	(1,238,985,051)	(8,445,050)	(1,247,430,101)
Comprehensive income for the period  Profit or loss  Other comprehensive income		-	-	-	- -	-	2,605,132,881	2,605,132,881	34,627,230	2,639,760,111
Total comprehensive income for the period	-						2,605,132,881	2,605,132,881	34,627,230	2,639,760,111
Balance at 30 June 2013	=	1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	20,613,216,647	33,509,003,185	206,537,390	33,715,540,575

Statement of changes in equity (Unaudited)

#### Separate financial statements

					Retained ea	rnings	
				Capital surplus on		_	
		Issued and paid-up		registered and paid-up			
	Note	share capital	Share premium	share reduction	Legal reserve	Unappropriated	Total equity
Six month period ended 30 June 2012				(Baht)			
Balance at 1 January 2012		1,376,923,157	11,157,460,051	189,617,759	153,164,346	16,694,493,455	29,571,658,768
Transactions with owners, recorded directly in equity							
Contributions by and distributions to							
owners of the Company							
Dividends to owners of the Company	21				-	(1,376,880,217)	(1,376,880,217)
Total contributions by and distributions to							
owners of the Company		<u> </u>	<u> </u>	<u> </u>	<u> </u>	(1,376,880,217)	(1,376,880,217)
Comprehensive income for the period							
Profit or loss		-	-	-	-	1,970,835,910	1,970,835,910
Other comprehensive income			-	<u> </u>	<u> </u>	<u> </u>	-
Total comprehensive income for the period		<u> </u>	<u> </u>			1,970,835,910	1,970,835,910
Balance at 30 June 2012		1,376,923,157	11,157,460,051	189,617,759	153,164,346	17,288,449,148	30,165,614,461
Six month period ended 30 June 2013							
Balance at 1 January 2013		1,376,923,157	11,157,460,051	189,617,759	153,164,346	19,035,600,910	31,912,766,223
Transactions with owners, recorded directly in equity							
Contributions by and distributions to owners of the Company							
Dividends to owners of the Company	21	_	-	_	-	(1,238,985,051)	(1,238,985,051)
Total contributions by and distributions to						(1,200,200,000)	(=,===,===,===)
owners of the Company			<u> </u>		<u> </u>	(1,238,985,051)	(1,238,985,051)
Comprehensive income for the period							
Profit or loss		_	-	-	-	2,302,529,965	2,302,529,965
Other comprehensive income		<u>-</u>	-	-	-	-	-,00-,02-,00
Total comprehensive income for the period			-		-	2,302,529,965	2,302,529,965
Balance at 30 June 2013		1,376,923,157	11,157,460,051	189,617,759	153,164,346	20,099,145,824	32,976,311,137
Dumiec at 50 guit 2015		1,070,720,107	11,157,700,051	107,017,737	155,104,540	20,077,173,027	32971093119131

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of cash flows (Unaudited)

	Consolidated		Separate		
	financial sta	atements	financial sta	atements	
	Six month period	ended 30 June	Six month period	ended 30 June	
	2013	2012	2013	2012	
		(Bah	t)		
Cash flows from operating activities					
Profit for the period	2,639,760,111	2,081,355,259	2,302,529,965	1,970,835,910	
Adjustments for					
Depreciation	1,280,787,756	1,035,019,696	1,208,361,693	1,007,321,387	
Amortisation	87,383,311	74,783,378	87,202,277	74,706,552	
(Reversal of) bad and doubtful debts expense	(3,817,063)	525,527	(4,026,920)	101,130	
Unrealised loss on foreign exchange	890,208,532	508,345,822	890,208,532	508,345,822	
Loss from inventory write - down	-	1,064,607,236	-	1,061,045,272	
Reversal of allowance for loss (loss) from impairment of assets	26,613,068	(99,909,638)	26,613,068	(99,909,638)	
Gain on disposal of property, plant and					
equipment	(2,320,515)	(25,920)	(2,489,788)	(92,491)	
Investment income	(57,586,438)	(52,282,454)	(104,119,890)	(43,565,346)	
Provision for employee benefit	80,775,728	52,470,341	78,762,306	50,745,344	
Deferred revenue	(592,553)	(592,553)	(592,553)	(592,553)	
Share of (profit) loss of associate, net of					
income tax expense	(29,476,276)	7,339,409	-	-	
Finance costs	509,105,642	395,669,963	485,507,676	380,114,033	
Income tax expense	586,230,816	274,713,300	569,112,682	265,420,511	
	6,007,072,119	5,342,019,366	5,537,069,048	5,174,475,933	
Changes in operating assets and liabilities					
Trade accounts receivable	194,351,614	3,122,456,903	478,030,071	3,117,207,539	
Other accounts receivable	(390,681,923)	(210,815,263)	(392,515,810)	(214,656,270)	
Inventories	(2,117,777,751)	(3,867,944,196)	(2,156,342,686)	(3,926,105,560)	
Other current assets	(1,242,890,541)	(629,850,252)	(1,173,765,350)	(634,056,270)	
Other non-current assets	(38,984,117)	(6,735,540)	(17,786,041)	(7,146,895)	
Trade accounts payable	(877,214,237)	643,054,386	(760,101,497)	616,944,712	
Other accounts payable	(1,269,546,894)	(407,988,955)	(1,083,699,162)	(424,143,777)	
Other current liabilities	(241,049,664)	(215,496,986)	(246,700,878)	(236,122,759)	
Employee benefit obligations	(26,699,201)	(7,768,852)	(26,699,201)	(7,768,852)	
Other non-current liabilities	37,601,755	(20,990,762)	(92,306,341)	(23,137,655)	
Cash generated from operating activities	34,181,160	3,739,939,849	65,182,153	3,435,490,146	
Income tax paid	(577,747,394)	(15,154,250)	(575,099,655)	(12,096,326)	
Net cash from (used in) operating activities	(543,566,234)	3,724,785,599	(509,917,502)	3,423,393,820	
Cash flows from investing activities					
Interest received	62,820,582	52,098,524	53,982,867	43,329,653	
Increase in current investments	(15,273,313)	(1,715,614)	-	-	
Net cash outflow from issue of					
subsidiary's share capital	-	-	(612,500,000)	(462,500,000)	
Dividend received	-	-	51,065,050	-	
Purchase of property, plant and equipment	(2,846,913,683)	(1,698,542,443)	(574,606,724)	(1,589,401,462)	
Sale of property, plant and equipment	7,214,470	7,443,907	7,197,213	7,443,907	
Short-term loan to related party	-	-	(80,000,000)	-	
Increase in leasehold right	(90,173,898)	(107,428,027)	(90,173,898)	(107,428,027)	
Purchase of intangible assets	(95,520,964)	(17,702,580)	(95,323,691)	(17,569,000)	
Net cash used in investing activities	(2,977,846,806)	(1,765,846,233)	(1,340,359,183)	(2,126,124,929)	

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of cash flows (Unaudited)

	Consolidated		Separ	rate	
	financial st	atements	financial statements		
	Six month period	ended 30 June	Six month period	ended 30 June	
	2013	2012	2013	2012	
		(Baht	)		
Cash flows from financing activities					
Finance costs paid	(514,080,450)	(366,419,202)	(502,837,254)	(351,084,589)	
Decrease in short-term loans from					
financial institutions	-	(2,000,000,000)	-	(2,000,000,000)	
Proceeds from long - term loans	1,787,886,400	37,636,575	-	-	
Proceeds from issuance of debentures	-	2,994,546,521	-	2,994,546,521	
Repayment of long - term loans	(503,459,568)	(273,846,038)	(445,076,923)	(225,000,000)	
Dividend paid	(1,247,430,101)	(1,376,880,217)	(1,238,985,051)	(1,376,880,217)	
Net cash used in financing activities	(477,083,719)	(984,962,361)	(2,186,899,228)	(958,418,285)	
Net increase (decrease) in cash and cash equivalents	(3,998,496,759)	973,977,005	(4,037,175,913)	338,850,606	
Cash and cash equivalents at 1 January	8,005,505,386	4,020,710,649	6,641,250,681	3,411,905,210	
Cash and cash equivalents at 30 June	4,007,008,627	4,994,687,654	2,604,074,768	3,750,755,816	

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

Note	Contents
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12	Deferred tax
13	Other non-current assets
14	Trade accounts payable
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17	Segment information
18	Other income
19	Income tax expense
20	Earnings per share
21	Dividends
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Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

These notes form an integral part of the interim financial statements.

The interim financial statements issued for Thai regulatory reporting purposes are prepared in the Thai language. These English language financial statements have been prepared from the Thai language statutory financial statements, and were approved and authorised for issue by the directors on 31 July 2013.

#### 1 General information

The Bangchak Petroleum Public Company Limited, the "Company", is incorporated in Thailand and has its registered office as follows:

Head office : 555/1, Energy Complex Building A, Floor 10th, VibhavadiRangsit Road,

Chatuchak, Bangkok.

Refinery plant : 210 Moo 1, SoiSukhumvit 64, Sukhumvit Road, Bangchak, Phakanong,

Bangkok.

Solar power plant : 99/1 Moo 9, Bang Kasan, Bang pa-in, PhraNakhon Si Ayutthaya.

The Company was listed on the Stock Exchange of Thailand on 23 April 1993.

The Company is a company in the PTT Public Company Limited ("PTT") group of companies. PTT is incorporated in Thailand and is the major shareholder of the Company, holding 27.22 % of the Company's issued and paid-up share capital as of 30 June 2013.

The principal businesses of the Company are operating an oil refinery and marketing the finished products through its service stations under its company's brand. The Company's oil market includes consumers in various sectors, such as transportation, aviation, shipping, construction, industrial and agriculture. The sale of oil is also made through the major and the minor oil traders. The Company's other businesses are production and distribution of electricity from solar cell.

Details of the Company's subsidiaries as at 30 June 2013 and 31 December 2012 were as follows:

Name of the entity	Type of business	ess Country of Ovincorporation		Ownership interest (%)	
			30	31	
			June	December	
			2013	2012	
Direct subsidiaries					
The Bangchak Green Net Co., Ltd.	Manage BCP service stations and consumer goods retailer	Thailand	49.00	49.00	
The Bangchak Biofuel Co., Ltd.	Production and distribution of biodiesel	Thailand	70.00	70.00	
The Bangchak Solar Energy Co., Ltd.	Production of electricity from solar cell	Thailand	100.00	100.00	

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

Name of the entity	Type of business	Country of incorporation		ip interest %)
			30	31
			June	December
			2013	2012
Indirect subsidiaries				
The Bangchak Solar	Production of electricity	Thailand	100.00	100.00
Energy (Prachinburi)	from solar cell			
Co., Ltd.				
The Bangchak Solar	Production of electricity	Thailand	100.00	100.00
Energy (Chaiyaphum1)	from solar cell			
Co., Ltd.				
The Bangchak Solar	Production of electricity	Thailand	100.00	100.00
Energy (Burirum)	from solar cell			
Co.,Ltd.				
The Bangchak Solar	Production of electricity	Thailand	100.00	100.00
Energy (Burirum1)	from solar cell			
Co.,Ltd.				
The Bangchak Solar	Production of electricity	Thailand	100.00	100.00
Energy (Nakhon	from solar cell			
Ratchasima) Co., Ltd.				

#### 2 Basis of preparation of the interim financial statements

#### (a) Statement of compliance

The interim financial statements are prepared on a condensed basis in accordance with Thai Accounting Standard (TAS) No. 34 (revised 2009) *Interim Financial Reporting;* guidelines promulgated by the Federation of Accounting Professions (FAP); and applicable rules and regulations of the Thai Securities and Exchange Commission.

The interim financial statements are prepared to provide an update on the financial statements for the year ended 31 December 2012. They do not include all of the financial information required for full annual financial statements but focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements of the Company and its subsidiaries for the year ended 31 December 2012.

The FAP has issued the following new and revised TFRS and Announcements relevant to the Group's operations and effective for accounting periods beginning on or after 1 January 2013:

TFRS	Topic
TAS 12	Income Taxes
TAS 21 (revised 2009)	The Effects of Changes in Foreign Exchange Rates
TFRS 8	Operating Segments

The adoption of these new and revised TFRS and FAP Announcements has resulted in changes in the Group's accounting policies. The effects of these changes are disclosed in note 3 except for TAS 12 Income Taxes which was already early adopted.

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

In addition to the above new and revised TFRS and Announcements, as at 30 June 2013 the FAP had issued a number of new interpretations which are effective for financial statements beginning on or after 1 January 2014 and have not been adopted in the preparation of these interim financial statements. Those new interpretations that are relevant to the Group's operations are disclosed in note 24.

Except for the changes in accounting policy discussed in note 3, the accounting policies and methods of computation applied in these interim financial statements are consistent with those applied in the financial statements for the year ended 31 December 2012.

#### (b) Presentation currency

The interim financial statements are presented in Thai Baht, which is the Group's functional currency. All financial information presented in Thai Baht has been rounded in the notes to the financial statements to the nearest million unless otherwise stated.

#### (c) Use of estimates and judgements

The preparation of interim financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these interim financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the financial statements for the year ended 31 December 2012, including changes from the adoption of new and revised TFRS from 1 January 2013.

#### 3 Changes in accounting policies

#### (a) Overview

From 1 January 2013, consequent to the adoption of new and revised TFRS and FAP Announcements as set out in note 2, the Group has changed its accounting policies in the following areas:

- Accounting for the effects of changes in foreign exchange rates
- Presentation of information on operating segments

Other new and revised TFRS did not have any impact on the accounting policies, financial position or performance of the Group. Details of the new accounting policies adopted by the Group are included in notes 3(b) to 3(c) below.

#### (b) Accounting for the effects of changes in foreign exchange rates

TAS 21 requires the entity to determine its functional currency and translate foreign currency items into its functional currency, reporting the effects of such translation in accordance with the provisions of TAS 21. Foreign currencies are defined by TAS 21 as all currencies other than the entity's functional currency.

Management has determined that the functional currency of the Company is Thai Baht and that the adoption of TAS 21 from 1 January 2013 has not had a significant impact on the Group's reported assets, liabilities or retained earnings.

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### (c) Presentation of information on operating segments

TFRS 8 introduces the "management approach" to segment reporting. It requires a change in the presentation and disclosure of segment information based on the internal reports regularly reviewed by the Group's Chief Operating Decision Maker in order to assess each segment's performance and to allocate resources to those segments. Previously the Group presented segment information in respect of its business and geographical segments in accordance with TAS 14 Segment Reporting.

The change in basis of presentation and disclosure of segment information has had no significant effect on the segment information reported in the Group's financial statements.

#### 4 Related parties

For the purposes of these financial statements, parties are considered to be related to the Group if the Group has the ability, directly or indirectly, to control or joint control the party or exercise significant influence over the party in making financial and operating decisions, or vice versa, or where the Group and the party are subject to common control or common significant influence. Related parties may be individuals or other entities.

Relationships with related parties were as follows:

Name of entities	Country of incorporation/nationality	Nature of relationships
PTT Public Company Limited	Thailand	Major shareholder, some common directors
Fuel Pipeline Transportation Ltd.	Thailand	Shareholding, representative from the Company as director
PTT ICT Solutions Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT International Trading Pte. Ltd.	Singapore	Major shareholder as the Company's shareholder
IRPC Plc.	Thailand	Major shareholder as the Company's shareholder
Thai Oil Plc.	Thailand	Major shareholder as the Company's shareholder
Energy Complex Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT Global Chemical Plc.	Thailand	Major shareholder as the Company's shareholder
Star Petroleum Refining Co.,Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT International Trading DMCC	Dubai	Major shareholder as the Company's shareholder
PTT Energy Solutions Co.,Ltd.	Thailand	Major shareholder as the Company's shareholder
Ubon Bio Ethanol Co., Ltd.	Thailand	Associate, Shareholding 21.28 %
NPC Safety and Environmental Service Co., Ltd.	Thailand	Related Company of Major Shareholder
Thai Lube Base Plc.	Thailand	Related Company of Major Shareholder
IRPC Oil Company., Ltd.	Thailand	Related Company of Major Shareholder
PTTEP Siam Co., Ltd.	Thailand	Related Company of Major Shareholder

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

Name of entities	Country of incorporation/nationality	Nature of relationships
Ubon Agricultural Energy Co., Ltd	Thailand	Subsidiary of the Company's associate, representative from the Company as director
Thaioil Energy Services Co., Ltd	Thailand	Major shareholder as the Company's shareholder
Key management personnel	Thailand	Persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including any director (whether executive or otherwise) of the Group.

The pricing policies for particular types of transactions are explained further below:

Transactions	Pricing policies			
Sale of goods	Market price/ Contractually agreed prices			
Rendering of service	Contractually agreed prices			
Purchase of goods/raw materials	Market price/ Contractually agreed prices			
Receiving of services	Contractually agreed prices			
Technical assistance fee	Contractually agreed prices			
Royalty expense	Contractually agreed prices			
Interest expense	Contractually agreed rate with reference to market rate			

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

Significant transactions for the three-month and the six-month periods ended 30 June 2013 and 2012 with related parties were as follows:

		lidated statements	Sepa financial s	
Three-month period ended 30 June	2013	2012	2013	2012
		(in milli		
Major Shareholder		(* * * * * * * * * * * * * * * * * * *	,	
Sales of goods	4,310.70	3,601.01	4,273.77	3,493.11
Purchases of raw materials	30,673.98	25,843.04	30,664.84	25,843.04
Other income	33.23	27.55	33.23	27.55
Service expense	75.62	74.54	75.62	74.54
Other expenses	0.90	0.09	1.07	0.09
Subsidiaries				
Sales of goods	-	-	7,203.63	6,260.68
Purchases of goods	-	_	621.07	898.43
Dividend income	-	_	51.07	-
Other income	-	-	6.11	4.80
Interest income	-	-	2.81	-
Interest expenses	-	-	0.15	0.18
Other expenses	-	-	3.65	4.44
Associate and indirect associate				
Sales of goods	0.14	2.90	0.14	2.90
Purchases of goods	221.74	-	221.74	-
Other income	0.38	0.38	0.38	0.38
Key management personnel				
Key management personnel				
compensation				
Short-term employee benefits	19.08	19.16	19.03	19.16
Post-employment benefits and other				
long-term benefits	2.90	1.67	2.90	1.67
Total key management personnel				
compensation	21.98	20.83	21.93	20.83
Other related parties				
Sales of goods	110.15	2.09	110.15	2.09
Purchases of raw materials and products	3,073.78	4,845.32	3,073.78	4,845.32
Other income	1.32	7.68	1.32	7.68
Pipeline transportation expenses	51.41	45.31	51.41	45.31
Other expenses	6.21	6.14	6.21	6.14

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month and six-month periods ended 30 June 2013 (Unaudited)

		lidated		arate
S' 4 ' 1 1 1 20 1		statements		statements
Six-month period ended 30 June	2013	2012	2013	2012
Mojor Choroboldon		(in milli	on Baht)	
Major Shareholder	0 441 60	0.650.47	9 272 07	0.445.70
Sales of goods	8,441.60	9,659.47	8,372.07	9,445.78
Purchases of raw materials	63,538.50	65,200.46	63,519.71	65,200.46
Other income	64.98	59.91	64.98	59.91
Service expense	146.01	138.29	146.01	138.29
Other expenses	4.56	0.67	4.53	0.67
Subsidiaries				
Sales of goods	-	_	14,251.20	12,339.33
Purchases of goods	_	_	1,477.30	1,829.58
Dividend income	-	_	51.07	_
Other income	_	_	12.57	10.91
Interest income	_	_	5.15	-
Interest expenses	_	_	0.31	0.37
Other expenses	_	_	8.91	13.90
Other expenses	_	_	0.71	13.70
Associateand indirect associate				
Sales of goods	0.25	6.76	0.25	6.76
Purchases of goods	397.97	-	397.97	-
Other income	0.86	0.74	0.86	0.74
Key management personnel				
Key management personnel				
compensation				
•	60.83	55.85	60.71	55.85
Short-term employee benefits	00.83	33.83	00.71	33.83
Post-employment benefits and other	<b>7</b> .00	0.15	<b>7</b> 00	2.15
long-term benefits	5.80	3.15	5.80	3.15
Total key management personnel				
compensation	66.63	59.00	66.51	59.00
Other related parties				
Sales of goods	884.52	124.20	884.52	124.20
Purchases of raw materials and products	6,390.22	6,288.75	6,390.22	6,288.75
Other income	16.98	14.98	16.98	14.98
Pipeline transportation expenses	103.93	95.88	103.93	95.88
	30.01	29.23	30.01	29.23
Other expenses	30.01	29.23	30.01	49.43

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

Balances as at 30 June 2013 and 31 December 2012 with related parties were as follows:

Financial statements   30 June   31 December   2013   2012   2013   20			olidated		arate
Note   2013   2012   2013   2012   2013   2012   2013   (in million Baht)					
Cin million Baht   Cin million Baht					
Trade accounts receivable from related parties   Major shareholder	Note	2013			2012
related parties           Major shareholder           PTT Public Company Limited         851.23         1,453.38         837.87         1,433.00           Subsidiaries         The Bangchak Green Net Co., Ltd.         -         -         856.89         907.75           The Bangchak Biofuel Co., Ltd.         -         -         6.98         8.01           Associateand indirect associate         Ubon Bio Ethanol Co., Ltd.         3.60         -         3.60         -           Ubon Agricultural Energy Co., Ltd         0.09         -         0.09         -           Other related parties         PTT International Trading Pte. Ltd.         47.07         -         47.07         -           Star Petroleum Refining Co., Ltd.         49.93         -         49.93         -           Fuel Pipeline Transportation Ltd.         0.33         2.03         0.33         2.03           Less allowance for doubtful accounts         -			(in millio	n Baht)	
Major shareholder         PTT Public Company Limited         851.23         1,453.38         837.87         1,433.00           Subsidiaries         The Bangchak Green Net Co., Ltd.         -         -         856.89         907.75           The Bangchak Biofuel Co., Ltd.         -         -         6.98         8.01           Associateand indirect associate         Ubon Bio Ethanol Co., Ltd.         3.60         -         3.60         -           Ubon Agricultural Energy Co., Ltd         0.09         -         0.09         -           Other related parties         0.09         -         0.09         -           PTT International Trading Pte. Ltd.         47.07         -         47.07         -           Star Petroleum Refining Co.,Ltd.         49.93         -         49.93         -           Fuel Pipeline Transportation Ltd.         0.33         2.03         0.33         2.03           Less allowance for doubtful accounts         -         -         -         -         -         -           Net         952.25         1,455.41         1,802.76         2,350.79         2,350.79           Less allowance for doubtful debts expense         For the three-month period ended 30 June         -         -         -         <					
PTT Public Company Limited Subsidiaries   1,453.38   837.87   1,433.00   Subsidiaries   1,453.38   Subsidiaries   1,453.38   Subsidiaries   1,453.38   Subsidiaries   1,453.48   Subsi					
Subsidiaries   The Bangchak Green Net Co., Ltd.		951 22	1 452 20	027 07	1 422 00
The Bangchak Green Net Co., Ltd.         -         -         856.89         907.75           The Bangchak Biofuel Co., Ltd.         -         -         6.98         8.01           Associateand indirect associate         Ubon Bio Ethanol Co., Ltd.         3.60         -         3.60         -           Ubon Agricultural Energy Co., Ltd         0.09         -         0.09         -           Other related parties         PTT International Trading Pte. Ltd.         47.07         -         47.07         -           Star Petroleum Refining Co., Ltd.         49.93         -         49.93         -           Fuel Pipeline Transportation Ltd.         0.33         2.03         0.33         2.03           PEss allowance for doubtful accounts         -	1 2	831.23	1,433.38	837.87	1,433.00
The Bangchak Biofuel Co., Ltd.  Associate and indirect associate  Ubon Bio Ethanol Co., Ltd.  Ubon Agricultural Energy Co., Ltd  O.09  Other related parties  PTT International Trading Pte. Ltd. Star Petroleum Refining Co., Ltd.  952.25  1,455.41  1,802.76  2,350.79  Less allowance for doubtful accounts  Net  Bad and doubtful debts expense  For the three-month period ended 30 June  For the six-month period ended 30 June		_	_	856 89	907.75
Associate and indirect associate   Ubon Bio Ethanol Co., Ltd.   3.60   -   3.60   -   0.09   -   0.09   -		_	_		
Ubon Bio Ethanol Co., Ltd.         3.60         -         3.60         -           Ubon Agricultural Energy Co., Ltd         0.09         -         0.09         -           Other related parties           PTT International Trading Pte. Ltd.         47.07         -         47.07         -           Star Petroleum Refining Co., Ltd.         49.93         -         49.93         -           Fuel Pipeline Transportation Ltd.         0.33         2.03         0.33         2.03           Post 2.25         1,455.41         1,802.76         2,350.79           Less allowance for doubtful accounts         - </td <td></td> <td></td> <td></td> <td>0.70</td> <td>0.01</td>				0.70	0.01
Ubon Agricultural Energy Co., Ltd		3.60	-	3.60	_
Other related parties           PTT International Trading Pte. Ltd.         47.07         -         47.07         -           Star Petroleum Refining Co.,Ltd.         49.93         -         49.93         -           Fuel Pipeline Transportation Ltd.         0.33         2.03         0.33         2.03           952.25         1,455.41         1,802.76         2,350.79           Less allowance for doubtful accounts         -	•		-		_
PTT International Trading Pte. Ltd.         47.07         -         47.07         -           Star Petroleum Refining Co., Ltd.         49.93         -         49.93         -           Fuel Pipeline Transportation Ltd.         0.33         2.03         0.33         2.03           952.25         1,455.41         1,802.76         2,350.79           Less allowance for doubtful accounts         -		0.07		0.07	
Star Petroleum Refining Co.,Ltd.		47.07	_	47.07	_
Fuel Pipeline Transportation Ltd.    0.33	•		-		_ _
Solution   Solution			2.03		2.03
Less allowance for doubtful accounts  Net  952.25  1,455.41  1,802.76  2,350.79  2013  2012  2013  2012  (in million Baht)  Bad and doubtful debts expense For the three-month period ended 30 June  For the six-month period ended 30 June   Other receivables from related parties  Major shareholder					
Bad and doubtful debts expense For the three-month period ended 30 June For the six-month period ended 30 June   For the six-month period ended 30 June   Other receivables from related parties Major shareholder	Less allowance for doubtful accounts	-	-	-	-
Bad and doubtful debts expense For the three-month period ended 30 June  For the six-month period ended 30 June   For the receivables from related parties Major shareholder	Net	952.25	1,455.41	1,802.76	2,350.79
Bad and doubtful debts expense For the three-month period ended 30 June  For the six-month period ended 30 June   For the receivables from related parties Major shareholder	<del>-</del>				
Bad and doubtful debts expense For the three-month period ended 30 June  For the six-month period ended 30 June   Other receivables from related parties Major shareholder		2013	2012	2013	2012
For the three-month period ended 30 June			(in millio	n Baht)	
ended 30 June  For the six-month period ended 30 June	Bad and doubtful debts expense				
For the six-month period ended 30 June	For the three-month period				
ended 30 June	ended 30 June	-	-	-	-
ended 30 June	For the six-month period				
Other receivables from related parties Major shareholder	•	_	-	_	_
related parties Major shareholder	ended 30 June				
related parties Major shareholder	Other receivables from				
Major shareholder	· ·				
· ·					
P11 Public Company Limited / 330.51 314.62 330.51 314.62	PTT Public Company Limited 7	330.51	314.62	330.51	314.62
Subsidiary	1 2				
The Bangchak Solar Energy Co., Ltd 1.55 1.25		-	-	1.55	1.25
Associate	Associate				
Ubon Bio Ethanol Co., Ltd. 0.22 0.27 0.22 0.27	Ubon Bio Ethanol Co., Ltd.	0.22	0.27	0.22	0.27
Net 330.73 314.89 332.28 316.14	_	330.73	314.89	332.28	316.14
<del></del>	<del>-</del>				
Loans to related party	Loans to related party				
The Bangchak Solar Energy Co., Ltd 80.00 -	The Bangchak Solar Energy Co., Ltd.	-	-	80.00	-

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

	Consolidated financial statements		Separate financial statements	
	30 June 2013	31 December 2012	30 June 2013	31 December 2012
		(in millio	n Baht)	
Trade accounts payable to related parties Major shareholder				
PTT Public Company Limited Subsidiaries	9,879.87	12,035.84	9,872.66	12,034.19
The Bangchak Green Net Co., Ltd.	-	-	1.79	2.16
The Bangchak Biofuel Co., Ltd.	-	-	120.00	93.25
The Bangchak Solar Energy Co., Ltd.	-	-	0.86	2.14
Associate				
Ubon Bio Ethanol Co., Ltd.	155.87	-	155.87	-
Other related parties				
Thai Oil Public Co., Ltd.	239.00	491.61	239.00	491.61
PTT Global Chemical Plc.	379.42	-	379.42	-
IRPC Plc.	0.15	-	0.15	-
IRPC Oil Company., Ltd.	2.90	_	2.90	-
Thai Lube Base Public Co., Ltd.	9.99	3.04	9.99	3.04
Total	10,667.20	12,530.49	10,782.64	12,626.39
Other payables to related parties Major shareholder PTT Public Company Limited Other related parties Fuel Pipeline Transportation Ltd. Energy complex company Ltd. PTT ICT Solutions Co., Ltd.	669.72 17.30 0.06	707.13 21.02 0.06 0.01	669.72 17.30 0.06	707.13 21.02 0.06 0.01
Total	687.08	728.22	687.08	728.22
10tai <u> </u>	087.08	128.22	087.08	128.22
Investment in subsidiaries The Bangchak Green Net Co., Ltd. The Bangchak Biofuel Co., Ltd. The Bangchak Solar Energy Co., Ltd. Total	- - - -	- - - -	0.49 197.05 2,150.00 <b>2,347.54</b>	0.49 197.05 1,537.50 <b>1,735.04</b>
Investment in associate Ubon Bio Ethanol Co., Ltd.	752.36	722.89	763.23	763.23
Other non-current assets Other related parties				
Fuel Pipeline Transportation Ltd.	31.52	33.23	31.52	33.23
Less allowance for doubtful accounts	(29.82)	(29.82)	(29.82)	(29.82)
Net	1.70	3.41	1.70	3.41
Energy complex company Ltd.	4.75	4.75	4.75	4.75
Total	6.45	8.16	6.45	8.16
-				

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

	Consolidated financial statements		-	parate statements
	30 June	31 December	30 June	31 December
	2013	2012	2013	2012
		(in millio	on Baht)	
Other current liabilities				
Subsidiary				
The Bangchak Green Net Co., Ltd.	-	-	28.28	27.97
The Bangchak Solar Energy Co., Ltd.			0.05	
		_	28.33	27.97
Other non-current liabilities Other related party				
Fuel Pipeline Transportation Ltd.	4.63	4.87	4.63	4.87

#### Significant agreements with related parties

#### Fuel Pipeline Transportation Agreement

In 1997, the Company entered into a fuel pipeline transportation agreement with a related company. The related company will provide transportation service of fuel products to Don-muang and Suvarnabhumi International Airport and transportation service for petroleum products to fuel depot at Bang-pa-in. The agreement has no specific expiry date and can be terminated by either party by giving at least 60 days written notice for termination to the other party.

#### Feedstock Supply Agreement

In 2006, the Company entered into Feedstock Supply Agreement, to enhance the Company's feedstock supply, whereby the major shareholder will supply crude oil and other feedstocks for the refinery process commencing from 16 May 2006 and shall be in effect for a period of twelve years after PQI's commercial operation date.

#### Oil-Products Sales and Purchase Agreement

In 2006, the Company entered into Sale and Purchase Agreement with the major shareholder, to accommodate the additional Gasoline production outputs from the PQI project after commercial operation date. The major shareholder will purchase minimum level of 30% of refined petroleum products (not include aviation fuel and fuel oil) from the refinery. This agreement shall be in effect for a period of twelve years after PQI's commercial operation date.

Since 2007, the Company has entered into five oil products purchase agreements with related companies. The related companies will provide oil products at quantities and prices as stipulated in the agreement. The agreement has no specified expiry date and can be terminated by either party by giving at least 90 days written notice for termination to the other party.

#### Bio-diesel Sales and Purchase Agreement

In 2008, the Company entered into a Bio-diesel Sales and Purchase Agreement with a subsidiary for a period of seven years starting from the commencement of the Bio-diesel Plant's commercial operations. The Company will purchase bio-diesel oil at yearly average volumes not less than 60% of maximum bio-diesel production capacity at the market prices as stipulated in the agreement.

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### Gas Sales and Purchase Agreement

In 2008, the Company entered into Gas Sales and Purchase Agreement with the major shareholder for the refinery process for a period of ten years commencing on the first date of Gas delivery by the major shareholder and the Company receive this gas with the service fee as stipulated in the agreement.

#### Service Station Operating Right Agreement

In 2010, the Company entered into Service Station Operating Right Agreement which include the right to operate within service station with a subsidiary for a period of three years. The subsidiary agreed to pay the fee at agreed prices as stipulated in the agreement. For mutual interest under the agreement, the subsidiary agreed to purchase the finish oil products at contractually agreed prices.

#### Store Operation Right Agreement

In 2010, the Company entered into Store Operation Right Agreement with a subsidiary for a period of three years to operate many retail stores within service stations under the Company's brand. The subsidiary agreed to pay the fee under agreed prices as stipulated in the agreement.

#### Cogeneration Purchase and Sale Agreement

On 25 February 2008, the Company entered into Cogeneration Project Agreement with the major shareholder under which the major shareholder invests in the construction of a cogeneration power plant to generate 19.7 MW of electricity and 90 metric tons per hour of steam to sell to the Company. Commercial operation has started since June 2010 at the selling price as stipulated in the agreement.

#### Petroleum and Gas Tank Storage Service Agreement

The Company entered into Petroleum and Gas Tank Storage Service Agreement with the major shareholder for a period of 15 years from 1 January 2009 to 31 December 2023 with the service fee as stipulated in the agreement.

#### Office Rental and Service Agreement

On 19 September 2012, the Company entered into office rental and service agreements with a related company for a period of 3 years commencing from 1 October 2012 to 30 September 2015 and with a renewable option for another period of 3 years. Office rental fees and conditions are as stipulated in the agreement.

#### Establishment and Management Service Agreement for NGV Service Station

The Company entered into establishment and management service agreement for NGV service station with the major shareholder. The major shareholder has the right to utilise the lands and/or lands with building. The Company will receive the fee for land utilisation and management fee for service station as stipulated in the agreements. Establishment agreements shall be in effect for a period of 8 - 23 years which will be expired between 2016 - 2031. Management service agreement for service station shall be effect for 1 year which will be annually reviewed.

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### Management Service Agreement for Electricity Generation from Solar Cell

The Company entered into management service agreement with a subsidiary for managing and producing electricity from solar cell and green energy learning center for a period of 5 years commencing from 1 August 2012 to 31 July 2017. The Company agreed to pay the fee on monthly basis. Management service fees and conditions are as stipulated in the agreement.

#### Management Service Agreement

The Company entered into management service agreement with a subsidiary for general management service. The Company agreed to provide human resources to manage operation process in accordance with subsidiary's direction. Management service fees and conditions are as stipulated in the agreement.

#### Loan Agreement

The Company has an unsecured short-term loan agreement with a related party for the credit facility of 1,880 million. The loan bears interest as stipulated in the agreement which is reference to market rate.

#### 5 Investments

		olidated statements	_	arate statements
	30 June	31 December	30 June	31 December
	2013	2012	2013	2012
		(in million	n Baht)	
Current investments		,	,	
Short-term deposits at				
financial institutions	28.40	13.12	-	-
	28.40	13.12	-	-
Other long-term investments				
Non-marketable equity securities				
Fuel Pipeline Transportation Ltd.	7.07	7.07	7.07	7.07
ASEAN Potash Mining Public				
Company Limited	173.24	173.24	173.24	173.24
MFC Energy Fund	126.22	126.22	126.22	126.22
Less Allowance for impairment	(41.68)	(15.07)	(41.68)	(15.07)
Non-marketable equity				
securities - net	264.85	291.46	264.85	291.46
Debt securities held to maturity				
Government bonds	3.00	3.00	3.00	3.00
Add Premium on investments	0.03	0.05	0.03	0.05
Debt securities held to				
maturity - net	3.03	3.05	3.03	3.05
Other long-term investments	267.88	294.51	267.88	294.51
Total	296.28	307.63	267.88	294.51

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### **6** Trade accounts receivable

		Conso	olidated	Sep	arate
		financial	statements	financial	statements
N	ote	30 June	31 December	30 June	31 December
		2013	2012	2013	2012
			(in millio	on Baht)	
Related parties	4	952.25	1,455.41	1,802.76	2,350.79
Other parties		6,664.89	6,329.15	6,360.62	6,263.09
		7,617.14	7,784.56	8,163.38	8,613.88
Less allowance for doubtful account	ts	(43.21)	(47.24)	(43.10)	(47.13)
Net		7,573.93	7,737.32	8,120.28	8,566.75
	=				
		2013	2012	2013	2012
			(in millio	on Baht)	
(Reversal of) bad and doubtful debt expense for the	ts			·	
For the three-month period					
ended 30 June	_	(0.14)	(0.15)	0.27	(0.01)
For the six-month period					
ended 30 June	_	(3.97)	(1.95)	(3.76)	0.10

Aging analyses for trade accounts receivable were as follows:

	Conso	lidated	Sepa	arate
	financial	statements	financial s	statements
	30 June	31 December	30 June	31 December
	2013	2012	2013	2012
		(in millio	n Baht)	
Related parties		·	·	
Within credit terms	952.25	1,455.41	1,802.76	2,350.79
Less allowance for doubtful accounts	-	· -	-	-
Net	952.25	1,455.41	1,802.76	2,350.79
Other parties				
Within credit terms	6,571.88	6,197.12	6,269.39	6,132.44
Overdue:	·		•	
Less than 3 months	41.14	78.64	39.58	77.41
3-6 months	4.72	6.42	4.60	6.37
6-12 months	3.75	0.09	3.73	0.06
Over 12 months	43.40	46.88	43.32	46.81
<del>-</del>	6,664.89	6,329.15	6,360.62	6,263.09
Less allowance for doubtful accounts	(43.21)	(47.24)	(43.10)	(47.13)
Net	6,621.68	6,281.91	6,317.52	6,215.96
Total	7,573.93	7,737.32	8,120.28	8,566.75

The normal credit term granted by the Group ranges from 19 days to 60 days.

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### 7 Other receivables

		Conse	olidated	Sej	parate
		financial	statements	financia	statements
		30 June	31 December	30 June	31 December
	Note	2013	2012	2013	2012
			(in millio	n Baht)	
Related parties	4	330.73	314.89	332.28	316.14
Other parties					
Receivable from oil hedging					
contracts		26.81	227.59	26.81	227.59
Insurance compensation receivable		990.16	310.00	990.16	310.00
Prepaid expenses		145.77	247.60	139.29	239.50
Others		55.39	58.32	36.79	39.58
Total	_	1,548.86	1,158.40	1,525.33	1,132.81

Majority of other receivables – related party amounting to Baht 330.51 million (31 December 2012: Baht 314.62 million) is prepayment of utilities – net for steam and electricity which the Company has provided an allowance for the quantity which is not expected to be utilized in accordance with the contract's terms and is under negotiation with the contractor.

#### 8 Inventories

	Conso	olidated	Sepa	arate
	financial	statements	financial s	statements
	30 June	31 December	30 June	31 December
	2013	2012	2013	2012
		(in millio	on Baht)	
Crude oil	13,766.15	11,453.82	13,656.91	11,342.50
Finished oil products	6,985.42	7,167.68	6,617.80	6,775.86
Materials and supplies	603.61	602.59	595.65	594.92
Consumer products	39.88	51.19		
	21,395.06	19,275.28	20,870.36	18,713.28
Less: allowance for obsolete and slow				
moving	(100.24)	(100.15)	(99.29)	(99.29)
Net	21,294.82	19,175.13	20,771.07	18,613.99

As at 30 June 2013 and 31 December 2012, the Company's inventories included petroleum legal reserve of 497.49 million litres with an approximate value of Baht 10,456.56 million and 462.16 million litres with an approximate value of Baht 10,049.48 million, respectively.

#### 9 Investments in subsidiaries

	Separ financial st	
Six-month period ended 30 June	2013	2012
	(in millio	n Baht)
At 1 January	1,735.04	347.54
Acquisitions	612.50	462.50
At 30 June	2,347.54	810.04

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

Investments in subsidiaries as at 30 June 2013 and 31 December 2012, and dividend income from those investments for the six-month period ended 30 June 2013 and 2012 were as follows:

					Se	eparate financ	ial statem	ents				
									Cost -	net of	Dividend in	ncome for
	Ownersh	ip interest	Paid-up	o capital	C	ost	Impairment		impairment		six months ended	
	30	31	30	31	30	31	30	31	30	31	30	30
	June	December	June	December	June	December	June	December	June	December	June	June
	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012
	('	%)					(in mill	ion Baht)				
Subsidiaries												
The Bangchak												
Green Net Co., Ltd.	49.00	49.00	1.00	1.00	0.49	0.49	-	-	0.49	0.49	31.36	-
The Bangchak Biofuel												
Co., Ltd	70.00	70.00	281.50	281.50	197.05	197.05	-	-	197.05	197.05	19.71	-
The Bangchak Solar												
Energy Co., Ltd.	100.00	100.00	2,150.00	1,537.50	2,150.00	1,537.50			2,150.00	1,537.50		
Total					2,347.54	1,735.04			2,347.54	1,735.04	51.07	

Increase of investment in subsidiary

At the Annual General Meeting of the Shareholders of the Bangchak Solar Energy Co., Ltd, held on 30 April 2012, the shareholders approved the increase of registered share capital from Baht 150 million (divided into 1.5 million shares at par value of Baht 100) to Baht 2,000 million (divided into 20 million shares at par value of Baht 100). The subsidiary had called up and received full payment of paid-up capital in January 2013.

At the Extraordinary Meeting of the Shareholders of the Bangchak Solar Energy Co., Ltd, held on 7 June 2013, the shareholders approved the increase of registered share capital from Baht 2,000 million (divided into 20 million shares at par value of Baht 100) to Baht 2,150 million (divided into 21.5 million shares at par value of Baht 100). The subsidiary had called up and received full payment of paid-up capital in June 2013.

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### 10 Investments in associate

	Consolio financial sta		Separ financial st	
Six-month period ended 30 June	2013	2012 (in millio	2013 n Baht)	2012
Associate				
At 1 January	722.89	745.48	763.23	763.23
Acquisition	-	-	-	-
Share of net profit (loss) of equity- accounted				
Associate	29.47	(7.34)	-	-
At 30 June	752.36	738.14	763.23	763.23

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

Investments in equity-accounted investees as at 30 June 2013 and 31 December 2012, and dividend income for the six-month period ended 30 June 2013 and 2012 were as follows:

						Cor	nsolidated fin	ancial statements	;					
	Owi	nership									Equity	- net of	Dividend inc	ome for six-
	int	terest	Paid-u	p capital	C	lost	Eq	luity	Impa	airment	impai	irment	month peri	ods ended
	30	31	30	31	30	31	30	31	30	31	30	31	30	30
	June	December	June	December	June	December	June	December	June	December	June	December	June	June
	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012
	(	(%)						(in million	Baht)					
Associate														
Ubon Bio														
Ethanol														
Co., Ltd.	21.28	21.28	2,740.00	2,740.00	763.23	763.23	752.36	722.89			752.36	722.89		
Total					763.23	763.23	752.36	722.89			752.36	722.89		

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### Separate financial statements

	Own	ership									Dividend inco	me for the six-
	inte	erest	Paid-u	p capital	Cos	st	Impairment		Cost- net of impairment		month period ended	
	30	31	30	31	30	31	30	31	30	31	30	30
	June	December	June	December	June	December	June	December	June	December	June	June
	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012
	(9	%)					(in millio	n Baht)				
Associate												
Ubon Bio												
Ethanol												
Co., Ltd.	21.28	21.28	2,740.00	2,740.00	763.23	763.23			763.23	763.23		
Total					763.23	763.23			763.23	763.23		

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

### 11 Property, plant and equipment

### (a) The Group

				Consol	idated financial sta	tements			
	Land	Buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum Catalyst	Vehicles	Construction work in progress	Total
Cost									
At 1 January 2012	996.92	809.95	32,295.13	743.71	4,072.58	242.80	181.60	2,769.04	42,111.73
Additions	106.19	1.07	53.54	-	4.19	-	4.13	5,159.87	5,328.99
Transfers	132.15	136.72	2,219.35	2,777.18	258.77	(3.54)	26.60	(5,643.83)	(96.60)
Disposals		(2.85)	(523.21)		(61.22)	-			(587.28)
At 31 December 2012 and									
1 January 2013	1,235.26	944.89	34,044.81	3,520.89	4,274.32	239.26	212.33	2,285.08	46,756.84
Additions	67.68	-	69.65	-	21.82	-	1.60	2,735.57	2,896.32
Transfers	-	13.49	117.38	3,355.86	87.07	-	1.74	(3,591.23)	(15.69)
Disposals		(0.95)	(10.87)		(63.08)		(0.03)		(74.93)
At 30 June 2013	1,302.94	957.43	34,220.97	6,876.75	4,320.13	239.26	215.64	1,429.42	49,562.54
Depreciation and impairment losses									
At 1 January 2012	(14.06)	(422.55)	(11,653.78)	(110.17)	(2,836.33)	-	(115.58)	-	(15,152.47)
Depreciation charge for the year	-	(37.38)	(1,859.71)	(83.73)	(283.10)	-	(23.24)	-	(2,287.16)
(Loss) Reversal of impairment losses	-	-	(0.65)	97.77	6.65	-	-	-	103.77
Disposals	-	1.36	440.13	-	56.92	-	_	-	498.41
At 31 December 2012 and									
1 January 2013	(14.06)	(458.57)	(13,074.01)	(96.13)	(3,055.86)	-	(138.82)	-	(16,837.45)
Depreciation charge for the period	-	(23.00)	(989.25)	(110.64)	(144.59)	-	(13.31)	-	(1,280.79)
Reversal of impairment losses	-	-	-	_	0.17	-	-	-	0.17
Disposals	-	0.94	6.90	-	58.66	-	0.02	-	66.52
At 30 June 2013	(14.06)	(480.63)	(14,056.36)	(206.77)	(3,141.62)	-	(152.11)	-	(18,051.55)

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

Land

Buildings

# Consolidated financial statements Electricity Marketing Construction producing and office Platinum work in equipments equipments Catalyst Vehicles progress Total

(in million Baht) Net book value At 1 January 2012 982.86 387.40 20,641.35 633.54 1,236.25 242.80 66.02 2,769.04 26,959.26 At 31 December 2012 and 1 January 2013 1,218.46 239.26 1,221.20 486.32 20,970.80 3,424.76 73.51 2,285.08 29,919.39 At 30 June 2013 1,288.88 476.80 20,164.61 6,669.98 1,178.51 239.26 63.53 1,429.42 31,510.99

Machinery, equipment refinery plants

and

terminal

As at 30 June 2013 a subsidiary has mortgaged its land, buildings and machinery as collateral with financial institutions for credit facilities totaling Baht 4,174.15 million (31 December 2012: Baht 792.90 million).

### The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month and six-month periods ended 30 June 2013 (Unaudited)

### (b) The Company

#### **Separate financial statements**

			Machinery,	<b>.</b>					
			equipment						
			refinery plants	Electricity	Marketing			Construction	
			and	producing	and office	Platinum		work in	
	Land	Buildings	terminal	equipments	equipments (in million Baht)	Catalyst	Vehicles	progress	Total
Cost					(in million Buill)				
At 1 January 2011	868.27	591.22	31,696.45	743.71	4,032.14	242.81	166.03	2,740.40	41,081.03
Additions	-	-	52.94	-	-	-	-	3,907.05	3,959.99
Transfers	132.15	105.51	2,164.04	2,777.18	258.74	(3.54)	26.60	(5,554.47)	(93.79)
Disposals	-	(2.76)	(521.88)	-	(56.19)	-	-	-	(580.83)
At 31 December 2011 and	1,000.42	693.97	33,391.55	3,520.89	4,234.69	239.27	192.63	1,092.98	44,366.40
1 January 2012									
Additions	-	-	69.23	-	-	-	-	552.37	621.60
Transfers	-	13.49	116.24	-	86.99	-	1.74	(234.14)	(15.68)
Disposals		(0.95)	(10.64)		(62.79)		(0.03)		(74.41)
At 30 June 2013	1,000.42	706.51	33,566.38	3,520.89	4,258.89	239.27	194.34	1,411.21	44,897.91
Depreciation and impairment losses									
At 1 January 2012	(14.06)	(399.49)	(11,580.60)	(110.17)	(2,806.64)	-	(108.45)	-	(15,019.41)
Depreciation charge for the year	-	(24.96)	(1,820.45)	(83.73)	(279.19)	-	(19.90)	-	(2,228.23)
(Loss) Reversal of impairment losses	-	-	(0.65)	97.77	6.65	-	-	-	103.77
Disposals		1.35	439.79		51.92				493.06
At 31 December 2012 and 1 January 2013	(14.06)	(423.10)	(12,961.91)	(96.13)	(3,027.26)	-	(128.35)	-	(16,650.81)
Depreciation charge for the period	-	(15.49)	(968.73)	(72.21)	(140.30)	-	(11.63)	-	(1,208.36)
Reversal of impairment losses	-	-	-	- ′	0.17	-	- '	-	0.17
Disposals	-	0.94	6.82	-	58.35	-	0.02	-	66.13
At 30 June 2013	(14.06)	(437.65)	(13,923.82)	(168.34)	(3,109.04)	-	(139.96)		(17,792.87)

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### **Separate financial statements**

	Land	buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum catalyst	Vehicles	Construction work in progress	Total
Net book value At 1 January 2012	854.21	191.73	20,115.85	633.54	1,225.50	242.81	57.58	2,740.40	26,061.62
At 31 December 2012 and	054.21	171.75	20,113.03	033.54	1,223.30	242.01	37.30	2,740.40	20,001.02
1 January 2013	986.36	270.87	20,429.64	3,424.76	1,207.43	239.27	64.28	1,092.98	27,715.59
At 30 June 2013	986.36	268.86	19,642.56	3,352.55	1,149.85	239.27	54.38	1,411.21	27,105.04

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### 12 Deferred tax

Net

Deferred tax assets and liabilities as at 30 June 2013 and 31 December 2012 were as follows:

	Consolidated financial statements			
	Assets		Liabilities	
	30	31	30	31
	June	December	June	December
	2013	2012	2013	2012
		(in millio	n Baht)	
Total	406.52	376.91	(101.61)	(189.80)
Set off of tax	(101.61)	(189.80)	101.61	189.80
Net deferred tax assets	304.91	187.11	-	-
	\$	Separate financ	cial statement	s
		Separate financ sets		s ilities
		-		
	As	sets	Liab	ilities
	<b>As</b> 30	sets 31	Liab 30	ilities 31
	As 30 June	sets 31 December	30 June 2013	31 December
Total	As 30 June	sets 31 December 2012	30 June 2013	31 December
Total Set off of tax	30 June 2013	sets 31 December 2012 (in millio	Liab 30 June 2013 on Baht)	31 December 2012

Movements in total deferred tax assets and liabilities for the six-month periods ended 30 June 2013 and 2012 were as follows:

**Consolidated financial statements** 

117.80

304.91

#### (Charged) / credited to At 1 January Statement of At 30 June 2013 income 2013 (Note 19) (in million Baht) Deferred tax assets Employee benefit obligation 198.76 209.57 10.81 Property, plant and equipment 71.83 17.03 88.86 Allowance for impairment of assets and others 106.32 1.77 108.09 **Total** 376.91 29.61 406.52 Deferred tax liabilities Property, plant and equipment 26.16 (100.23)(126.39)Leasehold rights 0.03 (1.41)(1.38)Revenue from insurance compensation (62.00)62.00 88.19 **Total** (101.61)(189.80)

187.11

Notes to the interim financial statements

Net

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

	_	rate financial statem (Charged) / credited to Statement of income (Note 19) (in million Baht)	
Deferred tax assets Employee benefit obligation	196.56	10.41	206.97
Property, plant and equipment	71.83	17.00	88.83
Allowance for impairment of assets and others	106.09	1.77	107.85
Total	106.08 374.47	29.18	403.65
Defense Lang Pakitidan			
Deferred tax liabilities Property, plant and equipment	(126.39)	26.16	(100.23)
Leasehold rights	(1.41)	0.03	(100.23) $(1.38)$
Revenue from insurance compensation	(62.00)	62.00	-
Total	(189.80)	88.19	(101.61)
Net	184.67	117.37	302.04
		and Separate financi Charged) / credited to	
	At 1 January	Statement of	At 30 June
	2012	income	2012
		(Note 19)	
Deferred tax assets		(in million Baht)	
Employee benefit obligations	168.99	7.31	176.30
Others	10.08	(0.59)	9.49
Total	179.07	6.72	185.79
Deferred tax liabilities			
· ·			
Property, plant and equipment	(6.87)	1.25	(5.62)
Property, plant and equipment Inventories	(6.87)	1.25 (100.59)	(5.62) (100.59)
	(6.87) - (6.87)		, ,

172.20

(92.62)

79.58

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### 13 Other non-current assets

	Consolidated		Separate			
	financial	statements	financial statements			
	30 June 31 December		30 June 31 December		30 June	31 December
	2013	2012	2013	2012		
		(in millio	n Baht)			
Fixed deposit for staff welfare	416.18	415.21	416.18	415.21		
Deferred expenses for the issuance of						
long-term loans	145.98	187.56	143.09	150.99		
Others	186.98	189.75	185.49	188.17		
Total	749.14	792.52	744.76	754.37		

#### 14 Trade accounts payable

		Consolidated financial statements		Separate financial statements	
		30 June 31 December		30 June	31 December
	Note	2013	2012	2013	2012
			(in million	n Baht)	
Related parties	4	10,667.20	12,530.49	10,782.64	12,626.39
Other parties		2,160.29	1,169.30	1,905.04	816.08
Total		12,827.49	13,699.79	12,687.68	13,442.47

# 15 Other payables

		Consolidated financial statements		Separate financial statements		
		30 June 31 December		30 June	31 December	
	Note	2013	2012	2013	2012	
		(in million		on Baht)		
Related parties	4	687.08	728.22	687.08	728.22	
Other parties						
Accrued expenses		435.49	919.83	383.28	842.92	
Liabilities on hedging						
contracts		815.50	20.85	815.50	20.85	
Other accounts payable		514.25	1,121.60	262.89	725.10	
Total		2,452.32	2,790.50	2,148.75	2,317.09	

### 16 Employee benefit obligations

Movement in the present value of the defined benefit obligations:

	Consolidated		Separate	
	financial st	atements	financial st	tatements
Six-month period ended 30 June	2013	2012	2013	2012
		(in millio	on Baht)	
Defined benefit obligations at 1 January	993.78	839.95	982.81	830.97
Benefits paid by the plan	(26.70)	(7.77)	(26.70)	(7.77)
Current service costs and interest	80.78	52.47	78.76	50.75
Defined benefit obligations at 30 June	1,047.86	884.65	1,034.87	873.95

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### 17 Segment information

Segment information is presented in respect of the Group's business under management approach with primary format, business segments is based on the Group's management and internal reporting structure.

The Group comprises the following main business segments:

Segment 1	Refinery
Segment 2	Marketing
Segment 3	Electricity

Information about reportable segments for the six-month periods ended 30 June 2013 and 2012 were as follows:

			2013		
	Refinery	Marketing	Electricity	Eliminations	Total
		,	in million Bah	t)	
External revenue	22,423.61	69,313.59	650.95	-	92,388.15
Inter-segment revenue	65,694.80			(65,694.80)	
Total revenue	88,118.41	69,313.59	650.95	(65,694.80)	92,388.15
D C 1 C C					
Profit before finance cost and	0.565.17	604.17	405.75		2.725.00
income tax expense	2,565.17	684.17	485.75		3,735.09
Financial cost					(509.10)
Income tax expense					(586.23)
Profit for the period					2,639.76
Segment assets as at 30 June	54,977.88	8,451.83	8,816.62		72,246.33
			2012		
	Refinery	Marketing	2012 Electricity	Eliminations	Total
	Refinery	Marketing	Electricity	Eliminations	Total
External revenue	· ·	(1	Electricity in million Bah		
External revenue Inter-segment revenue	19,069.66	0	Electricity	<i>t)</i>	<b>Total</b> 87,971.71
External revenue Inter-segment revenue Total revenue	· ·	(1	Electricity in million Bah		
Inter-segment revenue	19,069.66 65,285.82	68,862.04	Electricity in million Bah 40.01	(65,285.82)	87,971.71
Inter-segment revenue	19,069.66 65,285.82	68,862.04	Electricity in million Bah 40.01	(65,285.82)	87,971.71
Inter-segment revenue Total revenue	19,069.66 65,285.82	68,862.04	Electricity in million Bah 40.01	(65,285.82)	87,971.71
Inter-segment revenue  Total revenue  Profit before finance cost and	19,069.66 65,285.82 <b>84,355.48</b>	68,862.04 - 68,862.04	Electricity in million Bah 40.01  - 40.01	(65,285.82)	87,971.71 - <b>87,971.71</b>
Inter-segment revenue Total revenue  Profit before finance cost and income tax expense	19,069.66 65,285.82 <b>84,355.48</b>	68,862.04 - 68,862.04	Electricity in million Bah 40.01  - 40.01	(65,285.82)	87,971.71 
Inter-segment revenue Total revenue  Profit before finance cost and income tax expense Financial cost	19,069.66 65,285.82 <b>84,355.48</b>	68,862.04 - 68,862.04	Electricity in million Bah 40.01  - 40.01	(65,285.82)	87,971.71 
Inter-segment revenue Total revenue  Profit before finance cost and income tax expense Financial cost Income tax expense Profit for the period	19,069.66 65,285.82 <b>84,355.48</b>	68,862.04 - 68,862.04	Electricity in million Bah 40.01  - 40.01	(65,285.82)	87,971.71 
Inter-segment revenue Total revenue  Profit before finance cost and income tax expense Financial cost Income tax expense	19,069.66 65,285.82 <b>84,355.48</b>	68,862.04 - 68,862.04	Electricity in million Bah 40.01  - 40.01	(65,285.82)	87,971.71 

As disclosed in Note3(c), following the adoption of TFRS 8 – Operating Segments from 1 January 2013, the Group has changed its policy for reporting information on operating segments.

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### 18 Other income

	Consolidated financial statements		Separate financial statements	
	2013	2012	2013	2012
Three-month period ended 30 June		(in millio	n Baht)	
Fee for land utilisation and management fee				
for NGV service station	20.18	21.53	20.18	21.53
Income from insurance compensation	1,562.29	73.65	1,562.29	73.65
Others	39.06	22.67	27.70	24.85
Total	1,621.53	117.85	1,610.17	120.03

	Consolidated financial statements		Separate financial statements	
	2013	2012	2013	2012
Six-month period ended 30 June		(in millio	n Baht)	
Fee for land utilisation and management fee				
for NGV service station	40.55	39.60	40.55	39.60
Income from insurance compensation	1,576.72	73.65	1,562.29	73.65
Others	67.24	53.42	58.94	60.87
Total	1,684.51	166.67	1,661.78	174.12

During the third quarter of 2012, within the Bangchak refinery complex, Sukhumvit64, was ignited in the Crude Distillation Unit 3. Consequently, the Company recognized loss of assets at net book value amounting to Baht 12.40 million. This refinery unit resumed its operation in October 2012. The Insurers had proceeded with preliminary insurance compensation totaling Baht 310 million during 2012 and the Company recognised in other income during 2012.

During the second quarter of 2013, the Insurers had finalized their assessment of the actual damage suffered and the Company recovered all damages from the insurance settlement totaling Baht 1,791.85 million. The Company recognised the remaining compensation amounting to Baht 1,481.85 million in other income during 2013.

#### 19 Income tax expense

		Consol	lidated	Sepai	ate
		financial s	tatements	financial st	atements
Six-month period ended 30 June		2013	2012	2013	2012
	Note		(in millio	n Baht)	
Current tax expense					
Current year		671.02	453.50	653.47	444.21
Under (Over) in prior years	_	33.01	(271.41)	33.01	(271.41)
		704.03	182.09	686.48	172.80
Deferred tax expense	•	_			
Movements in temporary differences	12	(117.80)	92.62	(117.37)	92.62
	•	(117.80)	92.62	(117.37)	92.62
Total		586.23	274.71	569.11	265.42

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

Income tax expense is recognised based on management's best estimate of the weighted average annual income tax rate expected for the full financial year applied to the pre-tax income of the interim period. The Group's consolidated effective tax rate for the six-month ended 30 June 2013 was 18.17 % (30 June 2012: 11.62%). This change in effective tax rate were caused mainly from profit exemption derived from promoted activities and reduction in the corporate income tax rate for 2013 and subsequent years pursuant to the Cabinet announcement on 11 October 2011.

#### 20 Earnings per share

#### Basic earnings per share

The calculation of basic earnings per share for the three-month and six-month periods ended 30 June 2013 and 2012 were based on the profit for the periods attributable to ordinary shareholders of the Company and the number of ordinary shares outstanding during the periods as follows:

	Consol financial s		Separate financial statements		
Three-month period ended 30 June	2013	2012	2013	2012	
	(i	n million Baht /	million shares	)	
Profit (loss) attributable to ordinary					
shareholders of the Company (basic)	406.84	(384.63)	248.19	(406.55)	
Number of ordinary					
shares outstanding	1,376.92	1,376.92	1,376.92	1,376.92	
Earnings per share (basic)					
(in Baht)	0.30	(0.28)	0.18	(0.30)	
	Consol		Sepa	rate	
	financial s	tatements	financial s	tatements	
Six-month period ended 30 June	2013	2012	2013	2012	
	(i	in million Baht /	/ million shares)		
Profit attributable to ordinary					
shareholders of the Company (basic)	2,605.13	2,053.69	2,302.53	1,970.84	
Number of ordinary					
•					
shares outstanding	1,376.92	1,376.92	1,376.92	1,376.92	
•	1,376.92 1.89	1,376.92	1,376.92	1,376.92	

#### 21 Dividends

At the Annual General Meeting of the Shareholders, held on 10 April 2013, the shareholders approved a full year 2012 dividend payment at the rate of Baht 1.25 per share, totaling Baht 1,720.90 million, of which Baht 0.35 per share, totaling Baht 481.91 million was paid as an interim dividend for the first half year of 2012 on 21 September 2013. The remaining dividend was paid for the second half year of 2012 at the rate of Baht 0.90 per share totaling Baht 1,238.99 million on 24 April 2013.

At the Annual General Meeting of the Shareholders, held on 3 April 2012, the shareholders approved the appropriate of annual dividend at the rate of Baht 1.65 per share, totalling Baht 2,271.85 million, of which Baht 0.65 per share, totalling Baht 894.97 million was paid as an interim dividend for the first half year of 2011 on 21 September 2011. The remaining dividend was paid for the second half year of 2011 at Baht 1.00 per share totalling Baht 1,376.88 million to the shareholders on 19 April 2012.

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### 22 Commitments with non-related parties

	Consolidated financial statements		Separate financial statements	
	30 June	31 December	30 June	31 December
	2013	2012	2013	2012
	(in million Baht)			
Capital commitments				
Construction projects	450.03	2,448.23	347.88	322.20
Total	450.03	2,448.23	347.88	322.20
Non-cancellable operating lease commitments				
Within one year	471.63	463.29	471.63	463.29
After one year but within five years	1,899.64	1,822.49	1,899.64	1,822.49
After five years	2,486.13	2,537.49	2,486.13	2,537.49
Total	4,857.40	4,823.27	4,857.40	4,823.27
Other commitments				
Bank guarantees	629.69	2,193.47	627.99	2,191.65
Total	629.96	2,193.47	627.99	2,191.65

The Company entered into 8.43 million barrels oil price hedging contracts with foreign oil traders for the periods between July 2013 and December 2014.

The Company entered into foreign currency buying forward contracts cover the period to July 2013 amounting to USD 241.19 million equivalents to Baht 7,407.43 million and selling forward contracts cover the period to December 2014 amounting to USD 937.87 million equivalents to Baht 28,538.86 million.

The Company entered into an interest rate swap contract for the following loan agreements by swap from float rate to fixed rate as stipulated in the agreements. The details are as follows:

Loan agreement facility	Due date
(in million Baht)	
1,000	30 June 2014
1,500	30 June 2015
7,000	30 December 2015
1,500	30 June 2016
1,000	30 December 2018

Notes to the interim financial statements

For the three-month and six-month periods ended 30 June 2013 (Unaudited)

#### 23 Contingent liabilities and contingent assets

The Company (the fifth defendant) was accused with the Ministry of Finance (the first defendant) for alleged land right transgression and demanding Baht 1,055 million in compensation. The land in question is located at the pier of the Refinery that the Company lodged against the Ministry of Finance. On 3 June 2009, the Appeal court upheld the civil court verdict to dismiss the case. This was being re-appealed with the Supreme Court and currently under petition to Supreme Court.

The Company has utilized the tax privilege on the allowance for corporate income tax calculation for its 2006 tax payment which was in accordance with the announcement of the Director General of the Revenue Department regarding the corporate income tax (No. 156) "Criteria, procedures and conditions for the exemption of corporate income tax for the companies that registered its shares in the Stock Exchange of Thailand according to the Securities and Exchange Acts for payments of investment or extension, modification, addition or improvement of assets but not the repair of assets according to Section 65 Tri (5) of the Revenue Codes" and change in inventory costing method from first in first out to weighted average cost which was approved by The Revenue Department. The Revenue Department has examined and assessed the additional income tax payment totaling Baht 50 million that had previously been submitted by the Company and filed for appeal. Subsequently on 20 July 2011, the Revenue Department issued its verdict ruling to dismiss the return of the tax payment. The Company has submitted a petition to the Central Tax Court to revoke the Revenue Department's ruling and the Central Tax Court ruled in favour of the Company. Subsequently, the Revenue Department is re-appealed with the Supreme Court and currently under the Supreme Court's proceeding.

#### 24 Thai Financial Reporting Standards (TFRS) not yet adopted

The Group has not adopted the following revised TFRS that have been issued as of the reporting date but are not yet effective. The revised TFRS is expected to become effective for annual financial periods beginning on or after 1 January in the year indicated in the following table.

TFRS	Topic	Year effective
The Interpretation of Financial	Change in existing decommissioning, restoration and	2013
Reporting Standard No.1	similar liabilities	
The Interpretation of Financial	Determining whether an arrangement contains a lease	2013
Reporting Standard No.4		
The Interpretation of Financial Reporting Standard No.10	Interim Financial Reporting and Impairment	2013
The Interpretation of Financial Reporting Standard No.13	Customer loyalty programmes	2013

Management expects to adopt and apply these new TFRS in accordance with the FAP's announcement and has made a preliminary assessment of the potential initial impact on the consolidated and separate or Company's financial statements of those new standards assessed to have the greatest potential impact on the financial statements in the period of initial application.