Interim financial statements
For the three-month period ended
31 March 2013
and
Independent auditor's report on review of interim financial information

Independent Auditor's Report on Review of Interim Financial Information

To the Board of Directors of The Bangchak Petroleum Public Company Limited

I have reviewed the accompanying consolidated and separate statements of financial position of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively, as at 31 March 2013; the consolidated and separate statements of income, comprehensive income, changes in equity and cash flows for the three-month period ended 31 March 2013; and condensed notes ("interim financial information"). Management is responsible for the preparation and fair presentation of these consolidated and separate interim financial statements in accordance with Thai Financial Reporting Standards. My responsibility is to express a conclusion on these consolidated and separate interim financial statements based on my review.

Scope of Review

I conducted my review in accordance with Thai Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Thai Standards on Auditing and consequently does not enable me to obtain assurance that I would become aware of all significant matters that might be identified in an audit. Accordingly, I do not express an audit opinion.

Conclusion

Based on my review, nothing has come to my attention that causes me to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with Thai Accounting Standard 34, "Interim Financial Reporting".

(Vairoj Jindamaneepitak) Certified Public Accountant Registration No. 3565

KPMG Phoomchai Audit Ltd. Bangkok 2 May 2013

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

		Consolidated		Separate		
		financial statements		financial statements		
Assets	Note	31 March	31 December	31 March	31 December	
		2013	2012	2013	2012	
		(Unaudited)		(Unaudited)		
			(Bah	nt)		
Current assets						
Cash and cash equivalents		8,858,753,469	8,005,505,386	7,771,973,715	6,641,250,681	
Current investments	5	13,167,893	13,121,700	-	-	
Trade accounts receivable	4,6	8,040,169,628	7,737,324,758	8,903,828,798	8,566,754,104	
Other receviables	4,7	1,004,825,250	1,158,401,828	972,673,900	1,132,809,524	
Short-term loan to related party	4	-	-	970,000,000	-	
Inventories	8	19,150,248,567	19,175,125,311	18,664,196,392	18,613,988,720	
Oil fuel fund subsidies receivable		1,144,417,137	822,328,168	1,144,417,137	822,328,168	
Other current assets	_	582,258,818	195,617,849	493,496,068	148,292,282	
Total current assets	_	38,793,840,762	37,107,425,000	38,920,586,010	35,925,423,479	
Non-current assets						
Investments in subsidiaries	4,9	-	-	2,197,539,500	1,735,039,500	
Investments in associate	4,10	748,148,417	722,888,134	763,229,520	763,229,520	
Other long-term investments	5	302,102,673	294,507,985	302,102,673	294,507,985	
Investment properties		459,340,000	459,340,000	459,340,000	459,340,000	
Property, plant and equipment	11	31,486,190,541	29,919,393,981	27,335,570,243	27,715,586,008	
Leasehold right		1,062,832,839	1,048,650,001	1,062,832,839	1,048,650,001	
Intangible assets		178,404,837	147,101,686	177,501,490	146,302,092	
Investment in service stations		167,369,045	174,511,783	167,369,045	174,511,783	
Deferred tax assets	12	201,487,219	187,104,709	198,884,791	184,672,335	
Other non-current assets	4,13	777,815,669	792,519,605	728,397,882	754,370,875	
Total non-current assets	_	35,383,691,240	33,746,017,884	33,392,767,983	33,276,210,099	
Total assets	=	74,177,532,002	70,853,442,884	72,313,353,993	69,201,633,578	

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

		Consolidated		Separate		
		financial statements		financial statements		
Liabilities and equity	Note	31 March	31 December	31 March	31 December	
		2013	2012	2013	2012	
		(Unaudited)		(Unaudited)		
			(Bah	t)		
Current liabilities						
Trade accounts payable	4,14	15,626,257,742	13,699,792,610	15,510,108,197	13,442,468,437	
Other payables	4,15	1,823,569,348	2,790,497,402	1,258,955,537	2,317,086,632	
Current portion of long-term loans from						
financial institutions		1,016,526,350	1,009,848,642	890,153,846	890,153,846	
Excise tax and oil fuel fund payable		428,564,320	597,418,373	428,564,320	597,418,373	
Income tax payable		1,061,548,648	532,705,763	1,049,154,923	532,705,763	
Other current liabilities	4	510,297,564	597,272,747	523,682,600	613,844,369	
Total current liabilities	_	20,466,763,972	19,227,535,537	19,660,619,423	18,393,677,420	
Non-current liabilities						
Long-term loans from financial institutions		14,836,737,299	15,018,083,230	14,531,769,231	14,681,846,154	
Debentures		2,995,188,598	2,995,013,486	2,995,188,598	2,995,013,486	
Liabilities on long-term lease		112,183,951	192,799,481	112,183,951	192,799,481	
Employee benefit obligations	16	1,020,218,242	993,782,384	1,008,254,003	982,809,812	
Other non-current liabilities	4	203,768,199	103,018,201	38,228,438	42,721,002	
Total non-current liabilities	_	19,168,096,289	19,302,696,782	18,685,624,221	18,895,189,935	
Total liabilities	_	39,634,860,261	38,530,232,319	38,346,243,644	37,288,867,355	

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of financial position

	Consoli	idated	Separate		
	financial st	tatements	financial statements		
Liabilities and equity	31 March	31 December	31 March	31 December	
	2013	2012	2013	2012	
	(Unaudited)		(Unaudited)		
		(Bah	nt)		
Equity					
Share capital					
Authorised share capital	1,531,643,461	1,531,643,461	1,531,643,461	1,531,643,461	
Issued and paid-up share capital	1,376,923,157	1,376,923,157	1,376,923,157	1,376,923,157	
Additional paid-in capital					
Share premium	11,157,460,051	11,157,460,051	11,157,460,051	11,157,460,051	
Share premium on subsidiary					
of the Company	18,621,225	18,621,225	-	-	
Capital surplus on registered					
and paid-up share reduction	189,617,759	189,617,759	189,617,759	189,617,759	
Retained earnings					
Appropriated					
Legal reserve	153,164,346	153,164,346	153,164,346	153,164,346	
Unappropriated	21,445,358,920	19,247,068,817	21,089,945,036	19,035,600,910	
Total equity attributable to					
owners of the Company	34,341,145,458	32,142,855,355	33,967,110,349	31,912,766,223	
Non-controlling interests	201,526,283	180,355,210	_		
Total equity	34,542,671,741	32,323,210,565	33,967,110,349	31,912,766,223	
Total liabilities and equity	74,177,532,002	70,853,442,884	72,313,353,993	69,201,633,578	

(Signed) Pichai Chunhavajira (Pichai Chunhavajira) Chairman (Signed) Vichien Usanachote (Vichien Usanachote) President

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of income (Unaudited)

		Consolidated		Separate		
		financial st	atements	financial statements		
		Three month period	l ended 31 March	Three month period ended 31 March		
	Note	2013	2012	2013	2012	
			(Bah	nt)		
Revenue from sale of goods						
and rendering of services	4	47,283,026,891	47,610,076,659	46,530,141,563	46,940,012,701	
Cost of sale of goods						
and rendering of services	4	(44,320,370,626)	(44,280,910,474)	(43,903,223,345)	(43,862,988,445)	
Gross Profit		2,962,656,265	3,329,166,185	2,626,918,218	3,077,024,256	
Investment income	4	38,124,537	29,984,472	35,750,151	25,859,526	
Other income	4	62,977,729	48,826,490	51,615,936	54,082,979	
Selling expenses	4	(681,835,514)	(601,057,924)	(503,946,921)	(451,254,164)	
Administrative expenses	4	(241,985,433)	(233,459,780)	(231,133,861)	(221,965,779)	
Gain from crude and product oil price						
hedging contract		19,305,593	114,486,321	19,305,593	114,486,321	
Gain from foreign currencies						
forward contract		614,257,446	466,887,507	614,257,446	466,887,507	
Gain on foreign exchange		201,100,142	232,011,786	200,999,887	232,011,786	
Reversal of loss from						
impairment of assets		7,573,868	4,097,247	7,573,868	4,097,247	
Share of profit of associate	10	25,260,283	1,600,206		-	
Profit before finance costs and						
income tax expense		3,007,434,916	3,392,542,510	2,821,340,317	3,301,229,679	
Finance costs	_	(267,837,324)	(191,250,056)	(260,340,618)	(183,533,794)	
Profit before income tax expense		2,739,597,592	3,201,292,454	2,560,999,699	3,117,695,885	
Income tax expense	18	(520,136,416)	(750,752,613)	(506,655,573)	(740,307,177)	
Profit for the period	=	2,219,461,176	2,450,539,841	2,054,344,126	2,377,388,708	
Profit attributable to:						
Owners of the Company		2,198,290,103	2,438,322,083	2,054,344,126	2,377,388,708	
Non-controlling interests	_	21,171,073	12,217,758		-	
Profit for the period	=	2,219,461,176	2,450,539,841	2,054,344,126	2,377,388,708	
Earnings per share						
Basic earnings per share	19	1.60	1.77	1.49	1.73	

(Signed) Pichai Chunhavajira (Pichai Chunhavajira) Chairman (Signed) Vichien Usanachote (Vichien Usanachote) President

Statement of comprehensive income (Unaudited)

	Consolidated		Separa	nte	
	financial sta	tements	financial statements		
	Three month period	ended 31 March	Three month period	ended 31 March	
	2013	2012	2013	2012	
		(Bah	at)		
Profit for the period	2,219,461,176	2,450,539,841	2,054,344,126	2,377,388,708	
Other comprehensive income for the period, net of income tax		<u> </u>	<u> </u>		
Total comprehensive income for the period	2,219,461,176	2,450,539,841	2,054,344,126	2,377,388,708	
Total comprehensive income attributable to:					
Owners of the Company	2,198,290,103	2,438,322,083	2,054,344,126	2,377,388,708	
Non-controlling interests	21,171,073	12,217,758	-	-	
Total comprehensive income for the period	2,219,461,176	2,450,539,841	2.054.344.126	2,377,388,708	

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of changes in equity (Unaudited)

Consolidated financial statements

		Share pr	emium	<u>-</u>	Retained	earnings			
			Share premium on	Capital surplus on			Equity attributable	Non-	
	Issued and paid-up		subsidiary of	registered and paid-up			to owners	controlling	
	share capital	Share premium	the Company	share reduction	Legal reserve	Unappropriated	of the Company	interests	Total equity
					(Baht)				
Three month period ended 31 March 2012									
Balance at 1 January 2012	1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	16,833,294,392	29,729,080,930	150,359,619	29,879,440,549
Comprehensive income for the period									
Profit or loss	_	_	_	_	-	2,438,322,083	2,438,322,083	12,217,758	2,450,539,841
Other comprehensive income	_	_	_	_	-	-	-	-	-
Total comprehensive income for the period	-	-	-	-	-	2,438,322,083	2,438,322,083	12,217,758	2,450,539,841
Balance at 31 March 2012	1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	19,271,616,475	32,167,403,013	162,577,377	32,329,980,390
Three month period ended 31 March 2013									
Balance at 1 January 2013	1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	19,247,068,817	32,142,855,355	180,355,210	32,323,210,565
Comprehensive income for the period									
Profit or loss	-	-	-	-	-	2,198,290,103	2,198,290,103	21,171,073	2,219,461,176
Other comprehensive income					<u>-</u>	<u> </u>	<u> </u>		
Total comprehensive income for the period	-	-	-	-	-	2,198,290,103	2,198,290,103	21,171,073	2,219,461,176
Balance at 31 March 2013	1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	21,445,358,920	34,341,145,458	201,526,283	34,542,671,741

Statement of changes in equity (Unaudited)

Separate financial statements

				Retained earnings		
			Capital surplus on			
	Issued and paid-up		registered and paid-up			
	share capital	Share premium	share reduction	Legal reserve	Unappropriated	Total equity
			(Baht)			
Three month period ended 31 March 2012						
Balance at 1 January 2012	1,376,923,157	11,157,460,051	189,617,759	153,164,346	16,694,493,455	29,571,658,768
Comprehensive income for the period						
Profit or loss	-	-	=	-	2,377,388,708	2,377,388,708
Other comprehensive income		-		- .	<u> </u>	-
Total comprehensive income for the period	<u> </u>	-		-	2,377,388,708	2,377,388,708
Balance at 31 March 2012	1,376,923,157	11,157,460,051	189,617,759	153,164,346	19,071,882,163	31,949,047,476
Three month period ended 31 March 2013						
Balance at 1 January 2013	1,376,923,157	11,157,460,051	189,617,759	153,164,346	19,035,600,910	31,912,766,223
Comprehensive income for the period						
Profit or loss	-	-	-	-	2,054,344,126	2,054,344,126
Other comprehensive income						-
Total comprehensive income for the period		<u> </u>	<u> </u>	-	2,054,344,126	2,054,344,126
Balance at 31 March 2013	1,376,923,157	11,157,460,051	189,617,759	153,164,346	21,089,945,036	33,967,110,349

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of cash flows (Unaudited)

Final material path of the pa		Consolidated financial statements		Separate financial statements	
Page					
Cash flows from operating activities Cash flows from operating activities 2,219,461,176 2,450,539,841 2,054,344,126 2,377,388,708 Claysments for 2,219,461,176 521,396,257 620,503,852 2,077,388,708 Depreciation 462,281,916 521,396,257 620,503,852 50,709,705 Amortisation 40,599,156 521,306,60 140,209,201 (11,389) Chreatised los (gain) on foreign exchange (27,243,556) 25,103,60 243,555 25,103,60 Allowance for loss on decline in value of inventorics 8,127,186 (4,077,47) (7,573,868) 40,407,247 Reversal of loss from impairment of assets (7,573,868) (4,077,47) (7,573,868) (4,077,247) (2,733,808) (4,079,247) (2,733,808) (4,079,247) (2,733,808) (4,079,247) (2,733,808) (4,079,247) (2,733,808) (4,077,247) (2,737,3868) (4,079,247) (2,737,3868) (4,079,247) (2,737,3868) (4,079,247) (2,737,3868) (4,079,247) (2,737,3868) (4,079,247) (2,737,3868) (4,079,247) (2,737,3868) (2,072,2		Three month period	ended 31 March	Three month period	ended 31 March
Profit of the period		2013	2012	2013	2012
Profit for the period			(Bah	nt)	
Adjustments for 642.281.91 521.396.287 620.303.952 507.797.81 Depreciation 40.599.136 33,519.684 40,505.615 33,818.121 Reversal of allowance) allowance for doubtful debts (3,829.472) 61.556 (40,26,203) 61,366 Unrealised loss (gain) on forcing necknage (278,243.556) 251,63,667 (278,243.556) 251,63,667 Reversal of loss from impairment of assets (7,573,868) (4,097.247) (7,573,868) (4,097.247) (7,573,868) (4,097.247) (25,589,526) (2,003,13) (2,00	Cash flows from operating activities				
Depreciation	Profit for the period	2,219,461,176	2,450,539,841	2,054,344,126	2,377,388,708
Amortisation 40,599,136 35,519,684 40,505,15 35,481,271 (Reversal of allowance) allowance for doubtful debts (3,829,472) 61,556 (4,026,20) (11,380) Unrealiscal loss (gain) on foreign exchange (28,243,556) 52,163,667 28,124,186 - Reversal of loss from impairment of assets (7,573,868) (4,097,247) (7573,868) (4,097,247) Gain on disposol of property, plant and equipment (36,527,86) (1,278,121) (5,571,515) (25,893,526) Provision for employee benefit 48,960,970 26,235,170 (240,003) 26,257,72 Cheirerd revenue (240,083) (296,277) (240,003) 26,257,72 Star of profit of associate, net of income tax expense (25,260,283) (1,090,000) 26,235,17 (240,003) 26,027,73 Income tax expense (25,260,283) (1,090,000) 26,034,618 18,35,337,80 Income tax expense (25,260,283) (1,900,000) 26,034,618 18,35,337,80 Income tax expense (25,260,283) (3,000,000) 3,000,000,000 3,000,000,000 3,000,000,000 </td <td>Adjustments for</td> <td></td> <td></td> <td></td> <td></td>	Adjustments for				
Keeversal of allowance) allowance for doubtful debts (3.829,472) 61.556 (4.026,920) (113,080) Unrealised loss (gain) on foreign exchange (278,243,556) 25.16,667 (278,243,556) 25.16,3667 Allowance for Joss on decline in value of inventories 8.12,186 - 8.127,186 - Reversal of loss from impairment of assets (7.573,868) (4.097,247) (7.573,868) (4.097,247) Gain on disposal of property, plant and equipment (5.562,786) (1.278,121) (5.571,515) (1.290,313) Investment Income (34,960,970) 26,235,170 47.969,303 25.572,672 Provision for employee benefit 48,960,970 (26,235,170) (240,083) (26,277) Share of profit of associate, net of income tax expense 26,20,238 (30,000,000) - - Income tax expense 25,013,641 750,252,163 506,655,737 740,307,177 Income tax expense 25,013,641 191,250,056 260,406,181 183,333,794 Income tax expense 25,013,641 191,250,056 506,655,737 740,307,177 Income t	Depreciation	642,281,916	521,396,257	620,503,952	507,799,756
Unrealised loss (gain) on foreign exchange	Amortisation	40,599,136	35,519,684	40,505,615	35,481,271
Reversal of loss on decline in value of inventories 8,127,186 7,573,868 7,573,573,573 7,573,573 7,573,573 7,573,573 7,573,573 7,573,573,573 7,573,573 7,573,573 7,573,573 7,573,573 7,573,573,573 7,573,573 7,573,573 7,573,573 7,573,573 7,573,573,	(Reversal of allowance) allowance for doubtful debts	(3,829,472)	61,556	(4,026,920)	(113,980)
Reversal of loss from impairment of assets 7,573,868 (4,097,247) (3,502,786) (1,278,121) (5,571,515) (1,292,031) Gain on disposal of property, plant and equipment (5,502,786) (1,278,121) (5,571,515) (1,292,031) Investment Income (38,124,537) (29,984,472) (35,750,151) (25,802,312) Provision for employee benefit 48,960,970 26,235,170 47,660,303 25,372,672 Deferred revenue (24,008) (29,627) (240,003) 29,277 Share of profit of associate, net of income tax expense (25,260,283) (1,600,206) 26 30,303,794 Income tax expense 250,136,416 750,752,613 506,655,733 740,307,177 Income tax expense 320,136,416 191,236,243 150,402,244 160,402,244 160,402,244 <	Unrealised loss (gain) on foreign exchange	(278,243,556)	25,163,667	(278,243,556)	25,163,667
Casin on disposal of property, plant and equipment (5,562,786) (1,278,121) (5,571,515) (1,292,031) (1,	Allowance for loss on decline in value of inventories	8,127,186	-	8,127,186	-
Provision for employee benefit	Reversal of loss from impairment of assets	(7,573,868)	(4,097,247)	(7,573,868)	(4,097,247)
Provision for employee benefit 48,90,970 26,235,170 47,969,303 25,372,672 Deferred revenue (24,0083) (296,277) (240,083) 296,277 Share of profit of associate, net of income tax expense (25,260,283) (1,600,206) 260,340,618 183,533,794 Income tax expense 267,837,324 1912,500,85 260,340,618 38,533,794 Income tax expense 520,136,416 750,752,613 506,655,573 740,307,177 Changes in operating assets and liabilities 3388,569,539 3,963,662,521 3,207,040,280 38,338,784 Other receivables 150,729,988 (504,003,415) 160,135,624 (504,522,784 Inventories 261,452,32 (504,736,611) 160,135,624 (504,522,784 Inventories (679,792,466) 674,274 (632,786,956) 6,625,268 Other non-current assets 15,815,373 (1,255,038) 2,044,501 1,448,039 Trade accounts payable 19,403,888 5,037,661,91 2,080,399,127 5,029,399,804 Other payables 6,502,502 4,002,302,90	Gain on disposal of property, plant and equipment	(5,562,786)	(1,278,121)	(5,571,515)	(1,292,031)
C40,083 C96,277 C40,083 C96,277 C40,085 C96,277 C81,085 C96,185 C96,	Investment Income	(38,124,537)	(29,984,472)	(35,750,151)	(25,859,526)
Share of profit of associate, act of income tax expense (25,260,283) (1,600,205) 260,340,618 183,537,94 Income costs 267,837,324 191,250,055 260,340,618 183,537,94 Income tax expense 520,136,416 75,752,613 306,655,73 740,307,17 Changes in operating assets and liabilities 338,569,508 (650,438,179) 355,876,000 793,327,064 Other receivable 150,729,988 (504,038,179) 365,876,000 793,327,064 Other receivables 26,145,222 (504,726,634) 160,135,20 (504,522,784) Other current assets (679,792,466) 674,272,47 (632,786,95) 65,502,680 Other current assets (679,792,466) 503,766,11 260,446,50 1,448,039 Other current liabilities (958,115,11) 275,939,846 200,446,50 1,449,079 Other current liabilities 88,040,273 412,333,845 83,061,36 411,298,41 Employee benefit obligations 2,255,112 2,743,957 (22,55,112 2,743,957 Other non-current liabilities 3,647,648,67	Provision for employee benefit	48,960,970	26,235,170	47,969,303	25,372,672
Finance costs 267,837,324 191,250,056 260,340,618 183,533,794 100 come tax expense 320,136,416 750,752,613 306,655,73 740,307,177 740,307,177 73,388,569,539 3,963,662,521 3,070,40,280 3,863,387,984 740,307,178 740,307,17	Deferred revenue	(240,083)	(296,277)	(240,083)	(296,277)
	Share of profit of associate, net of income tax expense	(25,260,283)	(1,600,206)	-	-
Changes in operating assets and liabilities 3,388,569,539 3,963,662,521 3,207,040,280 3,863,387,984 Changes in operating assets and liabilities (502,292,468) (650,438,179) (355,876,006) (793,327,064) Other receivables 150,729,988 (504,003,415) 160,135,624 (504,522,784) Inventories 26,145,232 (5,047,266,341) (58,334,888) (5054,916,198) Other current assets (679,792,466) 67,427,247 (632,786,956) 65,502,680 Other non-current assets 15,815,373 (1,255,038) 20,446,501 (1,448,039) Trade accounts payable 1,940,938,858 5,037,661,91 2,080,399,127 5,029,399,894 Other payables (958,115,119) (279,729,560) (1,039,414,301) (281,407,971) Other current liabilities 88,040,273 (412,333,845) 83,01,316 (411,298,461) Employee benefit obligations (22,525,112) (2,743,957) (22,525,112) (2,743,957) Other non-current liabilities 3,647,618,65 (64,503,329) (85,21,075) (65,531,366) Cash from oper	Finance costs	267,837,324	191,250,056	260,340,618	183,533,794
Changes in operating assets and liabilities (322,292,468) (650,438,179) (355,876,006) (793,327,064) Other receivables 150,729,988 (504,003,415) 160,135,624 (504,522,784) Inventories 26,145,232 (5,047,063,411) (58,334,858) (505,4916,198) Other current assets (679,792,466) 67,427,247 (632,786,956) 65,502,680 Other non-current assets 15,815,373 (1,255,038) 20,446,501 (1,448,039) Trade accounts payable 1,940,938,858 5,037,766,191 2,080,399,127 5,029,399,894 Other ourrent liabilities (958,115,119) (279,729,560) (1,039,414,301) (281,407,971) Other ourrent liabilities (958,115,119) (277,295,560) (1,039,414,301) (281,407,971) Other ourrent liabilities 20,104,665 (64,503,329) (85,421,075) (65,531,366) Other non-current liabilities 20,104,665 (64,503,329) (85,421,075) (65,531,366) Cash generated from operating activities 3,647,618,763 2,105,882,295 3,356,724,540 1,843,094,718	Income tax expense	520,136,416	750,752,613	506,655,573	740,307,177
Trade accounts receivable (322,29,468) (650,438,179) (355,876,006) (793,327,064) Other receivables 150,729,988 (504,03,415) 160,135,624 (504,522,784) Inventories 26,145,232 (5047,266,341) (58,334,858) (505,916,108) Other current assets (679,792,466) 67,427,27 (632,786,956) 65,502,680 Other non-current assets 15,815,373 (1,255,038) 20,446,501 (1,480,039) Trade accounts payable 1,940,938,858 5,037,766,191 2,080,399,127 5,029,398,984 Other current liabilities (958,115,119) (277,29,560) (1,039,414,301) (281,407,971) Other current liabilities 88,040,273 (412,333,845) 83,061,316 (411,298,461) Employee benefit obligations (22,525,112) (2,743,957) (22,252,112) (2,743,957) Other non-current liabilities 3,647,618,763 2,106,582,295 (85,21,075) (65,531,366) Cash generated from operating activities 3,647,618,763 2,106,582,295 3,356,724,540 1,843,094,718 Increase in current invest		3,388,569,539	3,963,662,521	3,207,040,280	3,863,387,984
Other receivables 150,729,988 (504,003,415) 160,135,624 (504,522,784) Inventories 26,145,232 (5,047,266,341) (58,334,858) (5,054,916,198) Other current assets (679,792,466) 67,427,247 (632,786,956) 65,502,680 Other non-current assets 15,815,373 (1,255,038) 20,446,501 (1,48,039) Trade accounts payable 1,940,938,858 50,766,191 2,080,391,127 5,029,399,894 Other payables (958,115,119) (279,729,560) (1,039,414,301) (281,407,971) Other current liabilities 88,040,273 (412,333,845) 83,061,316 (411,298,461) Employee benefit obligations (22,525,112) (2,743,957) (22,525,112) (2,743,957) Other non-current liabilities 3,647,618,763 2,106,582,295 83,567,24,540 1,843,094,718 Income tax paid (5,676,860) (7,280,507) (4,418,870) (5,940,989) Net cash from operating activities 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investing activities 3,442,227 </td <td>Changes in operating assets and liabilities</td> <td></td> <td></td> <td></td> <td></td>	Changes in operating assets and liabilities				
Inventories 26,145,232 (5,047,266,341) (58,334,858) (5,054,916,198) Other current assets (679,792,466) 67,427,247 (632,786,956) 65,502,680 Other non-current assets 15,815,373 (1,255,038) 20,446,501 (1,448,039) Trade accounts payable 1,940,938,858 5,037,766,191 2,080,399,127 5,029,399,894 Other payables (958,115,119) (279,729,560) (1,039,414,301) (281,407,971) Other current liabilities 88,040,273 (42,333,845) 83,061,316 (411,298,461) Employee benefit obligations (22,525,112) (2,743,957) (22,525,112) (2,743,957) Other non-current liabilities 20,104,665 (64,503,329) (85,421,075) (65,531,366) Cash generated from operating activities 3,647,618,763 2,106,582,295 3,356,724,540 1,843,094,718 Income tax paid (5,676,860) (7,280,507) (4,418,870) (5,940,989) Net cash from operating activities 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investing activities	Trade accounts receivable	(322,292,468)	(650,438,179)	(355,876,006)	(793,327,064)
Other current assets (679,792,466) 67,427,247 (632,786,956) 65,502,680 Other non-current assets 15,815,373 (1,255,038) 20,446,501 (1,448,039) Trade accounts payable 1,940,938,858 5,037,766,191 2,080,399,127 5,029,399,894 Other payables (958,115,119) (279,729,560) (1,039,414,301) (281,407,971) Other current liabilities 88,040,273 (412,333,845) 83,061,316 (411,298,461) Employee benefit obligations (22,525,112) (2,743,957) (22,525,112) (2,743,957) Other non-current liabilities 20,104,665 (64,503,329) (85,421,075) (65,531,366) Cash generated from operating activities 3,647,618,763 2,106,582,295 3,356,745,40 1,843,094,718 Income tax paid (5,676,860) (7,280,507) (4,418,870) (5,940,989) Net cash from operating activities 3,641,941,903 2,099,301,788 3,352,305,670 1,837,153,729 Increase in current investments 2 (26,947) - - - - Net cash outfl	Other receivables	150,729,988	(504,003,415)	160,135,624	(504,522,784)
Other non-current assets 15,815,373 (1,255,038) 20,446,501 (1,448,039) Trade accounts payable 1,940,938,858 5,037,766,191 2,080,399,127 5,029,399,894 Other payables (958,115,119) (279,729,560) (1,039,414,301) (281,407,971) Other current liabilities 88,040,273 (412,333,845) 83,061,316 (411,298,461) Employee benefit obligations (22,525,112) (2,743,957) (22,525,112) (2,743,957) Other non-current liabilities 3,647,618,763 2,106,582,295 33,56,724,540 1,843,094,718 Cash generated from operating activities 3,647,618,763 2,106,582,295 3,356,724,540 1,843,094,718 Increase in current investing activities 3,641,941,903 2,099,301,788 3,352,305,670 1,837,153,729 Cash from operating activities Increase in current investing activities 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investing activities 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investing activities 2,225,251,112	Inventories	26,145,232	(5,047,266,341)	(58,334,858)	(5,054,916,198)
Trade accounts payable 1,940,938,858 5,037,766,191 2,080,399,127 5,029,399,894 Other payables (958,115,119) (279,729,560) (1,039,414,301) (281,407,971) Other current liabilities 88,040,273 (412,333,845) 83,061,316 (411,298,461) Employee benefit obligations (22,525,112) (2,743,957) (22,525,112) (2,743,957) Other non-current liabilities 20,104,665 (64,503,329) (85,421,075) (65,531,366) Cash generated from operating activities 3,647,618,763 2,106,582,295 3,356,724,540 1,843,094,718 Income tax paid (5,676,860) (7,280,507) (4,418,870) (5,940,989) Net cash from operating activities 3,641,941,903 2,099,301,788 3,352,305,670 1,837,153,729 Increase in current investing activities 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investing activities - (26,947) - - Increase in current investments - (26,947) - - Net cash form investing activities -<	Other current assets	(679,792,466)	67,427,247	(632,786,956)	65,502,680
Other payables (958,115,119) (279,729,560) (1,039,414,301) (281,407,971) Other current liabilities 88,040,273 (412,333,845) 83,061,316 (411,298,461) Employee benefit obligations (22,525,112) (2,743,957) (22,525,112) (2,743,957) Other non-current liabilities 20,104,665 (64,503,329) (85,421,075) (65,531,366) Cash generated from operating activities 3,647,618,763 2,106,582,295 3,356,724,540 1,843,094,718 Income tax paid (5,676,860) (7,280,507) (4,418,870) (5,940,989) Net cash from operating activities 3,641,941,903 2,099,301,788 3,352,305,670 1,837,153,729 Cash flows from investing activities 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investments - (26,947) - - Net cash outflow from issue of subsidiary's share capital - - (462,500,000) - Purchase of property, plant and equipment (6,45,749) 6,823,232 6,645,749 6,823,232 Loan to related party	Other non-current assets	15,815,373	(1,255,038)	20,446,501	(1,448,039)
Other current liabilities 88,040,273 (412,333,845) 83,061,316 (411,298,461) Employee benefit obligations (22,525,112) (2,743,957) (22,525,112) (2,743,957) Other non-current liabilities 20,104,665 (64,503,329) (85,421,075) (65,531,366) Cash generated from operating activities 3,647,618,763 2,106,582,295 3,356,724,540 1,843,094,718 Income tax paid (5,676,860) (7,280,507) (4,418,870) (5,940,989) Net cash from operating activities 3,641,941,903 2,099,301,788 3,352,305,670 1,837,153,729 Cash flows from investing activities 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investments 2 (26,947) - - Net cash outflow from issue of subsidiary's share capital - - (462,500,000) - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to re	Trade accounts payable	1,940,938,858	5,037,766,191	2,080,399,127	5,029,399,894
Employee benefit obligations (22,525,112) (2,743,957) (22,525,112) (2,743,957) Other non-current liabilities 20,104,665 (64,503,329) (85,421,075) (65,531,366) Cash generated from operating activities 3,647,618,763 2,106,582,295 3,356,724,540 1,843,094,718 Income tax paid (5,676,860) (7,280,507) (4,418,870) (5,940,989) Net cash from operating activities 3,641,941,903 2,099,301,788 3,352,305,670 1,837,153,729 Increase in current investing activities 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investments - (26,947) - - Net cash outflow from issue of subsidiary's share capital - - (462,500,000) - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - - (970,000,000) - Increase in leasehold	Other payables	(958,115,119)	(279,729,560)	(1,039,414,301)	(281,407,971)
Other non-current liabilities 20,104,665 (64,503,329) (85,421,075) (65,531,366) Cash generated from operating activities 3,647,618,763 2,106,582,295 3,356,724,540 1,843,094,718 Income tax paid (5,676,860) (7,280,507) (4,418,870) (5,940,989) Net cash from operating activities 3,641,941,903 2,099,301,788 3,352,305,670 1,837,153,729 Cash flows from investing activities Increase in current investments - (26,947) - - - Net cash outflow from issue of subsidiary's share capital - - (462,500,000) - - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - (970,000,000) - Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600)	Other current liabilities	88,040,273	(412,333,845)	83,061,316	(411,298,461)
Cash generated from operating activities 3,647,618,763 2,106,582,295 3,356,724,540 1,843,094,718 Income tax paid (5,676,860) (7,280,507) (4,418,870) (5,940,989) Net cash from operating activities 3,641,941,903 2,099,301,788 3,352,305,670 1,837,153,729 Cash flows from investing activities Interest received 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investments - (26,947) - - - Net cash outflow from issue of subsidiary's share capital - - (462,500,000) - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - (970,000,000) - Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000) </td <td>Employee benefit obligations</td> <td>(22,525,112)</td> <td>(2,743,957)</td> <td>(22,525,112)</td> <td>(2,743,957)</td>	Employee benefit obligations	(22,525,112)	(2,743,957)	(22,525,112)	(2,743,957)
Income tax paid (5,676,860) (7,280,507) (4,418,870) (5,940,989) Net cash from operating activities 3,641,941,903 2,099,301,788 3,352,305,670 1,837,153,729 Cash flows from investing activities Interest received 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investments - (26,947) - - Net cash outflow from issue of subsidiary's share capital - - (462,500,000) - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - (970,000,000) - Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)	Other non-current liabilities	20,104,665	(64,503,329)	(85,421,075)	(65,531,366)
Net cash from operating activities 3,641,941,903 2,099,301,788 3,352,305,670 1,837,153,729 Cash flows from investing activities Interest received 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investments - (26,947) - - Net cash outflow from issue of subsidiary's share capital - - (462,500,000) - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - (970,000,000) - 1 Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) (35,419,800) (15,280,000)	Cash generated from operating activities	3,647,618,763	2,106,582,295	3,356,724,540	1,843,094,718
Cash flows from investing activities Interest received 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investments - (26,947) - - Net cash outflow from issue of subsidiary's share capital - - (462,500,000) - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - - (970,000,000) - Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)	Income tax paid	(5,676,860)	(7,280,507)	(4,418,870)	(5,940,989)
Interest received 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investments - (26,947) - - Net cash outflow from issue of subsidiary's share capital - - (462,500,000) - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - (970,000,000) - Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)	Net cash from operating activities	3,641,941,903	2,099,301,788	3,352,305,670	1,837,153,729
Interest received 3,442,227 12,649,680 1,369,476 11,012,396 Increase in current investments - (26,947) - - Net cash outflow from issue of subsidiary's share capital - - (462,500,000) - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - (970,000,000) - Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)					
Increase in current investments - (26,947) - - Net cash outflow from issue of subsidiary's share capital - - - (462,500,000) - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - - (970,000,000) - Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)	Cash flows from investing activities				
Net cash outflow from issue of subsidiary's share capital - - (462,500,000) - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - (970,000,000) - Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)	Interest received	3,442,227	12,649,680	1,369,476	11,012,396
subsidiary's share capital - - (462,500,000) - Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - (970,000,000) - Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)	Increase in current investments	-	(26,947)	-	-
Purchase of property, plant and equipment (2,195,567,762) (326,816,562) (227,648,273) (295,081,559) Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - (970,000,000) - (970,000,000) - Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)	Net cash outflow from issue of				
Sale of property, plant and equipment 6,645,749 6,823,232 6,645,749 6,823,232 Loan to related party - - (970,000,000) Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)	subsidiary's share capital	-	-	(462,500,000)	-
Loan to related party - - (970,000,000) - Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)	Purchase of property, plant and equipment	(2,195,567,762)	(326,816,562)	(227,648,273)	(295,081,559)
Increase in leasehold right (37,813,954) (44,491,580) (37,813,954) (44,491,580) Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)	Sale of property, plant and equipment	6,645,749	6,823,232	6,645,749	6,823,232
Purchase of intangible assets (35,617,073) (15,399,600) (35,419,800) (15,280,000)	Loan to related party	-	-	(970,000,000)	-
	Increase in leasehold right	(37,813,954)	(44,491,580)	(37,813,954)	(44,491,580)
Net cash used in investing activities (2,258,910,813) (367,261,777) (1,725,366,802) (337,017,511)	Purchase of intangible assets	(35,617,073)	(15,399,600)	(35,419,800)	(15,280,000)
	Net cash used in investing activities	(2,258,910,813)	(367,261,777)	(1,725,366,802)	(337,017,511)

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statement of cash flows (Unaudited)

	Consolidated		Separate	
	financial sta	atements	financial statements	
	Three month period	ended 31 March	Three month period	ended 31 March
	2013	2012	2013	2012
		(Bah	ut)	
Cash flows from financing activities				
Finance costs paid	(351,979,514)	(234,124,374)	(346,138,911)	(226,491,458)
Decrease in short-term loans				
from financial institutions	-	(2,000,000,000)	=	(2,000,000,000)
Proceeds from long - term loans	-	37,636,575	=	-
Repayment of long - term loans	(177,803,493)	(22,958,267)	(150,076,923)	
Net cash used in financing activities	(529,783,007)	(2,219,446,066)	(496,215,834)	(2,226,491,458)
Net increase (decrease) in cash and cash equivalents	853,248,083	(487,406,055)	1,130,723,034	(726,355,240)
Cash and cash equivalents at 1 January	8,005,505,386	4,020,710,649	6,641,250,681	3,411,905,210
Cash and cash equivalents at 31 March	8,858,753,469	3,533,304,594	7,771,973,715	2,685,549,970

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month period ended 31 March 2013(Unaudited)

Note	Contents
1	General information
2	Basis of preparation of the interim financial statements
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5	Investments
6	Trade accounts receivable
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8	Inventories
9	Investments in subsidiaries
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Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

These notes form an integral part of the interim financial statements.

The interim financial statements issued for Thai regulatory reporting purposes are prepared in the Thai language. These English language financial statements have been prepared from the Thai language statutory financial statements, and were approved and authorised for issue by the directors on 2 May 2013.

1 General information

The Bangchak Petroleum Public Company Limited, the "Company", is incorporated in Thailand and has its registered office as follows:

Head office : 555/1, Energy Complex Building A, Floor 10th, VibhavadiRangsit Road,

Chatuchak, Bangkok.

Refinery plant : 210 Moo 1, SoiSukhumvit 64, Sukhumvit Road, Bangchak, Phakanong,

Bangkok.

Solar power plant : 99/1 Moo 9, Bang Kasan, Bang pa-in, PhraNakhon Si Ayutthaya.

The Company was listed on the Stock Exchange of Thailand on 23 April 1993.

The Company is a company in the PTT Public Company Limited ("PTT") group of companies. PTT is incorporated in Thailand and is the major shareholder of the Company, holding 27.22 % of the Company's issued and paid-up share capital as of 31 March 2013.

The principal businesses of the Company are operating an oil refinery and marketing the finished products through its service stations under its company's brand. The Company's oil market includes consumers in various sectors, such as transportation, aviation, shipping, construction, industrial and agriculture. The sale of oil is also made through the major and the minor oil traders. The Company's other businesses are production and distribution of electricity from solar cell.

Details of the Company's subsidiaries as at 31 March 2013 and 31 December 2012 were as follows:

Name of the entity	Type of business	Country of incorporation	Ownership interest (%)		
			2013	2012	
Direct subsidiaries					
The Bangchak Green Net Co., Ltd.	Manage BCP service stations and consumer goods retailer	Thailand	49.00	49.00	
The Bangchak Biofuel Co., Ltd.	Production and distribution of biodiesel	Thailand	70.00	70.00	
The Bangchak Solar Energy Co., Ltd.	Production of electricity from solar cell	Thailand	100.00	100.00	
Indirect subsidiaries					
The Bangchak Solar Energy (Prachinburi) Co., Ltd.	Production of electricity from solar cell	Thailand	100.00	100.00	
The Bangchak Solar Energy (Chaiyaphum1) Co., Ltd.	Production of electricity from solar cell	Thailand	100.00	100.00	

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

Name of the entity	Type of business	Country of incorporation	Ownership interest (%)		
		-	2013	2012	
Indirect subsidiaries (cont	inue)				
The Bangchak Solar Energy (Burirum)	Production of electricity from solar cell	Thailand	100.00	100.00	
Co.,Ltd.					
The Bangchak Solar Energy (Burirum1)	Production of electricity from solar cell	Thailand	100.00	100.00	
Co.,Ltd.					
The Bangchak Solar Energy (Nakhon	Production of electricity from solar cell	Thailand	100.00	100.00	
Ratchasima) Co., Ltd.					

2 Basis of preparation of the interim financial statements

(a) Statement of compliance

The interim financial statements are prepared on a condensed basis in accordance with Thai Accounting Standard (TAS) No. 34 (revised 2009) *Interim Financial Reporting;* guidelines promulgated by the Federation of Accounting Professions (FAP); and applicable rules and regulations of the Thai Securities and Exchange Commission.

The interim financial statements are prepared to provide an update on the financial statements for the year ended 31 December 2012. They do not include all of the financial information required for full annual financial statements but focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements of the Company and its subsidiaries for the year ended 31 December 2012.

The FAP has issued the following new and revised TFRS and Announcements relevant to the Group's operations and effective for accounting periods beginning on or after 1 January 2013:

TFRS	Topic
TAS 12	Income Taxes
TAS 21 (revised 2009)	The Effects of Changes in Foreign Exchange Rates
TFRS 8	Operating Segments

The adoption of these new and revised TFRS and FAP Announcements has resulted in changes in the Group's accounting policies. The effects of these changes are disclosed in note 3 except for TAS 12 Income Taxes which was already early adopted.

In addition to the above new and revised TFRS and Announcements, as at 31 March 2013 the FAP had issued a number of new interpretations which are effective for financial statements beginning on or after 1 January 2014 and have not been adopted in the preparation of these interim financial statements. Those new interpretations that are relevant to the Group's operations are disclosed in note 23.

Except for the changes in accounting policy discussed in note 3, the accounting policies and methods of computation applied in these interim financial statements are consistent with those applied in the financial statements for the year ended 31 December 2012.

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

(b) Presentation currency

The interim financial statements are presented in Thai Baht, which is the Group's functional currency. All financial information presented in Thai Baht has been rounded in the notes to the financial statements to the nearest million unless otherwise stated.

(c) Use of estimates and judgements

The preparation of interim financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these interim financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the financial statements for the year ended 31 December 2012, including changes from the adoption of new and revised TFRS from 1 January 2013.

3 Changes in accounting policies

(a) Overview

From 1 January 2013, consequent to the adoption of new and revised TFRS and FAP Announcements as set out in note 2, the Group has changed its accounting policies in the following areas:

- Accounting for the effects of changes in foreign exchange rates
- Presentation of information on operating segments

Other new and revised TFRS did not have any impact on the accounting policies, financial position or performance of the Group. Details of the new accounting policies adopted by the Group are included in notes 3(b) to 3(c) below.

(b) Accounting for the effects of changes in foreign exchange rates

TAS 21 requires the entity to determine its functional currency and translate foreign currency items into its functional currency, reporting the effects of such translation in accordance with the provisions of TAS 21. Foreign currencies are defined by TAS 21 as all currencies other than the entity's functional currency.

Management has determined that the functional currency of the Company is Thai Baht and that the adoption of TAS 21 from 1 January 2013 has not had a significant impact on the Group's reported assets, liabilities or retained earnings.

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

(c) Presentation of information on operating segments

TFRS 8 introduces the "management approach" to segment reporting. It requires a change in the presentation and disclosure of segment information based on the internal reports regularly reviewed by the Group's Chief Operating Decision Maker in order to assess each segment's performance and to allocate resources to those segments. Previously the Group presented segment information in respect of its business and geographical segments in accordance with TAS 14 Segment Reporting.

The change in basis of presentation and disclosure of segment information has had no significant effect on the segment information reported in the Group's financial statements.

4 Related parties

For the purposes of these financial statements, parties are considered to be related to the Group if the Group has the ability, directly or indirectly, to control or joint control the party or exercise significant influence over the party in making financial and operating decisions, or vice versa, or where the Group and the party are subject to common control or common significant influence. Related parties may be individuals or other entities.

Relationships with related parties were as follows:

Name of entities	Country of incorporation/nationality	Nature of relationships
PTT Public Company Limited	Thailand	Major shareholder, some common directors
Fuel Pipeline Transportation Ltd.	Thailand	Shareholding, representative from the Company as director
PTT ICT Solutions Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT International Trading Pte. Ltd.	Singapore	Major shareholder as the Company's shareholder
IRPC Plc.	Thailand	Major shareholder as the Company's shareholder
Thai Oil Plc.	Thailand	Major shareholder as the Company's shareholder
Energy Complex Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT Global Chemical Plc.	Thailand	Major shareholder as the Company's shareholder
Star Petroleum Refining Co.,Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT International Trading DMCC	Dubai	Major shareholder as the Company's shareholder
PTT Energy Solutions Co.,Ltd.	Thailand	Major shareholder as the Company's shareholder
Ubon Bio Ethanol Co., Ltd.	Thailand	Associate, Shareholding 21.28 %
NPC Safety and Environmental Service Co., Ltd.	Thailand	Related Company of Major Shareholder
Thai Lube Base Plc.	Thailand	Related Company of Major Shareholder
IRPC Oil Company., Ltd.	Thailand	Related Company of Major Shareholder
PTTEP Siam Co., Ltd.	Thailand	Related Company of Major Shareholder

For the three-month period ended 31 March 2013 (Unaudited)

Name of entities	Country of incorporation/nationality	Nature of relationships
Ubon Agricultural Energy Co., Ltd	Thailand	Subsidiary of the Company's associate, representative from the Company as director
Thaioil Energy Services Co., Ltd	Thailand	Major shareholder as the Company's shareholder
Key management personnel	Thailand	Persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including any director (whether executive or otherwise) of the Group.

The pricing policies for particular types of transactions are explained further below:

Transactions	Pricing policies				
Sale of goods	Market price/ Contractually agreed prices				
Rendering of service	Contractually agreed prices				
Purchase of goods/raw materials	Market price/ Contractually agreed prices				
Receiving of services	Contractually agreed prices				
Technical assistance fee	Contractually agreed prices				
Royalty expense	Contractually agreed prices				
Interest expense	Contractually agreed rate with reference to market rate				

Significant transactions for the three-month periods ended 31 March2013 and 2012 with related parties were as follows:

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month period ended 31 March 2013 (Unaudited)

	Consolidated		Separate	
	financial s	statements	financial statements	
Three-month period ended 31 March	2013	2012	2013	2012
		(in millio	on Baht)	
Major shareholder				
Sales of goods	4,130.90	6,058.46	4,098.30	5,952.67
Purchases of raw materials	32,864.52	39,357.42	32,854.87	39,357.42
Other income	31.75	32.36	31.75	32.36
Service expense	70.39	63.75	70.39	63.75
Other expense	3.66	0.59	3.46	0.58
Subsidiaries				
Sales of goods	-	-	7,047.57	6,078.65
Purchases of goods	-	-	806.23	931.15
Other income	-	-	6.46	6.11
Interest income	-	-	2.34	-
Interest expenses	-	-	0.16	0.19
Other expenses	-	-	5.26	9.46
Associate and indirect associate				
Sales of goods	0.11	3.86	0.11	3.86
Purchases of goods	176.23	-	176.23	-
Other income	0.48	0.36	0.48	0.36
Key management personnel				
Key management personnel compensation				
Short-term employee benefits	41.75	36.69	41.68	36.69
Post-employment benefits and other	• • • •	4.40	• • •	4 40
long-term benefits	2.90	1.48	2.90	1.48
Total key management personnel	44.6	20.4	44.50	20.45
compensation	44.65	38.17	44.58	38.17
Other related parties				
Sales of goods	774.37	122.11	774.37	122.11
Purchases of raw materials and products	3,316.44	1,443.43	3,316.44	1,443.43
Other income	15.66	7.30	15.66	7.30
Pipeline transportation expenses	52.52	50.57	52.52	50.57
Other expenses	23.80	23.09	23.80	23.09

For the three-month period ended 31 March 2013 (Unaudited)

Balances as at 31 March 2013 and 31 December 2012 with related parties were as follows:

	Consolidated		Separate	
		statements		statements
	31 March	31 December	31 March	31 December
Note	2013	2012	2013	2012
		(in million	n Baht)	
Trade accounts receivable from				
related parties				
Major shareholder		1 452 20	000.20	1 422 00
PTT Public Company Limited		1,453.38	809.29	1,433.00
Subsidiaries The Bangchak Green Net Co., Ltd.			969.45	907.75
The Bangchak Biofuel Co., Ltd.	-	-	7.46	8.01
Associate and indirect associate	-	-	7.40	0.01
	1.48		1.48	
Ubon Bio Ethanol Co., Ltd.	0.09	-	0.09	-
Ubon Agricultural Energy Co., Ltd	0.09	-	0.09	-
Other related parties	61.05		61.05	
PTT International Trading Pte. Ltd.	61.95 61.77	-	61.95	-
IRPC Plc.		-	61.77 0.18	-
PTT Global Chemical Plc.	0.18 0.33	2.03	0.18	2.03
Fuel Pipeline Transportation Ltd.	947.71	1,455.41	1,912.00	2,350.79
Less allowance for doubtful accounts		1,433.41	1,912.00	2,330.79
Net	947.71	1,455.41	1,912.00	2,350.79
Net	747.71	1,433.41	1,912.00	2,330.19
	2013	2012	2013	2012
	2010	(in million		_01_
Bad and doubtful debts expense for the		(**************************************	. –,	
three-month period ended 31 March	-	_	_	_
tinee month period ended 31 Waren				
Other receivables from				
related parties				
Major shareholder				
PTT Public Company Limited 7	324.64	314.62	324.64	314.62
Subsidiaries				
The Bangchak Solar Energy Co., Ltd.	-	-	3.59	1.25
The Bangchak Solar Energy (Prachinburi)				
Co., Ltd.	-	-	1.15	-
Associate				
Ubon Bio Ethanol Co., Ltd.	0.35	0.27	0.35	0.27
Net	324.99	314.89	329.73	316.14
1101	347.77	317.07	347.13	310.14
Loans to related party				
-	_	_	970.00	_
The Bangchak Solar Energy Co., Ltd.			770.00	

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month period ended 31 March 2013 (Unaudited)

	Consolidated financial statements 31 March 31 December		Separate financial statements 31 March 31 Decembe	
	2013	2012	2013	2012
Trada accounts navable to		(in millio	n Bant)	
Trade accounts payable to related parties				
Major shareholder				
PTT Public Company Limited	12,721.73	12,035.84	12,714.20	12,034.19
Subsidiaries	12,721.73	12,033.04	12,714.20	12,034.17
The Bangchak Green Net Co., Ltd.	_	_	1.33	2.16
The Bangchak Biofuel Co., Ltd.	_	_	114.32	93.25
The Bangchak Solar Energy Co., Ltd.	_	_	0.86	2.14
Associate			0.00	2.11
Ubon Bio Ethanol Co., Ltd.	68.55	_	68.55	_
Other related parties	00.55		00.55	
Thai Oil Public Co., Ltd.	1,294.19	491.61	1,294.19	491.61
IRPC Plc.	444.28	-	444.28	-
Thai Lube Base Public Co., Ltd.	20.92	3.04	20.92	3.04
Total	14,549.67	12,530.49	14,658.65	12,626.39
1000	11,015107	12,00011	11,000.00	12,020,00
Other payables to related parties Major shareholder				
PTT Public Company Limited Other related parties	658.67	707.13	658.67	707.13
Fuel Pipeline Transportation Ltd.	16.74	21.02	16.74	21.02
Energy complex company Ltd.	0.06	0.06	0.06	0.06
PTT ICT Solutions Co., Ltd.	18.11	0.01	18.11	0.00
Total	693.58	728.22	693.58	728.22
Investment in subsidiaries The Bangchak Green Net Co., Ltd.	_	_	0.49	0.49
The Bangchak Biofuel Co., Ltd.	_	_	197.05	197.05
The Bangchak Solar EnergyCo., Ltd.	_	_	2,000.00	1,537.50
Total			2,197.54	1,735.04
Investment in associate				
Ubon Bio Ethanol Co., Ltd.	748.15	722.89	763.23	763.23
,				
Other non-current assets Other related parties				
Fuel Pipeline Transportation Ltd.	32.37	33.23	32.37	33.23
Less allowance for doubtful accounts	(29.82)	(29.82)	(29.82)	(29.82)
Net	2.55	3.41	2.55	3.41
1100		J.71	2.55	
Energy complex company Ltd.	4.51	4.75	4.51	4.75
Total	7.06	8.16	7.06	8.16

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

	Consolidated financial statements		Separate	
			financial	statements
	31 March	31 December	31 March	31 December
	2013	2012	2013	2012
		(in milli	on Baht)	
Other current liabilities				
Subsidiary				
The Bangchak Green Net Co., Ltd.			28.12	27.97
Other non-current liabilities				
Other related party				
Fuel Pipeline Transportation Ltd.	4.75	4.87	4.75	4.87

Significant agreements with related parties

Fuel Pipeline Transportation Agreement

In 1997, the Company entered into a fuel pipeline transportation agreement with a related company. The related company will provide transportation service of fuel products to Don-muang and Suvarnabhumi International Airport and transportation service for petroleum products to fuel depot at Bang-pa-in. The agreement has no specific expiry date and can be terminated by either party by giving at least 60 days written notice for termination to the other party.

Feedstock Supply Agreement

In 2006, the Company entered into Feedstock Supply Agreement, to enhance the Company's feedstock supply, whereby the major shareholder will supply crude oil and other feedstocks for the refinery process commencing from 16 May 2006 and shall be in effect for a period of twelve years after PQI's commercial operation date.

Crude Oil Supply and Oil-Products Sales and Purchase Agreement

In 2006, the Company entered into Sale and Purchase Agreement with the major shareholder, to accommodate the additional Gasoline production outputs from the PQI project after commercial operation date. The major shareholder will purchase minimum level of 30% of refined petroleum products (not include aviation fuel and fuel oil) from the refinery. This agreement shall be in effect for a period of twelve years after PQI's commercial operation date.

Since 2007, the Company has entered into five oil products purchase agreements with related companies. The related companies will provide oil products at quantities and prices as stipulated in the agreement. The agreement has no specified expiry date and can be terminated by either party by giving at least 90 days written notice for termination to the other party.

Bio-diesel Sales and Purchase Agreement

In 2008, the Company entered into a Bio-diesel Sales and Purchase Agreement with a subsidiary for a period of seven years starting from the commencement of the Bio-diesel Plant's commercial operations. The Company will purchase bio-diesel oil at yearly average volumes not less than 60% of maximum bio-diesel production capacity at the market prices as stipulated in the agreement.

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

Gas Sales and Purchase Agreement

In 2008, the Company entered into Gas Sales and Purchase Agreement with the major shareholder for the refinery process for a period of ten years commencing on the first date of Gas delivery by the major shareholder and the Company receive this gas with the service fee as stipulated in the agreement.

Service Station Operating Right Agreement

In 2010, the Company entered into Service Station Operating Right Agreement which include the right to operate within service station with a subsidiary for a period of three years. The subsidiary agreed to pay the fee at agreed prices as stipulated in the agreement. For mutual interest under the agreement, the subsidiary agreed to purchase the finish oil products at contractually agreed prices.

Store Operation Right Agreement

In 2010, the Company entered into Store Operation Right Agreement with a subsidiary for a period of three years to operate many retail stores within service stations under the Company's brand. The subsidiary agreed to pay the fee under agreed prices as stipulated in the agreement.

Cogeneration Purchase and Sale Agreement

On 25 February 2008, the Company entered into Cogeneration Project Agreement with the major shareholder under which the major shareholder invests in the construction of a cogeneration power plant to generate 19.7 MW of electricity and 90 metric tons per hour of steam to sell to the Company. Commercial operation has started since June 2010 at the selling price as stipulated in the agreement.

Petroleum and Gas Tank Storage Service Agreement

The Company entered into Petroleum and Gas Tank Storage Service Agreement with the major shareholder for a period of 15 years from 1 January 2009 to 31 December 2023 with the service fee as stipulated in the agreement.

Office Rental and Service Agreement

The Company entered into office rental and service agreements with a related company for a period of 3 years commencing from 1 October 2012 to 30 September 2015 and with a renewable option for another period of 3 years. Office rental fees and conditions are as stipulated in the agreement.

Establishment and Management Service Agreement for NGV Service Station

The Company entered into establishment and management service agreement for NGV service station with the major shareholder. The major shareholder has the right to utilise the lands and/or lands with building. The Company will receive the fee for land utilisation and management fee for service station as stipulated in the agreements. Establishment agreements shall be in effect for a period of 8 - 23 years which will be expired between 2016 - 2031. Management service agreement for service station shall be effect for 1 year which will be annually reviewed.

Management Service Agreement for Electricity Generation from Solar Cell

The Company entered into management service agreement with a subsidiary for managing and producing electricity from solar cell and green energy learning center for a period of 5 years commencing from 1 August 2012 to 31 July 2017. The Company agreed to pay the fee on monthly basis. Management service fees and conditions are as stipulated in the agreement.

For the three-month period ended 31 March 2013 (Unaudited)

Management Service Agreement

The Company entered into management service agreement with a subsidiary for general management service. The Company agreed to provide human resources to manage operation process in accordance with subsidiary's direction. Management service fees and conditions are as stipulated in the agreement.

Loan Agreement

The Company has an unsecured short-term loan agreement with a related party for the credit facility of 1,880 million. The loan bears interest as stipulated in the agreement which is reference to market rate.

5 Investments

		olidated statements	Separate financial statements	
	31 March	31 December	31 March	31 December
	2013	2012	2013	2012
	2013	(in millio		2012
Current investments		(in millio	п Вані)	
Short-term deposits at				
financial institutions	13.17	13.12	_	_
imanetar institutions	13.17	13.12		
Other long-term investments	13.17	13.12		-
Non-marketable equity securities				
Fuel Pipeline Transportation Ltd.	7.07	7.07	7.07	7.07
ASEAN Potash Mining Public	7.07	7.07	7.07	7.07
Company Limited	173.24	173.24	173.24	173.24
MFC Energy Fund	126.22	126.22	126.22	126.22
Less Allowance for impairment	(7.50)	(15.07)	(7.50)	(15.07)
Non-marketable equity				()
securities - net	299.03	291.46	299.03	291.46
Debt securities held to maturity				
Government bonds	3.00	3.00	3.00	3.00
Add Premium on investments	0.07	0.05	0.07	0.05
Debt securities held to	0.07	0.02	0.07	
maturity - net	3.07	3.05	3.07	3.05
Other long-term investments	302.10	294.51	302.10	294.51
- · · · · · · · · · · · · · · · · · · ·				
Total	315.27	307.63	302.10	294.51

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month period ended 31 March 2013 (Unaudited)

6 Trade accounts receivable

			olidated statements	Separate financial statements	
	Note	31 March	31 December	31 March	31 December
		2013	2012	2013	2012
			(in millio	n Baht)	
Related parties	4	947.71	1,455.41	1,912.00	2,350.79
Other parties		7,135.67	6,329.15	7,034.93	6,263.09
•		8,083.38	7,784.56	8,946.93	8,613.88
Less allowance for		•	·		·
doubtful accounts		(43.21)	(47.24)	(43.10)	(47.13)
Net	=	8,040.17	7,737.32	8,903.83	8,566.75
		2013	2012	2013	2012
		(in million Baht)			
(Reversal of) bad and doubtful do expense for the three-month	ebts				
period ended 31 March	_	(3.83)	(1.80)	(4.03)	0.11

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month period ended 31 March 2013 (Unaudited)

Aging analyses for trade accounts receivable were as follows:

		lidated	Separate		
	financial	statements	financial statements		
	31 March	31 December	31 March	31 December	
	2013	2012	2013	2012	
		(in millio	n Baht)		
Related parties		,	,		
Within credit terms	947.71	1,455.41	1,912.00	2,350.79	
Less allowance for doubtful accounts	_	, _	_	, -	
Net	947.71	1,455.41	1,912.00	2,350.79	
Other parties					
Within credit terms	7,025.19	6,197.12	6,926.61	6,132.44	
Overdue:	7,023.19	0,197.12	0,920.01	0,132.44	
	55.00	70.64	52.01	77.41	
Less than 3 months	55.88	78.64	53.81	77.41	
3-6 months	4.97	6.42	4.96	6.37	
6-12 months	6.76	0.09	6.73	0.06	
Over 12 months	42.87	46.88	42.82	46.81	
	7,135.67	6,329.15	7,034.93	6,263.09	
Less allowance for doubtful accounts	(43.21)	(47.24)	(43.10)	(47.13)	
Net	7,092.46	6,281.91	6,991.83	6,215.96	
Total	8,040.17	7,737.32	8,903.83	8,566.75	

The normal credit term granted by the Group ranges from 19 days to 60 days.

7 Other receivables

		Consolidated financial statements		Separate financial statements	
		31 March	31 December	31 March	31 December
	Note	2013	2012	2013	2012
			(in millio	on Baht)	
Related parties	4	324.99	314.89	329.73	316.14
Other parties		_			
Receivable from oil hedging					
contracts		35.10	227.59	35.10	227.59
Receivable from foreign currency					
hedging contracts		320.36	-	320.36	-
Insurance compensation receivable		-	310.00	-	310.00
Prepaid expense		203.67	247.60	195.69	239.50
Others		120.71	58.32	91.79	39.58
Total		1,004.83	1,158.40	972.67	1,132.81

Majority of other receivables – related party amounting to Baht 324.64 million (31 December 2012: Baht 314.62 million) is prepayment of utilities – net for steam and electricity which the Company has provided an allowance for the quantity which is not expected to be utilized in accordance with the contract's terms and is under negotiation with the contractor.

For the three-month period ended 31 March 2013 (Unaudited)

8 Inventories

	Conso	lidated	Sepa	arate
	financial	statements	financial s	statements
	31 March 31 December 2013 2012		31 March	31 December
	2013	2012	2013	2012
		(in millio	on Baht)	
Crude oil	12,860.23	11,453.82	12,793.20	11,342.50
Finished oil products	5,754.12	7,167.68	5,394.41	6,775.86
Materials and supplies	592.37	602.59	584.00	594.92
Consumer products	51.46	51.19	-	-
_	19,258.18	19,275.28	18,771.61	18,713.28
Less: allowance for obsolete and slow moving	(99.80)	(100.15)	(99.29)	(99.29)
Less: allowance for loss on decline in value of inventories	(8.13)	_	(8.13)	_
Net	19,150.25	19,175.13	18,664.19	18,613.99

As at 31 March 2013 and 31 December 2012, the Company's inventories included petroleum legal reserve of 497.84 million litres with an approximate value of Baht 10,896.18 million and 462.16 million litres with an approximate value of Baht 10,049.48 million, respectively.

9 Investments in subsidiaries

	Separ	rate
•	financial st	atements
Three-month period ended 31 March	2013	2012
	(in million	n Baht)
At 1 January	1,735.04	347.54
Acquisitions	462.50	-
At 31 March	2,197.54	347.54

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

Investments in subsidiaries as at 31 March 2013 and 31 December 2012, and dividend income from those investments for the three-month periods ended 31 March 2013 and 2012 were as follows:

					Se	eparate financ	cial statem	ents				
									Cost -	- net of	Dividend i	income for
	Ownersh	ip interest	Paid-uj	o capital	C	ost	Impa	airment	impa	irment	three mor	ths ended
	31	31	31	31	31	31	31	31	31	31	31	31
	March	December	March	December	March	December	March	December	March	December	March	March
	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012
	('	%)					(in mill	ion Baht)				
Subsidiaries												
The Bangchak												
Green Net Co., Ltd.	49.00	49.00			0.49	0.49			0.49	0.49		
The Bangchak Biofuel	70.00	70.00	201.50	201.50	107.05	107.05			107.05	107.05		
Co., Ltd	70.00	70.00	281.50	281.50	197.05	197.05	-	-	197.05	197.05	-	-
The Bangchak Solar										1,		
Energy Co., Ltd.	100.00	100.00								5		-
										3		
										7		
										•		
										5		
									2,000.00	0		
Total									2,197.54			

Increase of investment in subsidiary

At the Annual General Meeting of The Shareholders of the Bangchak Solar Energy Co., Ltd, held on 30 April 2012, the shareholders approved the increase of registered share capital from Baht 150 million (divided into 1.5 million shares at par value of Bath 100) to Baht 2,000 million (divided into 20 million shares at par value of Baht 100). As at 31 March 2013, the subsidiary already received full payment of paid-up capital.

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

10 Investments in associate

	Consolio financial sta		Separate financial statements		
Three-month period ended 31 March	2013	2012 (in millio	2013 n Baht)	2012	
Associate At 1 January Acquisition Share of net profit of equity- accounted	722.89 -	745.48	763.23	763.23 -	
associate At 31 March	25.26 748.15	1.60 747.08	763.23	763.23	

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

Investments in equity-accounted investees as at 31 March 2013 and 31 December 2012, and dividend income for the three-month periods ended 31 March 2013 and 2012 were as follows:

						Co	nsolidated fin	ancial statements	5					
	Own	nership									Equity	- net of	Dividend inco	ome for three-
	int	terest	Paid-u	p capital	C	Cost	Eq	luity	Impa	nirment	impai	irment	month per	iods ended
	31	31	31	31	31	31	31	31	31	31	31	31	31	31
	March	December	March	December	March	December	March	December	March	December	March	December	March	March
	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012
	((%)						(in million	Baht)					
Associate														
Ubon Bio														
Ethanol														
Co., Ltd.	21.28	21.28	2,740.00	2,740.00	763.23	763.23	748.15	722.89			748.15	722.89		
Total					763.23	763.23	748.15	722.89			748.15	722.89		

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

Separate financial statements

	Own	ership									Dividend incom	ne for the three-
	inte	erest	Paid-u	p capital	Co	st	Impa	irment	Cost- net of	f impairment	month per	iods ended
	31	31	31	31	31	31	31	31	31	31	31	31
	March	December	March	December	March	December	March	December	March	December	March	March
	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012
	(9	%)					(in millio	on Baht)				
Associate												
Ubon Bio												
Ethanol												
Co., Ltd.	21.28	21.28	2,740.00	2,740.00	763.23	763.23			763.23	763.23		
Total					763.23	763.23			763.23	763.23		

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

11 Property, plant and equipment

(a) The Group

		Consolidated financial statements									
			Machinery, equipment refinery plants	Electricity	Marketing			Construction			
			and	producing	and office	Platinum		work in			
	Land	Buildings	terminal	equipments	equipments (in million Baht)	Catalyst	Vehicles	progress	Total		
Cost					(
At 1 January 2012	996.92	809.95	32,295.13	743.71	4,072.58	242.80	181.60	2,769.04	42,111.73		
Additions	106.19	1.07	53.54	-	4.19	-	4.13	5,159.87	5,328.99		
Transfers	132.15	136.72	2,219.35	2,777.18	258.77	(3.54)	26.60	(5,643.83)	(96.60)		
Disposals	-	(2.85)	(523.21)	-	(61.22)	-	-	-	(587.28)		
At 31 December 2012 and	_					<u> </u>					
1 January 2013	1,235.26	944.89	34,044.81	3,520.89	4,274.32	239.26	212.33	2,285.08	46,756.84		
Additions	62.15	-	29.13	-	21.15	-	-	2,102.22	2,214.65		
Transfers	-	10.39	43.52	1,642.28	37.87	-	0.94	(1,736.10)	(1.10)		
Disposals	-	(0.95)	(7.76)	-	(17.32)	-	(0.03)	-	(26.06)		
At 31 March 2013	1,297.41	954.33	34,109.70	5,163.17	4,316.02	239.26	213.24	2,651.20	48,944.33		
Depreciation and impairment losses											
At 1 January 2012	(14.06)	(422.55)	(11,653.78)	(110.17)	(2,836.33)	-	(115.58)	-	(15,152.47)		
Depreciation charge for the year	-	(37.38)	(1,859.71)	(83.73)	(283.10)	-	(23.24)	-	(2,287.16)		
(Loss) reversal of impairment losses	-	-	(0.65)	97.77	6.65	-	-	-	103.77		
Disposals	<u> </u>	1.36	440.13		56.92	=			498.41		
At 31 December 2012and											
1 January 2013	(14.06)	(458.57)	(13,074.01)	(96.13)	(3,055.86)	-	(138.82)	-	(16,837.45)		
Depreciation charge for the period	-	(11.48)	(508.94)	(40.67)	(74.56)	-	(6.63)	=	(642.28)		
Disposals	-	0.93	3.97		16.67		0.02		21.59		
At 31 March 2013	(14.06)	(469.12)	(13,578.98)	(136.80)	(3,113.75)	-	(145.43)	-	(17,458.14)		

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

Consolidated financial statements

	Land	Buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum Catalyst	Vehicles	Construction work in progress	Total
<i>Net book value</i> At 1 January 2012	982.86	387.40	20,641.35	633.54	1,236.25	242.80	66.02	2,769.04	26,959.26
At 31 December 2012 and									
1 January 2013	1,221.20	486.32	20,970.80	3,424.76	1,218.46	239.26	73.51	2,285.08	29,919.39
At 31 March 2013	1,283.35	485.21	20,530.72	5,026.37	1,202.27	239.26	67.81	2,651.20	31,486.19

As at 31 March 2013, a subsidiary has mortgaged its land, buildings and machinery as collateral with financial institutions for credit facilities totaling Baht 779.67 million (31 December 2012: Baht 792.90 million).

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month period ended 31 March 2013 (Unaudited)

(b) The Company

Separate financial statements

				Бери	rate minimician state				
	Land	Buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum Catalyst	Vehicles	Construction work in progress	Total
Cost									
At 1 January 2012	868.27	591.22	31,696.45	743.71	4,032.14	242.81	166.03	2,740.40	41,081.03
Additions	-	-	52.94	-	-	-	-	3,907.05	3,959.99
Transfers	132.15	105.51	2,164.04	2,777.18	258.74	(3.54)	26.60	(5,554.47)	(93.79)
Disposals	-	(2.76)	(521.88)	-	(56.19)	-	-	-	(580.83)
At 31 December 2012and									
1 January 2013	1,000.42	693.97	33,391.55	3,520.89	4,234.69	239.27	192.63	1,092.98	44,366.40
Additions	-	-	28.98	-	-	-	-	217.07	246.05
Transfers	-	10.39	43.52	-	37.82	-	0.94	(93.77)	(1.10)
Disposals	-	(0.95)	(7.75)	-	(17.26)	-	(0.03)	-	(25.99)
At 31 March 2013	1,000.42	703.41	33,456.30	3,520.89	4,255.25	239.27	193.54	1,216.28	44,585.36
Depreciation and impairment losses									
At 1 January 2012	(14.06)	(399.49)	(11,580.60)	(110.17)	(2,806.64)	-	(108.45)	_	(15,019.41)
Depreciation charge for the year	-	(24.96)	(1,820.45)	(83.73)	(279.19)	-	(19.90)	_	(2,228.23)
(Loss) reversal of impairment losses	-	-	(0.65)	97.77	6.65	-	-	_	103.77
Disposals	-	1.35	439.79	-	51.92	-	-	-	493.06
At 31 December 2012 and						<u> </u>			
1 January 2013	(14.06)	(423.10)	(12,961.91)	(96.13)	(3,027.26)	-	(128.35)	-	(16,650.81)
Depreciation charge for the period	-	(7.75)	(498.76)	(35.91)	(72.33)	-	(5.75)	-	(620.50)
Disposals		0.93	3.96		16.61		0.02		21.52
At 31 March 2013	(14.06)	(429.92)	(13,456.71)	(132.04)	(3,082.98)	-	(134.08)		(17,249.79)

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

Separate financial statements

Net book value	Land	buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum catalyst	Vehicles	Construction work in progress	Total
At 1 January 2012	854.21	191.73	20,115.85	633.54	1,225.50	242.81	57.58	2,740.40	26,061.62
At 31 December 2021 and		_				_			
1 January 2013	986.36	270.87	20,429.64	3,424.76	1,207.43	239.27	64.28	1,092.98	27,715.59
At 31 March 2013	986.36	273.49	19,999.59	3,388.85	1,172.27	239.27	59.46	1,216.28	27,335.57

For the three-month period ended 31 March 2013 (Unaudited)

12 Deferred tax

Deferred tax assets and liabilities as at 31 March 2013 and 31 December 2012 were as follows:

	Co	nsolidated fina	ncial stateme	ents
	As	sets	Liab	ilities
	31	31	31	31
	March	December	March	December
	2013	2012	2013	2012
		(in millio	on Baht)	
Total	377.33	376.91	(175.84)	(189.80)
Set off of tax	(175.84)	(189.80)	175.84	189.80
Net deferred tax assets	201.49	187.11		-
	9	Separate financ	cial statement	s
	As	sets	Liab	ilities
	31	31	31	31
	March	December	March	December
	2013	2012	2013	2012
		(in millio	on Baht)	
Total	374.72	374.47	(175.84)	(189.80)
Set off of tax	(175.84)	(189.80)	175.84	189.80
Net deferred tax assets	198.88	184.67		

Movements in total deferred tax assets and liabilities for the three-month period ended 31 March 2013 and 2012were as follows:

		lidated financial stat Charged) / credited t	
	At 1 January 2013	Statement of income (Note 18) (in million Baht)	At 31 March 2013
Deferred tax assets			
Employee benefit obligation	198.76	5.28	204.04
Property, plant and equipment	71.83	(0.88)	70.95
Allowance for impairment of assets and			
others	106.32	(3.98)	102.34
Total	376.91	0.42	377.33
Deferred tax liabilities			
Property, plant and equipment	(126.39)	12.86	(113.53)
Leasehold rights	(1.41)	1.10	(0.31)
Revenue from insurance compensation	(62.00)	-	(62.00)
Total	(189.80)	13.96	175.84
Net	187.11	14.38	201.49

For the three-month period ended 31 March 2013 (Unaudited)

Net

	Separate financial statements (Charged) / credited to				
	At 1 January 2013	Statement of income (Note 18) (in million Baht)	At 31 March 2013		
Deferred tax assets		(in million Built)			
Employee benefit obligation	196.56	5.09	201.65		
Property, plant and equipment Allowance for impairment of assets and	71.83	(0.94)	70.89		
others	106.08	(3.90)	102.18		
Total	374.47	0.25	374.72		
Deferred tax liabilities					
Property, plant and equipment	(126.39)	12.86	(113.53)		
Leasehold rights	(1.41)	1.10	(0.31)		
Revenue from insurance compensation	(62.00)	<u> </u>	(62.00)		
Total	(189.80)	13.96	(175.84)		
Net	184.67	14.21	198.88		
		and Separate financ (Charged) / credited to			
	At 1 January 2012	Statement of income (Note 18)	At 31 March 2012		
		(in million Baht)			
Deferred tax assets	160.00	2.07	172.04		
Employee benefit obligation Others	168.99	3.85	172.84		
Total	10.08 179.07	3.87	10.10 182.94		
i viai	1/9.0/	3.07	104.74		
Deferred tax liability					
Property, plant and equipment	(6.87)	0.63	(6.24)		
Total	(6.87)	0.63	(6.24)		

172.20

4.50

176.70

For the three-month period ended 31 March 2013 (Unaudited)

13 Other non-current assets

	Consolidated		Separate	
	financial	statements	financial statements	
	31 March	31 December	31 March	31 December
	2013	2012	2013	2012
		(in millio	n Baht)	
Fixed deposit for staff welfare	415.87	415.21	415.87	415.21
Deferred expenses for the issuance of				
long-term loans	186.04	187.56	146.78	150.99
Others	175.91	189.75	165.75	188.17
Total	777.82	792.52	728.40	754.37

14 Trade accounts payable

		Consolidated		Separate	
		financial	statements	financial	statements
		31 March	31 December	31 March	31 December
	Note	2013	2012	2013	2012
		(in million Baht)			
Related parties	4	14,549.67	12,530.49	14,658.65	12,626.39
Other parties		1,076.59	1,169.30	851.46	816.08
Total		15,626.26	13,699.79	15,510.11	13,442.47

15 Other payables

	Consolidated		Separate	
	financia	l statements	financia	statements
	31 March	31 December	31 March	31 December
Note	2013	2012	2013	2012
4	693.58	728.22	693.58	728.22
	373.07	919.83	330.22	842.92
	756.92	1,142.45	235.16	745.95
	1,823.57	2,790.50	1,258.96	2,317.09
		Note financia 31 March 2013 4 693.58 373.07 756.92	financial statements 31 March 31 December Note 2013 2012 (in million (in million 4 693.58 728.22 373.07 919.83 756.92 1,142.45	financial statements financial statements 31 March 31 December 31 March Note 2013 2012 2013 (in million Baht) 693.58 728.22 693.58 373.07 919.83 330.22 756.92 1,142.45 235.16

16 Employee benefit obligations

Movement in the present value of the defined benefit obligations:

	Consoli	dated	Sepai	rate
	financial st	atements	financial statements	
Three-month period ended 31 March	2013	2012	2013	2012
		(in millio	on Baht)	
Defined benefit obligations at 1 January	993.78	839.95	982.81	830.97
Benefits paid by the plan	(22.53)	(2.74)	(22.53)	(2.74)
Current service costs and interest	48.97	26.23	47.97	25.37
Defined benefit obligations at 31 March	1,020.22	863.44	1,008.25	853.60

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

17 Segment information

Segment information is presented in respect of the Group's business under management approach with primary format, business segments is based on the Group's management and internal reporting structure.

The Group comprises the following main business segments:

Segment 1	Refinery
Segment 2	Marketing
Segment 3	Electricity

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

Information about reportable segments for the three-month periods ended 31 March 2013 and 2012 were as follows:

	Refinery	Marketing (i	2013 Electricity in million Baht	Eliminations	Total
External revenue Inter-segment revenue Total revenue	11,734.72 33,572.00 45,306.72	35,318.95 - 35,318.95	229.36 - - 229.36	(33,572.00) (33,572.00)	47,283.03 - 47,283.03
Profit before finance cost and income tax expense Financial cost Income tax expense Profit for the period	2,505.35	331.83	170.26		3,007.44 (267.84) (520.14) 2,219.46
Segment assets as at 31 March	56,222.04	10,297.16	7,658.33		74,177.53
	Refinery	Marketing	2012 Electricity (in million Ba		Total
External revenue Inter-segment revenue Total segment revenue	11,644.42 34,300.13 45,944.55	35,965.66 - 35,965.66	- - - -	(34,300.13) (34,300.13)	47,610.08 - 47,610.08
Profit (loss) before finance cost and income tax expense Financial cost Income tax expense	2,904.61	488.22	(0.29)		3,392.54 (191.25) (750.75)
Profit for the period					2,450.54

As disclosed in Note 3(c), following the adoption of TFRS 8 – Operating Segments from 1 January 2013, the Group/Company has changed its policy for reporting information on operating segments.

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

18 Income tax expense

		Consoli	dated	Separ	ate
		financial st	atements	financial st	atements
Three-month period ended 31 March		2013	2012	2013	2012
	Note		(in millio	n Baht)	
Current tax expense					
Current year		534.52	755.25	520.87	744.81
	·-	534.52	755.25	520.87	744.81
Deferred tax expense	-				
Movements in temporary differences	12	(14.38)	(4.50)	(14.21)	(4.50)
	-	(14.38)	(4.50)	(14.21)	(4.50)
Total	-	520.14	750.75	506.66	740.31

Income tax expense is recognised based on management's best estimate of the weighted average annual income tax rate expected for the full financial year applied to the pre-tax income of the interim period. The Group's consolidated effective tax rate for the three-month ended 31 March 2013 was 18.99% (31 March 2012: 23.45%). This change in effective tax rate were caused mainly from profit exemption derived from promoted activities and reduction in the corporate income tax rate for 2012 and subsequent years pursuant to the Cabinet announcement on 11 October 2011.

19 Earnings per share

Basic earnings per share

The calculation of basic earnings per share for the three-month periods ended 31 March 2013 and 2012 were based on the profit for the periods attributable to ordinary shareholders of the Company and the number of ordinary shares outstanding during the periods as follows:

	Consolidated financial statements		Separate financial statements	
Three-month period ended 31 March	2013	2012	2013	2012
	(i	n million Baht /	/million shares)
Profit attributable to ordinary				
shareholders of the Company (basic)	2,198.29	2,438.32	2,054.34	2,377.39
Number of ordinary				
shares outstanding	1,376.92	1,376.92	1,376.92	1,376.92
Earnings per share (basic)				
(in Baht)	1.60	1.77	1.49	1.73

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

20 Commitments with non-related parties

	Consolidated financial statements		Separate	
			financial	statements
	31 March	31 December	31 March	31 December
	2013	2012	2013	2012
		(in millio	n Baht)	
Capital commitments				
Construction projects	612.52	2,448.23	320.04	322.20
Total	612.52	2,448.23	320.04	322.20
Non-cancellable operating lease commitments				
Within one year	461.51	463.29	461.51	463.29
After one year but within five years	1,913.50	1,822.49	1,913.50	1,822.49
After five years	2,600.58	2,537.49	2,600.58	2,537.49
Total	4,975.59	4,823.27	4,975.59	4,823.27
Other commitments				
Bank guarantees	636.09	2,193.47	634.39	2,191.65
Total	636.09	2,193.47	634.39	2,191.65

The Company entered into 7.5 million barrels oil price hedging contracts with foreign oil traders for the periods between April 2013 and December 2014.

The Company entered into foreign currency buying forward contracts cover the period to May 2013 amounting to USD 136.49 million equivalents to Baht 4,045.13 million and selling forward contracts cover the period to December 2013 amounting to USD 680.07 million equivalents to Baht 20,540.03 million.

The Company entered into an interest rate swap contract for the following loan agreements by swap from float rate to fixed rate as stipulated in the agreements. The details are as follows:

Loan agreement facility	Due date
(in million Baht)	
3,000	30 June 2013
1,000	30 June 2014
1,500	30 June 2015
7,000	30 December 2015
1,500	30 June 2016
1,000	30 December 2018

Notes to the interim financial statements

For the three-month period ended 31 March 2013 (Unaudited)

21 Contingent liabilities and contingent assets

The Company (the fifth defendant) was accused with the Ministry of Finance (the first defendant) for alleged land right transgression and demanding Baht 1,055 million in compensation. The land in question is located at the pier of the Refinery that the Company lodged against the Ministry of Finance. On 3 June 2009, the Appeal court upheld the civil court verdict to dismiss the case. This was being re-appealed with the Supreme Court and currently under petition to Supreme Court.

The Company has utilized the tax privilege on the allowance for corporate income tax calculation for its 2006 tax payment which was in accordance with the announcement of the Director General of the Revenue Department regarding the corporate income tax (No. 156) "Criteria, procedures and conditions for the exemption of corporate income tax for the companies that registered its shares in the Stock Exchange of Thailand according to the Securities and Exchange Acts for payments of investment or extension, modification, addition or improvement of assets but not the repair of assets according to Section 65 Tri (5) of the Revenue Codes" and change in inventory costing method from first in first out to weighted average cost which was approved by The Revenue Department. The Revenue Department has examined and assessed the additional income tax payment totaling Baht 50 million that had previously been submitted by the Company and filed for appeal. Subsequently on 20 July 2011, the Revenue Department issued its verdict ruling to dismiss the return of the tax payment. The Company has submitted a petition to the Central Tax Court to revoke the Revenue Department's ruling and the Central Tax Court ruled in favour of the Company. Subsequently, the Revenue Department is re-appealed with the Supreme Court and currently under the Supreme Court's proceeding.

22 Events after the reporting period

At the Annual General Meeting of the Shareholders, held on 10 April 2013, the shareholders approved a full year 2012 dividend payment at the rate of Baht 1.25 per share, totaling Baht 1,720.90 million, of which Baht 0.35 per share, totaling Baht 481.91 million was paid as an interim dividend on 21 September 2013. The remaining dividend will be at the rate of Baht 0.90 per share totaling Baht 1,238.99 million to be paid to the shareholders on 24 April 2013.

23 Thai Financial Reporting Standards (TFRS) not yet adopted

The Group has not adopted the following revised TFRS that have been issued as of the reporting date but are not yet effective. The revised TFRS is expected to become effective for annual financial periods beginning on or after 1 January in the year indicated in the following table.

TFRS	Topic	Year effective
The Interpretation of Financial Reporting Standard No.1	Change in existing decommissioning, restoration and similar liabilities	2013
The Interpretation of Financial	Determining whether an arrangement contains a lease	2013
Reporting Standard No.4 The Interpretation of Financial	Interim Financial Reporting and Impairment	2013
Reporting Standard No.10 The Interpretation of Financial	Customer loyalty programmes	2013
Reporting Standard No.13		

Management expects to adopt and apply these new TFRS in accordance with the FAP's announcement and has made a preliminary assessment of the potential initial impact on the consolidated and separate or Company's financial statements of those new standards assessed to have the greatest potential impact on the financial statements in the period of initial application.

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month period ended 31 March 2013 (Unaudited)

24 Others

During the third quarter of 2012, within the Bangchak refinery complex, Sukhumvit 64, was ignited in the Crude Distillation Unit 3. Consequently, the Company recognized loss of assets at net book value amounting to Baht 12.40 Million. This refinery unit resumed its operation in October 2012. Currently, the insurers and loss adjusters have not finalized their assessment of the actual damage. Until 31 March 2013, the Insurer has proceeded with preliminary insurance compensation totaling Baht 310 million. Management believes that remaining losses will be fully recovered from the insurance settlement.