Interim financial statements and Review report of Certified Public Accountant

For the three-month and nine-month periods ended 30 September 2012

## **Independent Auditor's Report on Review of Interim Financial Information**

#### To the Board of Directors of The Bangchak Petroleum Public Company Limited

I have reviewed the accompanying consolidated and separate statements of financial position of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively, as at 30 September 2012; the consolidated and separate statements of income, comprehensive income for the three-month and nine-month periods ended 30 September 2012; the consolidated and separate statements of changes in equity and cash flows for the nine-month period ended 30 September 2012; and condensed notes ("interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with Thai Accounting Standard 34, "Interim Financial Reporting". My responsibility is to express a conclusion on this interim financial information based on my reviews.

#### Scope of Review

I conducted my reviews in accordance with the Thai Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Thai Standards on Auditing and consequently does not enable me to obtain assurance that I would become aware of all significant matters that might be identified in an audit. Accordingly, I do not express an audit opinion.

#### Conclusion

Based on my reviews, nothing has come to my attention that causes me to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with Thai Accounting Standard 34, "Interim Financial Reporting".

#### The comparative consolidated and separate statements of financial position as at 31 December 2011

The financial statements of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited for the year ended 31 December 2011 were audited by another auditor who expressed an unqualified opinion on those financial statements in his report dated 14 February 2012. The consolidated and separate statements of financial position as at 31 December 2011, which is included in the accompanying interim financial information for comparative purposes, is a component of those financial statements.

# The comparative interim financial information for the three-month and nine-month periods ended 30 September 2011

The comparative consolidated and separate statements of income, comprehensive income for the three-month and nine-month periods ended 30 September 2011; the consolidated and separate statements of changes in equity and cash flows for the nine-month period ended 30 September 2011 of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited were reviewed by another auditor whose report dated 27 October 2011 stated that nothing had come to his attention that caused him to believe that those financial statements were not presented fairly, in all material respects, in accordance with generally accepted accounting principles.

(Winid Silamongkol) Certified Public Accountant Registration No. 3378

KPMG Phoomchai Audit Ltd. Bangkok 29 October 2012

#### Statements of financial position

As at 30 September 2012 and 31 December 2011

		Consoli	dated	Separ	rate
		financial statements financial stat		atements	
Assets	Note	30 September	31 December	30 September	31 December
		2012	2011	2012	2011
		(Unaudited)		(Unaudited)	
			(Bah	at)	
Current assets					
Cash and cash equivalents		2,270,960,936	4,020,710,649	1,438,149,181	3,411,905,210
Current investments	4	11,539,291	9,823,677	-	-
Trade accounts receivable	3,5	5,934,717,476	8,072,323,737	6,574,644,437	8,667,971,626
Inventories	6	23,794,960,253	16,658,225,735	23,271,134,841	16,145,098,338
Refundable income tax		-	326,867,644	-	326,867,644
Oil fuel fund subsidies receivable		646,924,580	926,778,096	646,924,580	926,778,096
Other current assets	3,7	2,534,800,789	1,279,729,291	2,489,401,012	1,251,418,327
Total current assets	_	35,193,903,325	31,294,458,829	34,420,254,051	30,730,039,241
Non-current assets					
Investments in subsidiaries	3,8	-	-	810,039,500	347,539,500
Investments in associate	3,9	729,912,839	745,479,405	763,229,520	763,229,520
Other long-term investments	4	286,872,827	284,645,072	286,872,827	284,645,072
Tariff prepayment	3	12,004,200	12,004,200	12,004,200	12,004,200
Investment properties		288,062,000	288,062,000	288,062,000	288,062,000
Property, plant and equipment	10	28,363,424,141	26,959,261,135	27,128,258,732	26,061,624,313
Leasehold right		1,026,479,544	937,382,932	1,026,479,544	937,382,932
Intangible assets		140,731,010	101,135,053	140,264,702	100,549,357
Investment in service stations		158,233,473	180,351,084	158,233,473	180,351,084
Deferred tax assets	11	189,615,747	179,072,560	189,615,747	179,072,560
Other non-current assets	3,12	688,474,822	621,639,658	683,675,918	616,489,423
Total non-current assets	_	31,883,810,603	30,309,033,099	31,486,736,163	29,770,949,961
Total assets	=	67,077,713,928	61,603,491,928	65,906,990,214	60,500,989,202

#### Statements of financial position

As at 30 September 2012 and 31 December 2011

		Consoli	idated	Separate		
		financial statements		financial statements		
Liabilities and equity	Note	30 September	31 December	30 September	31 December	
		2012	2011	2012	2011	
		(Unaudited)		(Unaudited)		
			(Bah	nt)		
Current liabilities						
Short-term loans from financial institutions	15	3,500,000,000	2,000,000,000	3,500,000,000	2,000,000,000	
Trade accounts payable	3,13	9,442,090,442	8,758,505,369	9,317,063,834	8,616,865,414	
Other accounts payable to related parties	3	621,767,527	427,170,577	621,767,527	428,554,077	
Current portion of long-term loans from						
financial institutions	15	935,386,804	551,363,070	820,153,846	450,000,000	
Excise tax and oil fuel fund payable		147,558,827	296,841,676	147,558,827	296,841,676	
Income tax payable		344,350,437	148,141	340,687,165	-	
Liabilities on hedging contracts		4,403,236	604,919,384	4,403,236	604,919,384	
Other current liabilities	3,14	1,389,821,641	1,902,504,770	1,317,735,047	1,839,404,908	
Total current liabilities	-	16,385,378,914	14,541,452,987	16,069,369,482	14,236,585,459	
Non-current liabilities						
Long-term loans from financial institutions	15	15,343,739,305	16,030,166,740	14,976,846,154	15,572,000,000	
Debentures	16	2,994,838,374	-	2,994,838,374	-	
Deferred tax liabilities	11	4,988,839	6,869,877	4,988,839	6,869,877	
Liabilities on long-term lease		192,799,481	237,846,592	192,799,481	237,846,592	
Employee benefit obligations	17	907,712,715	839,950,328	896,143,916	830,969,026	
Other non-current liabilities	3	70,686,496	67,764,855	38,913,085	45,059,480	
Total non-current liabilities		19,514,765,210	17,182,598,392	19,104,529,849	16,692,744,975	
Total liabilities		35 000 144 124	21 724 051 270	25 172 900 221	30,929,330,434	
i otai naoliities	-	35,900,144,124	31,724,051,379	35,173,899,331	30,929,330,434	

#### Statements of financial position

As at 30 September 2012 and 31 December 2011

		Consoli	idated	Separate		
		financial st	tatements	financial statements		
Liabilities and equity	Note	30 September	31 December	30 September	31 December	
		2012	2011	2012	2011	
		(Unaudited)		(Unaudited)		
			(Bah	nt)		
Equity						
Share capital	18					
Authorised share capital	=	1,531,643,461	1,531,643,461	1,531,643,461	1,531,643,461	
Issued and paid-up share capital		1,376,923,157	1,376,923,157	1,376,923,157	1,376,923,157	
Additional paid-in capital						
Premium on ordinary shares		11,157,460,051	11,157,460,051	11,157,460,051	11,157,460,051	
Premium on shares in subsidiary						
of the Company		18,621,225	18,621,225	-	-	
Capital surplus on registered						
and paid-up share reduction		189,617,759	189,617,759	189,617,759	189,617,759	
Retained earnings						
Appropriated						
Legal reserve		153,164,346	153,164,346	153,164,346	153,164,346	
Unappropriated	_	18,100,082,300	16,833,294,392	17,855,925,570	16,694,493,455	
Total equity attributable to owners	_					
of the Company		30,995,868,838	29,729,080,930	30,733,090,883	29,571,658,768	
Non-controlling interests	_	181,700,966	150,359,619			
Total equity	_	31,177,569,804	29,879,440,549	30,733,090,883	29,571,658,768	
Total liabilities and equity		67,077,713,928	61,603,491,928	65,906,990,214	60,500,989,202	
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(Signed) Pichai Chunhavajira (Pichai Chunhavajira) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of income

For the three-month periods ended 30 September 2012 and 2011 (Unaudited)

		Consolid	ated	Separate		
		financial sta	financial statements			
	Note	2012	2011	2012	2011	
			(Baht)	)		
Revenue from sale of goods						
and rendering of services	3	33,322,469,538	39,772,213,662	32,726,518,266	39,312,150,654	
Cost of sale of goods						
and rendering of services	3	(32,556,714,331)	(38,232,588,291)	(32,188,806,144)	(37,957,005,411)	
Gross Profit		765,755,207	1,539,625,371	537,712,122	1,355,145,243	
Investment income		14,488,279	14,385,657	9,461,434	10,484,308	
Other income	3	52,173,691	400,406,326	57,055,169	405,319,356	
Selling expenses	3	(611,172,620)	(582,988,330)	(461,108,769)	(453,592,219)	
Administrative expenses	3	(275,552,140)	(266,381,660)	(265,178,773)	(250,355,739)	
Reversal of allowance for loss						
from inventory write - down	6	1,041,804,492	8,668,836	1,061,045,272	-	
Gain (loss) from crude and product oil						
hedging contract	3	95,065,259	(14,876,587)	95,065,259	(14,876,587)	
Gain (loss) from foreign currencies						
forward contract	3	513,427,174	(102,342,964)	513,427,174	(102,342,964)	
Gain on foreign exchange		52,217,154	70,901,379	52,217,154	70,931,871	
Loss from impairment of assets		(44,607,031)	(2,237,039)	(44,607,031)	(2,237,039)	
Share of loss of associate		(8,227,158)	(15,205,780)	-	-	
Profit before finance costs and						
income tax expense		1,595,372,307	1,049,955,209	1,555,089,011	1,018,476,230	
Finance costs	_	(270,105,730)	(187,234,801)	(262,725,467)	(177,612,546)	
Profit before income tax expense		1,325,266,577	862,720,408	1,292,363,544	840,863,684	
Income tax expense		(249,679,414)	(249,760,132)	(242,981,202)	(247,501,876)	
Profit for the period	_	1,075,587,163	612,960,276	1,049,382,342	593,361,808	
Profit attributable to:						
Owners of the Company		1,071,884,023	604,041,281	1,049,382,342	593,361,808	
Non-controlling interests		3,703,140	8,918,995	-	-	
Profit for the period		1,075,587,163	612,960,276	1,049,382,342	593,361,808	
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Earnings per share						
Basic earnings per share (in Baht)	21	0.78	0.44	0.76	0.43	
Diluted earnings per share (in Baht)	21	0.78	0.44	0.76	0.43	

(Signed) Pichai Chunhavajira (Pichai Chunhavajira) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

#### The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of comprehensive income For the three-month periods ended 30 September 2012 and 2011 (Unaudited)

Consolidated Separate financial statements financial statements 2011 2011 Note 2012 2012 (Baht) Profit for the period 1,075,587,163 612,960,276 1,049,382,342 593,361,808 Other comprehensive income for the period, net of income tax Total comprehensive income for the period 1,075,587,163 612,960,276 1,049,382,342 593,361,808 Total comprehensive income attributable to: Owners of the Company 1,071,884,023 604,041,281 1,049,382,342 593,361,808 Non-controlling interests 3,703,140 8,918,995 -Total comprehensive income 1,049,382,342 593,361,808 for the period 1,075,587,163 612,960,276

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of income

For the nine-month periods ended 30 September 2012 and 2011(Unaudited)

		Consolie		Separate		
		financial sta	atements	financial statements		
	Note	2012	2011	2012	2011	
			(Bah	<i>t</i> )		
Revenue from sale of goods			(Dun	()		
and rendering of services	3	121,294,177,098	118,437,568,033	119,286,150,158	117,136,204,335	
Cost of sale of goods						
and rendering of services	3	(116,153,790,671)	(109,619,957,372)	(114,850,476,467)	(108,950,707,344)	
Gross Profit		5,140,386,427	8,817,610,661	4,435,673,691	8,185,496,991	
Investment income		66,770,733	38,311,221	53,026,780	113,157,548	
Other income	3	218,848,149	1,429,668,613	231,172,599	1,442,846,260	
Selling expenses	3	(1,872,608,229)	(1,719,054,378)	(1,414,804,553)	(1,317,579,326)	
Administrative expenses	3	(750,304,179)	(816,599,786)	(715,996,291)	(787,112,166)	
Loss from inventory write - down	6	(22,802,744)	(2,849,200)	-	-	
Gain (loss) from crude and product oil						
hedging contract	3	597,348,633	(876,132,018)	597,348,633	(876,132,018)	
Gian (loss) from foreign currencies						
forward contract		626,717,212	(590,221,592)	626,717,212	(590,221,592)	
Gain on foreign exchange		303,018,787	255,683,072	303,018,787	255,666,452	
Net reversal of allowance for loss from						
impairment of assets		55,302,607	239,194,720	55,302,607	239,194,720	
Share of loss of associate	9	(15,566,567)	(13,668,807)	-	-	
Profit before finance costs and						
income tax expense		4,347,110,829	6,761,942,506	4,171,459,465	6,665,316,869	
Finance costs		(665,775,693)	(588,129,648)	(642,839,500)	(561,619,358)	
Profit before income tax expense		3,681,335,136	6,173,812,858	3,528,619,965	6,103,697,511	
Income tax expense	20	(524,392,714)	(1,087,483,306)	(508,401,713)	(1,074,674,779)	
Profit for the period	=	3,156,942,422	5,086,329,552	3,020,218,252	5,029,022,732	
Profit attributable to:		2 125 574 045	5 0 40 202 000	2 020 219 252	5 000 000 700	
Owners of the Company		3,125,574,045	5,049,383,986	3,020,218,252	5,029,022,732	
Non-controlling interests	_	31,368,377 <b>3,156,942,422</b>	36,945,566 5,086,329,552	3,020,218,252	5,029,022,732	
Profit for the period	=	3,130,942,422	5,080,529,552	3,020,218,252	5,029,022,732	
Earnings per share						
Basic earnings per share (in Baht)	21	2.27	3.87	2.19	3.85	
Diluted earnings per share (in Baht)	21	2.27	3.87	2.19	3.85	
	_					

(Signed) Pichai Chunhavajira (Pichai Chunhavajira) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

#### The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of comprehensive income For the nine-month periods ended 30 September 2012 and 2011 (Unaudited)

		Consolida	nted	Separa	ate
		financial stat	ements	financial sta	tements
	Note	2012	2011	2012	2011
			(Baht)		
Profit for the period		3,156,942,422	5,086,329,552	3,020,218,252	5,029,022,732
Other comprehensive income for the period, net of income tax Total comprehensive income for the period		3,156,942,422	5,086,329,552	3,020,218,252	5,029,022,732
Total comprehensive income attributable to:					
Owners of the Company		3,125,574,045	5,049,383,986	3,020,218,252	5,029,022,732
Non-controlling interests		31,368,377	36,945,566		_
Total comprehensive income for the period		3,156,942,422	5,086,329,552	3,020,218,252	5,029,022,732

#### Statements of changes in equity

For the nine-month periods ended 30 September 2012 and 2011 (Unaudited)

			Consolitated mancial statements							
			Share pro	emium		Retained	earnings			
				Share premium on	Capital surplus on			Equity attributable	Non-	
		Issued and paid-up		subsidiary of	registered and paid-up			to owners	controlling	
	Note	share capital	Share premium	the Company	share reduction	Legal reserve	Unappropriated	of the Company	interests	Total equity
						(Baht)				
Balance at 1 January 2011		1,176,822,958	8,272,622,542	18,621,225	189,617,759	153,164,346	12,805,338,933	22,616,187,763	164,060,860	22,780,248,623
Transactions with owners, recorded directly in equity										
Contributions by and distributions to										
owners of the Company										
Issue of ordinary shares	18	200,100,199	2,884,837,509	-	-	-	-	3,084,937,708	-	3,084,937,708
Dividends to owners of the Company	22		-				(1,582,201,005)	(1,582,201,005)	(35,968,668)	(1,618,169,673)
Total contributions by and distributions to										
owners of the Company		200,100,199	2,884,837,509	<u> </u>	<u> </u>	· ·	(1,582,201,005)	1,502,736,703	(35,968,668)	1,466,768,035
Comprehensive income for the period										
Profit or loss		-	-	-	-	-	5,049,383,986	5,049,383,986	36,945,566	5,086,329,552
Other comprehensive income								<u> </u>	<u> </u>	<u> </u>
Total comprehensive income for the period		<u> </u>	-	<u> </u>	<u> </u>	<u> </u>	5,049,383,986	5,049,383,986	36,945,566	5,086,329,552
Balance at 30 September 2011		1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	16,272,521,914	29,168,308,452	165,037,758	29,333,346,210
Balance at 1 January 2012		1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	16,833,294,392	29,729,080,930	150,359,619	29,879,440,549
-		1,570,725,157	11,137,400,031	10,021,225	107,017,757	155,104,540	10,055,294,592	29,729,080,950	130,339,019	27,077,440,347
Transactions with owners, recorded directly in equity										
Contributions by and distributions to										
owners of the Company										
Dividends to owners of the Company	22		-			-	(1,858,786,137)	(1,858,786,137)	(27,030)	(1,858,813,167)
Total contributions by and distributions to							(1.050.50(.105)	(1.050 807 128)	(25.020)	(1.050.012.175)
owners of the Company		<u> </u>		<u> </u>	<u> </u>		(1,858,786,137)	(1,858,786,137)	(27,030)	(1,858,813,167)
Comprehensive income for the period										
Profit or loss		-	-	-	-	-	3,125,574,045	3,125,574,045	31,368,377	3,156,942,422
Other comprehensive income			-		<u> </u>			<u> </u>	<u> </u>	
Total comprehensive income for the period		<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	3,125,574,045	3,125,574,045	31,368,377	3,156,942,422
Balance at 30 September 2012		1,376,923,157	11,157,460,051	18,621,225	189,617,759	153,164,346	18,100,082,300	30,995,868,838	181,700,966	31,177,569,804
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Consolidated financial statements

#### Statements of changes in equity

For the nine-month periods ended 30 September 2012 and 2011 (Unaudited)

#### Separate financial statements

				_	Retained earnings			
				Capital surplus on				
		Issued and paid-up		registered and paid-up				
	Note	share capital	Share premium	share reduction	Legal reserve	Unappropriated	Total equity	
				(Baht)				
Balance at 1 January 2011		1,176,822,958	8,272,622,542	189,617,759	153,164,346	12,634,110,560	22,426,338,165	
Transactions with owners, recorded directly in equity								
Contributions by and distributions to								
owners of the Company								
Issue of ordinary shares	18	200,100,199	2,884,837,509	-	-	-	3,084,937,708	
Dividends to owners of the Company	22	-				(1,582,201,005)	(1,582,201,005)	
Total contributions by and distributions to								
owners of the Company	-	200,100,199	2,884,837,509	<u> </u>	<u> </u>	(1,582,201,005)	1,502,736,703	
Comprehensive income for the period								
Profit or loss		-	-	-	-	5,029,022,732	5,029,022,732	
Other comprehensive income		-	-	-	-	-	-	
Total comprehensive income for the period	-		-		-	5,029,022,732	5,029,022,732	
Balance at 30 September 2011	=	1,376,923,157	11,157,460,051	189,617,759	153,164,346	16,080,932,287	28,958,097,600	
Balance at 1 January 2012		1,376,923,157	11,157,460,051	189,617,759	153,164,346	16,694,493,455	29,571,658,768	
Transactions with owners, recorded directly in equity								
Contributions by and distributions to								
owners of the Company								
Dividends to owners of the Company	22	-	-			(1,858,786,137)	(1,858,786,137)	
Total contributions by and distributions to								
owners of the Company	-		-	<u> </u>	<u> </u>	(1,858,786,137)	(1,858,786,137)	
Comprehensive income for the period								
Profit or loss		-	-	-	-	3,020,218,252	3,020,218,252	
Other comprehensive income		-	-		-	-	-	
Total comprehensive income for the period	-	-	-		-	3,020,218,252	3,020,218,252	
Balance at 30 september 2012	_	1,376,923,157	11,157,460,051	189,617,759	153,164,346	17,855,925,570	30,733,090,883	
The accomposition notes are an integral part of these financial of			11					

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of cash flows

For the nine-month periods ended 30 September 2012 and 2011 (Unaudited)

	Consolidated		Separate financial statements		
	financial sta				
	2012	2011	2012	2011	
		(Bah	<i>t</i> )		
Cash flows from operating activities	2 156 042 422	5 096 220 552	2 020 218 252	5 000 000 700	
Profit for the period	3,156,942,422	5,086,329,552	3,020,218,252	5,029,022,732	
Adjustments for	1 (22 012 250	1 240 001 052	1 500 156 920	1 211 020 207	
Depreciation	1,633,012,358	1,349,901,953	1,590,156,839	1,311,030,387	
Amortisation	109,730,080	116,290,335	109,477,112	115,879,823	
(Reversal of) bad and doubtful debts expense	737,005	(4,114,056)	384,837	(4,380,691)	
Unrealised (gain) loss on foreign exchange	(56,479,175)	723,672,982	(56,479,175)	723,672,982	
Loss from inventory write - down	22,802,744	2,849,200	-	-	
Reversal of allowance for impairment of assets	(55,302,607)	(239,194,720)	(55,302,607)	(239,194,720)	
Loss on disposal of property, plant and					
equipment	1,041,144	125,194,954	502,706	125,381,536	
Investment Income	(66,770,733)	(38,311,221)	(53,026,780)	(113,157,548)	
Provision for employee benefit	78,705,512	72,657,695	76,118,016	70,346,519	
Deferred revenue	(888,830)	(3,191,663)	(888,830)	(3,191,663)	
Share of loss of associate, net of					
income tax expense	15,566,567	13,668,807	-	-	
Finance costs	665,775,693	588,129,648	642,839,500	561,619,358	
Income tax expense	524,392,714	1,087,483,306	508,401,713	1,074,674,779	
	6,029,264,894	8,881,366,772	5,782,401,583	8,651,703,494	
Changes in operating assets and liabilities					
Trade accounts receivable	2,130,036,215	(1,852,158,000)	2,084,698,464	(1,770,294,429)	
Inventories	(7,159,537,264)	(5,763,112,105)	(7,126,036,503)	(5,835,923,682)	
Other current assets	(631,105,141)	(864,427,201)	(617,682,517)	(895,038,046)	
Other non-current assets	(82,669,731)	(83,216,783)	(82,781,080)	(84,184,726)	
Trade accounts payable	689,917,523	616,272,428	703,831,959	715,158,607	
Other current liabilities	(810,741,080)	(1,307,725,792)	(816,721,321)	(1,181,222,217)	
Employee benefit obligations	(10,943,125)	(20,310,823)	(10,943,125)	(17,999,647)	
Other non-current liabilities	(20,781,585)	(68,487,198)	(28,887,698)	(70,643,947)	
Cash generated from (used in) operating activities	133,440,706	(461,798,702)	(112,120,238)	(488,444,593)	
Income tax paid	(465,810,465)	(1,418,554,552)	(451,547,232)	(1,404,143,013)	
Net cash from (used in) operating activities	(332,369,759)	(1,880,353,254)	(563,667,470)	(1,892,587,606)	
Cash flows from investing activities					
Interest received	55,421,230	31,082,405	44,617,078	24,822,517	
Increase in current investments	(1,715,614)	(45,925)	-	-	
Decrease in long-term investments	-	7,433,510	-	7,433,510	
Net cash outflow from purchase of shares in					
associate	-	(763,229,520)	-	(763,229,520)	
Net cash outflow from issue of					
subsidiary's share capital	-	-	(462,500,000)	(150,000,000)	
Dividend received	-	-	-	83,926,183	
Purchase of property, plant and equipment	(2,965,543,307)	(4,443,694,643)	(2,586,769,982)	(4,338,121,781)	
Sale of property, plant and equipment	7,440,713	4,538,926	7,440,713	3,993,667	
Increase in leasehold right	(159,391,746)	(50,765,600)	(159,391,746)	(50,765,600)	
Purchase of intangible assets	(53,126,147)	(7,276,400)	(52,992,567)	(7,190,400)	
Net cash used in investing activities	(3,116,914,871)	(5,221,957,247)	(3,209,596,504)	(5,189,131,424)	
	(0,220,921,0,1)	(-,,,,,-)	(0,-0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,	(0,10),101,141)	

# The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of cash flows

For the nine-month periods ended 30 September 2012 and 2011 (Unaudited)

	Consolio	lated	Separate		
	financial sta	atements	financial sta	atements	
	2012	2011	2012	2011	
		(Bahi	t)		
Cash flows from financing activities					
Finance costs paid	(633,794,736)	(495,595,931)	(611,252,439)	(469,257,907)	
Increase in short-term loans from					
financial institutions	1,500,000,000	1,460,000,000	1,500,000,000	1,500,000,000	
Proceeds from long - term loans	37,636,575	3,044,250,000	-	2,970,000,000	
Proceeds from Debentures	2,994,546,521	-	2,994,546,521	-	
Repayment of long - term loans	(340,040,276)	(4,350,649,334)	(225,000,000)	(4,296,453,491)	
Dividend paid	(1,858,813,167)	(1,618,169,673)	(1,858,786,137)	(1,582,201,005)	
Proceeds from exercise of warrants		1,148,367,708	-	1,148,367,708	
Net cash from (used in) financing activities	1,699,534,917	(811,797,230)	1,799,507,945	(729,544,695)	
Net decrease in cash and cash equivalents	(1,749,749,713)	(7,914,107,731)	(1,973,756,029)	(7,811,263,725)	
Cash and cash equivalents at 1 January	4,020,710,649	9,109,013,095	3,411,905,210	8,503,955,407	
Cash and cash equivalents at 30 September	2,270,960,936	1,194,905,364	1,438,149,181	692,691,682	

#### Non-cash transaction

During 2011, the Company issued 136.30 million common shares at 1 Baht per share, totalling Baht 136.3 million to the holders of convertible debentures at Baht 14.30 and 14.00 conversion price resulting in increase in premium on common stock of Baht 1,800.27 million.

## The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

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These notes form an integral part of the interim financial statements.

The interim financial statements issued for Thai regulatory reporting purposes are prepared in the Thai language. These English language financial statements have been prepared from the Thai language statutory financial statements, and were approved and authorised for issue by the directors on 29 October 2012.

#### **1** General information

The Bangchak Petroleum Public Company Limited, the "Company", is incorporated in Thailand and has its registered office as follows:

- Head office : 555/1, Energy Complex Building A, Floor 10th, Vibhavadi Rangsit Road, Chatuchak, Bangkok.
- Refinery plant : 210 Moo 1, Soi Sukhumvit 64, Sukhumvit Road, Bangchak, Phakanong, Bangkok.

The Company was listed on the Stock Exchange of Thailand on 23 April 1993.

The Company is a company in the PTT Public Company Limited ("PTT") group of companies. PTT is incorporated in Thailand and is the major shareholder of the Company, holding 27.22% of the Company's issued and paid-up share capital as of 30 September 2012.

The principal businesses of the Company are operating an oil refinery and marketing the finished products through its service stations under its company's brand. The Company's oil market includes consumers in various sectors, such as transportation, aviation, shipping, construction, industrial and agriculture. The sale of oil is also made through the major and the minor oil traders. The Company's other businesses are production and distribution of electricity from solar cell.

Details of the Company's subsidiaries as at 30 September 2012 and 31 December 2011were as follows:

Name of the entity	Type of business	Country of incorporation	Ownership interest (%)		
		-	30	31	
			September	December	
			2012	2011	
Direct subsidiaries					
The Bangchak Green Net	Manage BCP service	Thailand	49.00	49.00	
Co., Ltd.	stations and consumer goods retailer				
The Bangchak Biofuel Co., Ltd.	Production and distribution of biodiesel	Thailand	70.00	70.00	
The Bangchak Solar	Production of electricity	Thailand	100.00	100.00	
Energy Co., Ltd.	from solar cell				
Direct subsidiaries					
The Bangchak Solar	Production of electricity	Thailand	100.00	-	
Energy (Prachinburi) Co.,	from solar cell				
Ltd.					
The Bangchak Solar	Production of electricity	Thailand	100.00	-	
Energy (Chaiyaphum1)	from solar cell				
Co., Ltd.					

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

#### **2** Basis of preparation of the interim financial statements

#### (a) Statement of compliance

The interim financial statements are prepared on a condensed basis in accordance with Thai Accounting Standards (TAS) No. 34 (revised 2009) *Interim Financial Reporting;* guidelines promulgated by the Federation of Accounting Professions ("FAP"); and applicable rules and regulations of the Thai Securities and Exchange Commission.

The interim financial statements are prepared to provide an update on the financial statements for the year ended 31 December 2011. They do not include all of the financial information requires for full annual financial statements but focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements of the Company and its subsidiaries for the year ended 31 December 2011.

The accounting policies and methods of computation applied in these interim financial statements are consistent with those applied in the financial statements for the year ended 31 December 2011.

#### (b) Presentation currency

The interim financial statements are prepared and presented in Thai Baht. All financial information presented in Thai Baht has been rounded to the nearest million unless otherwise stated.

#### (c) Use of estimates and judgements

The preparation of interim financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these interim financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the financial statements for the year ended 31 December 2011.

#### **3** Related parties

For the purposes of these financial statements, parties are considered to be related to the Group if the Group has the ability, directly or indirectly, to control or joint control the party or exercise significant influence over the party in making financial and operating decisions, or vice versa, or where the Group and the party are subject to common control or common significant influence. Related parties may be individuals or other entities.

Relationships with related parties were as follows:

Name of entities	Country of incorporation/ nationality	Nature of relationships
PTT Public Company Limited	Thailand	Major shareholder, some common directors
Fuel Pipeline Transportation Ltd.	Thailand	Shareholding, representative from the Company as director
PTT ICT Solutions Co., Ltd.	Thailand	Major shareholder as the Company's shareholder

Name of entities	Country of incorporation/ nationality	Nature of relationships
PTT International Trading Pte. Ltd.	Singapore	Major shareholder as the Company's shareholder
PTT International Trading DMCC	Dubi	Major shareholder as the Company's shareholder
PTT Global Chemical Plc.	Thailand	Major shareholder as the Company's shareholder
IRPC Plc.	Thailand	Major shareholder as the Company's shareholder
Thai Oil Plc.	Thailand	Major shareholder as the Company's shareholder
Energy Complex Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
Star Petroleum Refining Co.,Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT Exploration and production Plc.	Thailand	Major shareholder as the Company's shareholder
Ubon Bio Ethanol Co., Ltd.	Thailand	Associate, Shareholding 21.28 %
NPC Safety and Environmental Service Co., Ltd.	Thailand	Related Company of Major Shareholder
Thai Lube Base Plc.	Thailand	Related Company of Major Shareholder
IRPC Oil Company., Ltd.	Thailand	Related Company of Major Shareholder
PTTEP Siam Co., Ltd.	Thailand	Related Company of Major Shareholder
Ubon Agricultural Energy Co., Ltd	Thailand	Subsidiary of the Company's associate, representative from the Company as director
Thaioil Energy Services Co., Ltd	Thailand	Related Company of Major Shareholder
Key management personnel	Thailand	Persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including any director (whether executive or otherwise) of the Group.

The pricing policies for particular types of transactions are explained further below:

#### Transactions

## **Pricing policies**

Sale of goods	Market price/ Contractually agreed prices
Rendering of service	Contractually agreed prices
Purchase of goods/raw materials	Market price/ Contractually agreed prices
Receiving of services	Contractually agreed prices
Technical assistance fee	Contractually agreed prices
Royalty expense	Contractually agreed prices

Significant transactions for the three-month and nine-month periods ended 30 September 2012 and 2011 with related parties were as follows:

Three-month period ended 30 September	<b>Consoli</b> financial st 2012		Separate financial statements 2012 2011		
	2012	(in milli	-	2011	
Major Shareholder		(	· · · · · <b>,</b>		
Sales of goods	1,314.95	5,237.80	1,254.14	5,158.57	
Purchases of raw materials	17,255.57	28,664.78	17,255.57	28,664.78	
Other income	36.36	31.18	36.36	31.18	
Service expense	79.07	54.89	79.07	54.89	
Other expenses	27.65	1.67	27.65	1.67	
Subsidiaries					
Sales of goods	-	-	6,159.87	5,334.31	
Purchases of goods	-	-	591.90	591.55	
Other income	-	-	6.29	5.83	
Interest expenses	-	-	0.19	0.19	
Other expenses	-	-	2.80	4.22	
Associate					
Sales of goods	2.11	2.14	2.11	2.14	
Other income	0.38	0.36	0.38	0.36	
Key management personnel					
Key management personnel compensation					
Short-term employee benefits	19.73	19.00	19.73	19.00	
Post-employment benefits and other					
long-term benefits	1.67	1.72	1.67	1.72	
Total key management personnel					
Compensation	21.40	20.72	21.40	20.72	
Other related parties					
Sales of goods	-	2.73	-	2.73	
Purchases of raw materials and products	9,655.53	2,870.01	9,655.53	2,870.01	
Other income	1.07	1.33	1.07	1.33	
Pipeline transportation expenses	37.17	35.64	37.17	35.64	
Other expenses	4.82	6.62	4.82	6.62	

## The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

Nine-month period ended 30 September       2012       2011       2012       2011       2012       2011       2012       2011       2012       2011       2012       2011       2012       2011       2012       2011       2012       2011       2012       2011       2012       2011       (in million Baht)         Major Shareholder       Sales of goods       10,974.42       15,137.65       10,699.92       14,987.81         Purchases of raw materials       82,456.03       83,873.68       96.27       92.38       96.27       92.38         Service expense       217.36       165.56       217.36       165.56       165.56       1167.56         Interest expense       -       1.44       -       1.44       -       1.44         Other expense       28.32       2.23       28.32       2.23         Subsidiaries       -       2.421.48       1,630.64         Other income       -       -       17.20       16.01         Dividend income       -       -       16.70       13.37         Associate       -       -       16.70       13.37         Sales of goods       8.87       2.48       8.87       2.48         Post-emp		Consoli financial st	tatements	Sepa financial s	tatements
Major ShareholderSales of goods $10.974.42$ $15,137.65$ $10.699.92$ $14.987.81$ Purchases of raw materials $82.456.03$ $83.873.68$ $82.456.03$ $83.873.68$ Other income $96.27$ $92.38$ $96.27$ $92.38$ Service expense $217.36$ $165.56$ $217.36$ $165.56$ Interest expense $ 1.44$ $ 1.44$ Other income $28.32$ $2.23$ $28.32$ $2.23$ Subsidiaries $  18,499.20$ $15.998.76$ Purchases of goods $  17.20$ $16.01$ Other income $  17.20$ $16.01$ Dividend income $   83.93$ Interest expenses $  0.56$ $0.55$ Other expenses $  16.70$ $13.37$ Associate $  16.70$ $13.37$ Associate $  0.36$ $1.12$ $0.36$ Sales of goods $8.87$ $2.48$ $8.87$ $2.48$ Other income $1.12$ $0.36$ $1.12$ $0.36$ Key management personnel $4.82$ $3.75$ $4.82$ $3.75$ Nort-term employee benefits $75.58$ $67.58$ $75.58$ $67.58$ Post-employment benefits $4.82$ $3.75$ $4.82$ $3.75$ Total key management personnel $60.40$ $71.33$ $80.40$ $71.33$ Other related parties $51.944.28$ $10.172.75$ </th <th>Nine-month period ended 30 September</th> <th>2012</th> <th>2011</th> <th>2012</th> <th>2011</th>	Nine-month period ended 30 September	2012	2011	2012	2011
$\begin{array}{c cccccc} {\rm Sales of goods} & 10,974.42 & 15,137.65 & 10,699.92 & 14,987.81 \\ {\rm Purchases of raw materials} & 82,456.03 & 83,873.68 & 82,456.03 & 83,873.68 \\ {\rm Other income} & 96.27 & 92.38 & 96.27 & 92.38 \\ {\rm Service expense} & 217.36 & 165.56 & 217.36 & 165.56 \\ {\rm Interest expense} & - & 1.44 & - & 1.44 \\ {\rm Other expense} & 28.32 & 2.23 & 28.32 & 2.23 \\ \hline {\mbox{Subsidiaries}} & & & & & & \\ {\rm Sales of goods} & - & - & 18,499.20 & 15,998.76 \\ {\rm Purchases of goods} & - & - & 2,421.48 & 1,630.64 \\ {\rm Other income} & - & - & 17.20 & 16.01 \\ {\rm Dividend income} & - & - & 17.20 & 16.01 \\ {\rm Dividend income} & - & - & 0.56 & 0.55 \\ {\rm Other expenses} & - & - & 16.70 & 13.37 \\ \hline {\mbox{Associate}} & & & & \\ {\rm Sales of goods} & 8.87 & 2.48 & 8.87 & 2.48 \\ {\rm Other expenses} & - & - & 16.70 & 13.37 \\ \hline {\mbox{Associate}} & & & & \\ {\rm Sales of goods} & 8.87 & 2.48 & 8.87 & 2.48 \\ {\rm Other expense} & - & - & 16.70 & 13.37 \\ \hline {\mbox{Associate}} & & & & \\ {\rm Sales of goods} & 8.87 & 2.48 & 8.87 & 2.48 \\ {\rm Other income} & 1.12 & 0.36 & 1.12 & 0.36 \\ \hline {\mbox{Key management personnel}} & & & \\ {\rm Key management personnel compensation} \\ {\rm Short-term employee benefits} & 75.58 & 67.58 & 75.58 & 67.58 \\ {\rm Post-employment benefits} & 4.82 & 3.75 & 4.82 & 3.75 \\ \hline {\mbox{Total key management personnel}} & & \\ \hline {\mbox{Compensation} & & 80.40 & 71.33 & 80.40 & 71.33 \\ \hline {\mbox{Other related parties} & \\ {\rm Sales of goods} & 124.20 & 10.60 & 124.20 & 10.60 \\ {\mbox{Purchases of raw materials and products} & 15.944.28 & 10,172.75 & 15.944.28 & 10,172.75 \\ {\mbox{Purchases of raw materials and products} & 15.94.28 & 10.17.85 & 133.05 & 107.85 \\ \hline {\mbox{Purchases of raw materials and products} & 15.94.28 & 10.17.85 & 133.05 & 107.85 \\ \hline {\mbox{Purchases of raw materials and products} & 15.94.28 & 10.17.85 & 133.05 & 107.85 \\ \hline {\mbox{Purchases of raw materials and products} & 15.94.28 & 10.17.85 & 133.05 & 107.85 \\ \hline {\mbox{Purchases of raw materials and products} & 15.94.28 & 10.17.85 & 133.05 & 107.85 \\ \hline {P$			(in millic	on Baht)	
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Other income $96.27$ $92.38$ $96.27$ $92.38$ Service expense $217.36$ $165.56$ $217.36$ $165.56$ Interest expense $217.36$ $165.56$ $217.36$ $165.56$ Interest expense $28.32$ $2.23$ $28.32$ $2.23$ Subsidiaries $28.32$ $2.23$ $28.32$ $2.23$ Subsidiaries $28.32$ $2.23$ $28.32$ $2.23$ Subsidiaries $  18,499.20$ $15,998.76$ Purchases of goods $  2,421.48$ $1,630.64$ Other income $  17.20$ $16.01$ Dividend income $  83.93$ Interest expenses $  0.56$ $0.55$ Other expenses $  16.70$ $13.37$ AssociateSales of goods $8.87$ $2.48$ $8.87$ $2.48$ Sales of goods $8.87$ $2.48$ $8.87$ $2.48$ Other income $1.12$ $0.36$ $1.12$ $0.36$ Key management personnel $4.82$ $3.75$ $4.82$ $3.75$ Total key management personnel $4.82$ $3.75$ $4.82$ $3.75$ Total key management personnel $4.82$ $3.75$ $4.82$ $3.75$ Total key management personnel $4.82$ $3.75$ $4.82$ $3.75$ Cother related parties $5.944.28$ $10,172.75$ $10.60$ $124.20$ $10.60$ Purchases of raw materials and products $15.944.28$ $10,172.75$			· · · · · · · · · · · · · · · · · · ·		
Service expense $217.36$ $165.56$ $217.36$ $165.56$ Interest expense- $1.44$ - $1.44$ Other expense $28.32$ $2.23$ $28.32$ $2.23$ Subsidiaries $  18,499.20$ $15,998.76$ Purchases of goods $  2,421.48$ $16,010$ Other expenses $  17,20$ $16.00$ Interest expenses $  0.56$ $0.55$ Other income $1.12$ $0.36$ $1.12$ $0.36$ Key management personnel $88.87$ $2.48$ $8.87$ $2.48$ Other income $15.94.28$ $07.58$ $67.58$ $75.58$ $67.58$ Post-employment benefits $4.82$ $3.75$ $4.82$ $3.75$ Total key management personnel $80.40$ $71.33$ $80.40$ $71.33$ Other related parties $23.05$ $124.20$ $10.60$ $124.20$ $10.60$ Purchas					
Interest expense- $1.44$ - $1.44$ Other expense $28.32$ $2.23$ $28.32$ $2.23$ SubsidiariesSales of goods $18,499.20$ $15,998.76$ Purchases of goods $2,421.48$ $1,630.64$ Other income $17.20$ $16.01$ Dividend income $17.20$ $16.01$ Dividend income $8.393$ Interest expenses $0.56$ $0.55$ Other expenses $16.70$ $13.37$ AssociateSales of goods $8.87$ $2.48$ $8.87$ $2.48$ Other income1.12 $0.36$ $1.12$ $0.36$ Key management personnelTo 5.58 $67.58$ $75.58$ $67.58$ Not-term employee benefits $75.58$ $67.58$ $75.58$ $67.58$ Post-employment benefits and other long-term benefits $4.82$ $3.75$ $4.82$ $3.75$ Total key management personnel compensation $80.40$ $71.33$ $80.40$ $71.33$ Other related partiesSales of goods $124.20$ $10.60$ $124.20$ $10.60$ Purchases of raw materials and products $15.944.28$ $10.172.75$ $15.944.28$ $10.172.75$ Other income $16.05$ $10.17$ $16.05$ $10.17$ Pipeline transportation expenses $133.05$ $107.85$ $133.05$ $107.85$					
Other expense $28.32$ $2.23$ $28.32$ $2.23$ SubsidiariesSales of goods $18,499.20$ $15,998.76$ Purchases of goods $2,421.48$ $1,630.64$ Other income $17.20$ $16.01$ Dividend income $83.93$ Interest expenses $0.56$ $0.55$ Other expenses $16.70$ $13.37$ AssociateSales of goods $8.87$ $2.48$ $8.87$ $2.48$ Other income1.12 $0.36$ $1.12$ $0.36$ Key management personnelT1.12 $0.36$ $1.12$ $0.36$ Key management personnel75.58 $67.58$ $75.58$ $67.58$ Post-employment benefits $4.82$ $3.75$ $4.82$ $3.75$ Total key management personnel $a0.40$ $71.33$ $80.40$ $71.33$ Other related parties $Sales of goods$ $124.20$ $10.60$ $124.20$ $10.60$ Purchases of raw materials and products $15.944.28$ $10.172.75$ $15.944.28$ $10.172.75$ Other income $16.05$ $10.17$ $16.05$ $10.17$ $16.05$ $10.17$ Pipeline transportation expenses $133.05$ $107.85$ $133.05$ $107.85$					
Subsidiaries       -       -       18,499.20       15,998.76         Purchases of goods       -       -       2,421.48       1,630.64         Other income       -       -       -       8.393         Interest expenses       -       -       0.56       0.55         Other expenses       -       -       16.70       13.37         Associate       Sales of goods       8.87       2.48       8.87       2.48         Other income       1.12       0.36       1.12       0.36         Key management personnel       Sales of goods       8.87       2.48       3.75         Post-employment benefits       75.58       67.58       75.58       67.58         Post-employment benefits       4.82       3.75       4.82       3.75         Total key management personnel       80.40       71.33       80.40       71.33         Other related parties       Sales of goods       124.20       10.60       124.20 <t< td=""><td></td><td></td><td></td><td></td><td></td></t<>					
Sales of goods       -       -       18,499.20       15,998.76         Purchases of goods       -       -       2,421.48       1,630.64         Other income       -       -       17.20       16.01         Dividend income       -       -       83.93         Interest expenses       -       -       0.56       0.55         Other expenses       -       -       16.70       13.37         Associate       Sales of goods       8.87       2.48       8.87       2.48         Other income       1.12       0.36       1.12       0.36         Key management personnel       Key management personnel       -       -       -       -         Key management personnel compensation       Short-term employee benefits       75.58       67.58       75.58       67.58         Post-employment benefits and other       -       -       -       -       -       -       -       -         long-term benefits       4.82       3.75       4.82       3.75       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	Other expense	28.32	2.23	28.32	2.23
Purchases of goods2,421.481,630.64Other income17.2016.01Dividend income83.93Interest expenses0.560.55Other expenses16.7013.37AssociateSales of goods $8.87$ 2.48 $8.87$ 2.48Other income1.120.361.120.36Key management personnelKey management personnel compensation Short-term employee benefits75.5867.5875.58Post-employment benefits and other long-term benefits4.82 $3.75$ 4.82 $3.75$ Total key management personnel compensation80.4071.3380.4071.33Other related partiesSales of goods124.2010.60124.2010.60Purchases of raw materials and products15,944.2810,172.7515,944.2810,172.75Other income16.0510.1716.0510.17Pipeline transportation expenses133.05107.85133.05107.85	Subsidiaries				
Other income       -       -       17.20       16.01         Dividend income       -       -       83.93         Interest expenses       -       -       0.56       0.55         Other expenses       -       -       16.70       13.37         Associate       -       -       0.36       1.12       0.36         Key management personnel       -       -       -       67.58       67.58         Post-employment benefits and other       -       -       -       -       -       -         Iong-term benefits       4.82       3.75       4.82       3.75       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       - <td>Sales of goods</td> <td>-</td> <td>-</td> <td>18,499.20</td> <td>15,998.76</td>	Sales of goods	-	-	18,499.20	15,998.76
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	Purchases of goods	-	-	2,421.48	1,630.64
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	Other income	-	-	17.20	16.01
Other expenses         -         -         16.70         13.37           Associate Sales of goods         8.87         2.48         8.87         2.48           Other income         1.12         0.36         1.12         0.36           Key management personnel Key management personnel compensation Short-term employee benefits         75.58         67.58         75.58         67.58           Post-employment benefits         4.82         3.75         4.82         3.75           Total key management personnel compensation         80.40         71.33         80.40         71.33           Other related parties Sales of goods         124.20         10.60         124.20         10.60           Purchases of raw materials and products         15,944.28         10,172.75         15,944.28         10,172.75           Other income         16.05         10.17         16.05         10.17           Pipeline transportation expenses         133.05         107.85         133.05         107.85	Dividend income	-	-	-	83.93
Other expenses         -         -         16.70         13.37           Associate Sales of goods         8.87         2.48         8.87         2.48           Other income         1.12         0.36         1.12         0.36           Key management personnel Compensation Short-term employee benefits         75.58         67.58         75.58         67.58           Post-employment benefits and other long-term benefits         4.82         3.75         4.82         3.75           Total key management personnel compensation         80.40         71.33         80.40         71.33           Other related parties Sales of goods         124.20         10.60         124.20         10.60           Purchases of raw materials and products         15,944.28         10,172.75         15,944.28         10,172.75           Other rincome         16.05         10.17         16.05         10.17           Pipeline transportation expenses         133.05         107.85         133.05         107.85	Interest expenses	-	-	0.56	0.55
Sales of goods       8.87       2.48       8.87       2.48         Other income       1.12       0.36       1.12       0.36         Key management personnel       Key management personnel compensation       5.58       67.58       75.58       67.58         Short-term employee benefits       75.58       67.58       75.58       67.58       67.58         Post-employment benefits and other       10.9       10.9       10.82       3.75       4.82       3.75         Total key management personnel       80.40       71.33       80.40       71.33         Other related parties       3.75       10.60       124.20       10.60         Purchases of raw materials and products       15,944.28       10,172.75       15,944.28       10,172.75         Other income       16.05       10.17       16.05       10.17         Pipeline transportation expenses       133.05       107.85       133.05       107.85		-	-	16.70	13.37
Other income       1.12       0.36       1.12       0.36         Key management personnel       Key management personnel compensation       0.36       1.12       0.36         Short-term employee benefits       75.58       67.58       75.58       67.58         Post-employment benefits and other       1.09-term benefits       4.82       3.75       4.82       3.75         Total key management personnel       600       71.33       80.40       71.33       71.33         Other related parties       80.40       71.33       80.40       71.33         Other related parties       124.20       10.60       124.20       10.60         Purchases of raw materials and products       15,944.28       10,172.75       15,944.28       10,172.75         Other income       16.05       10.17       16.05       10.17         Pipeline transportation expenses       133.05       107.85       133.05       107.85	Associate				
Other income $1.12$ $0.36$ $1.12$ $0.36$ Key management personnel       Key management personnel compensation $75.58$ $67.58$ $75.58$ $67.58$ Short-term employee benefits $75.58$ $67.58$ $75.58$ $67.58$ $67.58$ Post-employment benefits and other $4.82$ $3.75$ $4.82$ $3.75$ $4.82$ $3.75$ Total key management personnel $80.40$ $71.33$ $80.40$ $71.33$ Other related parties $80.40$ $71.33$ $80.40$ $71.33$ Other related parties $124.20$ $10.60$ $124.20$ $10.60$ Purchases of raw materials and products $15.944.28$ $10.172.75$ $15.944.28$ $10.172.75$ Other income $16.05$ $10.17$ $16.05$ $10.17$ Pipeline transportation expenses $133.05$ $107.85$ $133.05$ $107.85$	Sales of goods	8.87	2.48	8.87	2.48
Key management personnel compensation       75.58       67.58       75.58       67.58         Short-term employee benefits       75.58       67.58       75.58       67.58         Post-employment benefits and other       4.82       3.75       4.82       3.75         Total key management personnel       4.82       3.75       4.82       3.75         Total key management personnel       80.40       71.33       80.40       71.33         Other related parties       5       5       5       10.60       124.20       10.60         Sales of goods       124.20       10.60       124.20       10.60       10.172.75       15,944.28       10,172.75         Other income       16.05       10.17       16.05       10.17       16.05       10.17         Pipeline transportation expenses       133.05       107.85       133.05       107.85		1.12	0.36	1.12	0.36
Key management personnel compensation       75.58       67.58       75.58       67.58         Short-term employee benefits       75.58       67.58       75.58       67.58         Post-employment benefits and other       4.82       3.75       4.82       3.75         Total key management personnel       4.82       3.75       4.82       3.75         Total key management personnel       80.40       71.33       80.40       71.33         Other related parties       5       5       5       10.60       124.20       10.60         Sales of goods       124.20       10.60       124.20       10.60       10.172.75       15,944.28       10,172.75         Other income       16.05       10.17       16.05       10.17       16.05       10.17         Pipeline transportation expenses       133.05       107.85       133.05       107.85	Kev management personnel				
Short-term employee benefits       75.58       67.58       75.58       67.58         Post-employment benefits and other long-term benefits       4.82       3.75       4.82       3.75         Total key management personnel compensation       80.40       71.33       80.40       71.33         Other related parties       3124.20       10.60       124.20       10.60         Purchases of raw materials and products       15,944.28       10,172.75       15,944.28       10,172.75         Other income       16.05       10.17       16.05       10.17         Pipeline transportation expenses       133.05       107.85       133.05       107.85					
Post-employment benefits and other long-term benefits       4.82       3.75       4.82       3.75         Total key management personnel compensation       80.40       71.33       80.40       71.33         Other related parties       124.20       10.60       124.20       10.60         Sales of goods       124.28       10,172.75       15,944.28       10,172.75         Other income       16.05       10.17       16.05       10.17         Pipeline transportation expenses       133.05       107.85       133.05       107.85		75.58	67.58	75.58	67.58
long-term benefits       4.82       3.75       4.82       3.75         Total key management personnel compensation       80.40       71.33       80.40       71.33         Other related parties       3.124.20       10.60       124.20       10.60       124.20       10.60         Purchases of raw materials and products       15,944.28       10,172.75       15,944.28       10,172.75         Other income       16.05       10.17       16.05       10.17         Pipeline transportation expenses       133.05       107.85       133.05       107.85					
Total key management personnel compensation80.4071.3380.4071.33Other related parties Sales of goods124.2010.60124.2010.60Purchases of raw materials and products15,944.2810,172.7515,944.2810,172.75Other income16.0510.1716.0510.17Pipeline transportation expenses133.05107.85133.05107.85		4.82	3.75	4.82	3.75
compensation80.4071.3380.4071.33Other related partiesSales of goods124.2010.60124.2010.60Purchases of raw materials and products15,944.2810,172.7515,944.2810,172.75Other income16.0510.1716.0510.17Pipeline transportation expenses133.05107.85133.05107.85			<u> </u>		
Sales of goods124.2010.60124.2010.60Purchases of raw materials and products15,944.2810,172.7515,944.2810,172.75Other income16.0510.1716.0510.17Pipeline transportation expenses133.05107.85133.05107.85		80.40	71.33	80.40	71.33
Sales of goods124.2010.60124.2010.60Purchases of raw materials and products15,944.2810,172.7515,944.2810,172.75Other income16.0510.1716.0510.17Pipeline transportation expenses133.05107.85133.05107.85	-				
Purchases of raw materials and products15,944.2810,172.7515,944.2810,172.75Other income16.0510.1716.0510.17Pipeline transportation expenses133.05107.85133.05107.85		40.000	4.00		4.00
Other income16.0510.1716.0510.17Pipeline transportation expenses133.05107.85133.05107.85					
Pipeline transportation expenses         133.05         107.85         133.05         107.85		-			
- perme damper and empenses					
Other expenses 34.05 17.60 34.05 17.60					
	Other expenses	34.05	17.60	34.05	17.60

Balances as at 30 September 2012 and 31 December 2011 with related parties were as follows:

		Consolidated financial statements		arate statements
	30 September	31 December	30 September	31 December
	2012	2011	2012	2011
		(in mill	ion Baht)	
Trade accounts receivable from				
related parties				
<b>Major Shareholder</b> PTT Plc.	204 52	1 665 42	279.06	1 505 75
PTT PIC.	294.53	1,665.43	278.96	1,595.75
Subsidiaries				
The Bangchak Green Net Co., Ltd.	-	-	711.32	689.75
The Bangchak Biofuel Co., Ltd.	-	-	7.14	11.37
Associate				
Ubon Agricultural Energy Co., Ltd	-	2.30	-	2.30
Other related party				
Thai Oil Plc.	-	0.48	-	0.48
PTT International Trading Pte. Ltd.	-	37.28	-	37.28
PTT International Trading DMCC	-	120.55	-	120.55
PTT Global Chemical Plc.	-	0.41	-	0.41
Star Petroleum Refining Co.,Ltd.	-	11.56	-	11.56
Fuel Pipeline Transportation Ltd.	2.07	0.98	2.07	0.98
	296.60	1,838.99	999.49	2,470.43
Less allowance for doubtful accounts	-			
Net	296.60	1,838.99	999.49	2,470.43
	2012	2011	2012	2011
		(in mill	ion Baht)	
Bad and doubtful debts expense for the		(	/	
three-month period ended				
30 September	-	-	-	-
nine-month period ended				
30 September	-	-	-	-
*				

## Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

	Consolidated financial statements		Separate financial statements	
	30 September 2012	31 December 2011	30 September 2012	31 December 2011
	2012		ion Baht)	2011
<i>Trade accounts payable to related parties</i> Major Shareholder				
PTT Public Company Limited	5,349.64	7,698.21	5,349.64	7,698.21
Subsidiaries				
The Bangchak Green Net Co., Ltd.	-	-	2.24	9.45
The Bangchak Biofuel Co., Ltd. The Bankchak Solar Energy Co., Ltd.	-	-	84.02	87.62
The Dankenak Solar Energy Co., Etd.	-	-	0.65	-
Other related parties				
Thai Oil Public Co., Ltd.	2,474.41	181.83	2,474.41	181.83
IRPC Plc. IRPC Oil Plc.	371.88 2.33	-	371.88 2.33	-
Star Petroleum Refining Co.,Ltd.	3.15	-	3.15	-
Thai Lube Base Public Co., Ltd.	10.36	1.95	10.36	1.95
Total	8,211.77	7,881.99	8,298.68	7,979.06
Other accounts payable to related parties Major Shareholder		411.20	<00.0 <i>c</i>	411.00
PTT Public Company Limited	608.06	411.20	608.06	411.20
<b>Subsidiary</b> The Bangchak Solar Energy				
Co., Ltd.	-	-	-	1.38
Other related parties				
Fuel Pipeline Transportation Ltd. Energy complex Co., Ltd.	13.67	15.90 0.06	13.67	15.90 0.06
PTT Public Company Limited	0.03	-	0.03	0.00
PTT ICT Solutions Co., Ltd.	0.01	0.01	0.01	0.01
Total	621.77	427.17	621.77	428.55
Investment in Subsidiaries				
The Bangchak Green Net Co., Ltd.	-	-	0.49	0.49
The Bangchak Biofuel Co., Ltd.	-	-	197.05	197.05
The Bangchak Solar Energy			(10 50	150.00
Co., Ltd. <b>Total</b>			612.50 <b>810.04</b>	<u> </u>
1 (141)			010.04	577.57
<i>Investment in Associate</i> Ubon Bio Ethanol Co., Ltd.	729.91	745.48	763.23	763.23

#### Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

	Consolidated financial statements		Separate financial statements	
	30 September		30 September	31 December
	2012	2011	2012	2011
		(in mill	ion Baht)	
Other current assets		,		
Major Shareholder				
PTT Public Company Limited	279.90	129.06	279.90	129.06
Associate				
Ubon Bio Ethanol Co., Ltd.	0.13	0.13	0.13	0.13
Total	280.03	129.19	280.03	129.19
Tariff prepayment				
Other related party				
Fuel Pipeline Transportation Ltd.	99.35	99.35	99.35	99.35
Less allowance for doubtful accounts	(87.35)	(87.35)	(87.35)	(87.35)
Net	12.00	12.00	12.00	12.00
<i>Other non-current assets</i> Other related party				
Energy Complex Company Limited	4.51	4.51	4.51	4.51
Energy complex company Emitted	7.51	4.51	7.51	4.51
<i>Other current liabilities</i> Subsidiary				
The Bangchak Green Net Co., Ltd.			27.78	27.23
<i>Other non-current liabilities</i> Other related party				
Fuel Pipeline Transportation Ltd.	4.99	5.35	4.99	5.35

#### Significant agreements with related parties

#### Fuel Pipeline Transportation Agreement

In 1997, the Company entered into a fuel pipeline transportation agreement with a related company. The related company will provide transportation service of fuel products to Don-muang and Suvarnabhumi International Airport and transportation service for petroleum products to fuel depot at Bang-pa-in. The agreement has no specified expiry date and can be terminated by either party by giving at least 60 days written notice for termination to the other party.

#### Feedstock Supply Agreement

In 2006, the Company entered into Feedstock Supply Agreement, to enhance the Company's feedstock supply, whereby the major shareholder will supply crude oil and other feedstocks for the refinery process commencing from 16 May 2006 and shall be in effect for a period of twelve years after PQI's commercial operation date.

## The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

## For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

#### Crude Oil Supply and Oil-Products Sales and Purchase Agreement

In 2006, the Company entered into Sale and Purchase Agreement with the major shareholder, to accommodate the additional Gasoline production outputs from the PQI project after commercial operation date. The major shareholder will purchase minimum level of 30% of refined petroleum products (not include aviation fuel and fuel oil) from the refinery. This agreement shall be in effect for a period of twelve years after PQI's commercial operation date.

Since 2007, the Company has entered into five oil products purchase agreements with related companies. The related companies will provide oil products at quantities and prices as stipulated in the agreement. The agreement has no specified expiry date and can be terminated by either party by giving at least 90 days written notice for termination to the other party.

#### **Bio-diesel Sales and Purchase Agreement**

In 2008, the Company entered into a Bio-diesel Sales and Purchase Agreement with a subsidiary for a period of seven years starting from the commencement of the Bio-diesel Plant's commercial operations. The Company will purchase bio-diesel oil at yearly average volumes not less than 60% of maximum bio-diesel production capacity at the market prices as stipulated in the agreement.

#### Gas Sales and Purchase Agreement

In 2008, the Company entered into Gas Sales and Purchase Agreement with the major shareholder for the refinery process for a period of ten years commencing on the first date of Gas delivery by the major shareholder and the Company receive this gas with the service fee as stipulated in the agreement.

#### Service Station Operating Right Agreement

In 2010, the Company entered into Service Station Operating Right Agreement which include the right to operate within service station with a subsidiary for a period of three years. The subsidiary agreed to pay the fee at agreed prices as stipulated in the agreement. For mutual interest under the agreement, the subsidiary agreed to purchase the finish oil products at contractually agreed prices.

#### Store Operation Right Agreement

In 2010, the Company entered into Store Operation Right Agreement with a subsidiary for a period of three years to operate retail stores within service stations under the Company's brand. The subsidiary agreed to pay the fee under agreed prices as stipulated in the agreement.

#### Cogeneration Purchase and Sale Agreement

On 25 February 2008, the Company entered into Cogeneration Project Agreement with the major shareholder under which the major shareholder invests in the construction of a cogeneration power plant to generate 19.7 MW of electricity and 90 metric tons per hour of steam to sell to the Company. It started its commercial operation in June 2010. The market prices are as stipulated in the agreement.

#### Petroleum and Gas Tank Storage Service Agreement

The Company entered into Petroleum and Gas Tank Storage Service Agreement with the major shareholder for a period of 15 years from 1 January 2009 to 31 December 2023 with the service fee as stipulated in the agreement.

#### **Office Rental and Service Agreement**

On 15 December 2009, the Company entered into office rental and service agreement with a related company for a period of 3 years commencing from 1 January 2010 to 31 December 2012 and with a renewable option for another period of 3 years. Office rental fees and conditions are as stipulated in the agreement.

#### Establishment and Management Service Agreement for NGV Service Station

The Company entered into establishment and management service agreement for NGV service station with the major shareholder. The major shareholder has the right to utilise the lands and/or lands with building. The Company will receive the fee for land utilisation and management fee for service station as stipulated in the agreements. Establishment agreements shall be in effect for a period of 8 - 23 years which will expire between 2016 - 2031. The management service agreement for service station shall be in effect for 1 year and will be annually reviewed.

#### Management Service Agreement for Electricity Generation from Solar Cell

The Company entered into management service agreement with a subsidiary for managing and producing electricity from solar cell and green energy learning center. The Company agreed to pay the fee on monthly. The agreement was expired in July 2012 and during the renewable process.

#### 4 Investments

	Consolidated financial statements		-	arate statements
	30 September	31 December	30 September	31 December
	2012	2011	2012	2011
		(in mill	ion Baht)	
Current investment		, ,	,	
Short-term deposits at				
financial institutions	11.54	9.82	-	-
	11.54	9.82	-	-
Other long-term investments				
Non-marketable equity securities				
Fuel Pipeline Transportation Ltd.	181.75	181.75	181.75	181.75
Less Allowance for impairment	(181.75)	(181.75)	(181.75)	(181.75)
ASEAN Potash Mining Plc.	173.24	173.24	173.24	173.24
MFC Energy Fund	126.22	126.22	126.22	126.22
Less Allowance for impairment	(15.65)	(17.90)	(15.65)	(17.90)
Non-marketable equity				
securities - net	283.81	281.56	283.81	281.56
Debt securities held to maturity				
Government bonds	3.00	3.00	3.00	3.00
Add Premium on investments	0.06	0.09	0.06	0.09
Debt securities held to				
maturity - net	3.06	3.09	3.06	3.09
Other long-term investments	286.87	284.65	286.87	284.65
Total	298.41	294.47	286.87	284.65

## Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

## 5 Trade accounts receivable

		Consolidated financial statements		-	arate statements
	Note	30 September	31 December	30 September	31 December
		2012	2011	2012	2011
			(in mill	ion Baht)	
Related parties	3	296.60	1,838.99	999.49	2,470.43
Other parties		5,686.20	6,286.14	5,622.88	6,247.96
		5,982.80	8,125.13	6,622.37	8,718.39
Less allowance for doubtful ac	counts	(48.08)	(52.81)	(47.73)	(50.42)
Net		5,934.72	8,072.32	6,574.64	8,667.97
		2012	2011	2012	2011
			(in mill	ion Baht)	
(Reversal) for the three-mon period ended 30 September	th	0.28	0.06	0.28	0.06
(Reversal) for the nine-mont period ended 30 September	h	0.24	(0.14)	0.38	0.02

Aging analyses for trade accounts receivable were as follows:

	Consolidated financial statements		-	nrate statements
	30 September	31 December	30 September	31 December
	2012	2011	2012	2011
		(in mill	ion Baht)	
Related parties				
Within credit terms	296.60	1,838.99	999.49	2,470.43
Less allowance for doubtful accounts	-	-	-	-
Net	296.60	1,838.99	999.49	2,470.43
Other parties				
Within credit terms	5,572.51	6,169.90	5,510.28	6,137.64
Overdue:				
Less than 3 months	65.49	62.52	64.59	58.91
3-6 months	0.60	1.58	0.52	1.45
6-12 months	0.16	0.03	0.16	0.03
Over 12 months	47.44	52.11	47.33	49.93
	5,686.20	6,286.14	5,622.88	6,247.96
Less allowance for doubtful accounts	(48.08)	(52.81)	(47.73)	(50.42)
Net	5,638.12	6,233.33	5,575.15	6,197.54
Total	5,934.72	8,072.32	6,574.64	8,667.97

The normal credit term granted by the Group ranges from 19 days to 60 days.

Notes to the interim financial statements For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

#### 6 Inventories

	Consolidated financial statements		Sepa financial s	
	30 September	31 December	30 September	31 December
	2012	2011	2012	2011
	(in million Baht)			
Crude oil	15,403.88	10,113.46	15,352.61	10,011.41
Finished oil products	7,877.89	6,066.21	7,436.98	5,713.11
Materials and supplies	587.75	524.56	579.24	518.28
Consumer products	47.00	52.54	-	-
_	23,916.52	16,756.77	23,368.83	16,242.80
Less: allowance for obsolete and slow				
moving	(98.76)	(98.54)	(97.70)	(97.70)
Less: allowance for decline in value	(22.80)	-	-	-
Net	23,794.96	16,658.23	23,271.13	16,145.10

As at 30 September 2012 and 31 December 2011, the Company's inventories included petroleum legal reserve of 454.19 million litres with an approximate value of Baht 10,201.05 million and 464.64 million litres with an approximate value of Baht 10,251.36 million, respectively.

#### 7 Other current assets

	Conse	olidated	Sep	arate
	financial	statements	financial	statements
	30	31 December	30	31 December
	September		September	
	2012	2011	2012	2011
		(in millio	n Baht)	
Receivable from oil hedging contracts	124.60	141.83	124.60	141.83
Account receivable foreign currencies				
forward contract	138.49	-	138.49	-
Value added tax receivable	1,722.09	822.35	1,719.90	822.35
Prepayment of corporate income tax	58.28	56.46	50.50	50.50
Prepayment of utilities expense - net	279.90	129.06	279.90	129.06
Others	211.44	130.03	176.01	107.68
Total	2,534.80	1,279.73	2,489.40	1,251.42

Prepayment of utilities expense - net is for steam and electricity for which the Company has provided an allowance for the quantity which is not expected to be utilized in accordance with the contract's terms and which is under negotiation with the contractor.

#### 8 Investments in subsidiaries

	2012	2011	
Nine-month period ended 30 September	(in millio	n Baht)	
At 1 January	347.54	197.54	
Acquisitions	462.50	150.00	
At 30 September	810.04	347.54	

Investments in subsidiaries as at 30 September 2012 and 31 December 2011, and dividend income from those investments for the nine-month periods ended 30 September 2012 and 2011 were as follows:

		Separate financial statements											
	Ownershi	p interest	Paid-up	capital	Cost n	method Impairment At cost - ne				st - net	et Dividend income for nine months ended		
	30	31	30	31	30	31	30 31		30	31	30	30	
	September	December	September	December	September	December	September	December	September	December	September	September	
	2012	2011	2012	2011	2012	2011	2012	2011	2012	2011	2012	2011	
	(%	6)				(in million Baht)							
Subsidiaries													
The Bangchak													
Green Net Co., Ltd.	49.00	49.00	1.00	1.00	0.49	0.49	-	-	0.49	0.49	-	-	
The Bangchak Biofuel													
Co., Ltd	70.00	70.00	281.50	281.50	197.05	197.05	-	-	197.05	197.05	-	83.93	
The Bangchak Solar													
Energy Co., Ltd.	100.00	100.00	612.50	150.00	612.50	150.00			612.50	150.00		_	
Total					810.04	347.54	-	-	810.04	347.54	-	83.93	

Increase of investment in subsidiary

At the Annual General Meeting of The Shareholders of the Bangchak Solar Energy Co., Ltd, held on 30 April 2012, the shareholders approved the increase of registered share capital from Baht 150 million (divided into 1.5 million shares at par value of Baht 100) to Baht 2,000 million (divided into 20 million shares at par value of Baht 100) of which such company called up 25% of new registered share capital of Baht 25 per share, totalling Baht 462.5 million.

Notes to the interim financial statements For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

#### 9 Investments in equity-accounted investee

	Consolic financial sta		Separate financial statements		
Nine-month period ended 30 September	2012	2011	2012	2011	
		(in millio	n Baht)		
Associate					
At 1 January	745.48	-	763.23	-	
Acquisition	-	763.23	-	763.23	
Share of net loss of equity- accounted associate	(15.57)	(13.67)	-	-	
At 30 September	729.91	749.56	763.23	763.23	

Investments in equity-accounted investees as at 30 September 2012 and 31 December 2011, and dividend income from those investments for the nine-month periods ended 30 September 2012 and 2011 were as follows:

						Co	onsolidated fina	ncial statement	s					
													Divi	dend
	Owne	rship											income for th	e nine-month
	inter	rest	Paid-up	capital	Cost m	ethod	Equity	method	Impair	rment	At equi	ty - net	period	ended
	30	31	30	31	30	31	30	31	30	31	30	31	30	30
	September	December	September	December	September	December	September	December	September	December	September	December	September	September
	2012	2011	2012	2011	2012	2011	2012	2011	2012	2011	2012	2011	2012	2011
	(%	6)						(in million	Baht)					
Associate														
Ubon Bio														
Ethanol														
Co., Ltd.	21.28	21.28	2,740.00	2,740.00	763.23	763.23	729.91	745.48	-	-	729.91	745.48	-	-
Total					763.23	763.23	729.91	745.48			729.91	745.48		

		ership erest	Paid-ur	o capital	Cost n	nethod	Impa	irment	At co	st - net	income fo	dend r the nine- riod ended
	30	31	30	31	30	31	30	31	30	31	30	30
	September	December	September	December	September	December	September	December	September	December	September	September
	2012	2011	2012	2011	2012	2011	2012	2011	2012	2011	2012	2011
	(	%)					(in millio	on Baht)				
Associate												
Ubon Bio Ethanol												
Co., Ltd												
	21.28	21.28	2,740.00	2,740.00	763.23	763.23	_	-	763.23	763.23		
Total					763.23	763.23	-		763.23	763.23	-	

Separate financial statements

#### 30

#### Property, plant and equipment 10

(a) The Group

		Consolidated financial statements							
	Land	Buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum Catalyst	Vehicles	Construction work in progress	Total
Cost									
At 1 January 2011	914.07	787.46	30,235.89	-	4,058.14	312.56	169.80	940.41	37,418.33
Additions	82.77	1.06	1.44	-	4.59	-	2.47	5,173.19	5,265.52
Transfers	0.08	44.09	2,375.63	743.71	165.60	-	17.41	(3,344.56)	1.96
Disposals		(22.66)	(317.83)		(155.75)	(69.76)	(8.08)		(574.08)
At 31 December 2011 and									
1 January 2012	996.92	809.95	32,295.13	743.71	4,072.58	242.80	181.60	2,769.04	42,111.73
Additions	57.00	0.07	17.30	-	2.26	-	4.13	2,917.75	2,998.51
Transfers	2.47	31.42	937.03	2,950.73	100.24	(5.88)	10.23	(4,030.83)	(4.59)
Disposals	-	(0.09)	(47.17)		(40.05)	-			(87.31)
At 30 September 2012	1,056.39	841.35	33,202.29	3,694.44	4,135.03	236.92	195.96	1,655.96	45,018.34
Depreciation and impairment losses									
At 1 January 2011	(255.60)	(410.31)	(10,355.12)	-	(2,726.45)	-	(104.93)	-	(13,852.41)
Depreciation charge for the year	-	(31.58)	(1,571.79)	(12.40)	(268.63)	-	(18.39)	-	(1,902.79)
(Loss) Reversal of impairment losses	241.54	-	(16.00)	(97.77)	28.34	-	-	-	156.11
Disposals	-	19.34	289.13	-	130.41	-	7.74		446.62
At 31 December 2011 and									
1 January 2012	(14.06)	(422.55)	(11,653.78)	(110.17)	(2,836.33)	-	(115.58)	-	(15,152.47)
Depreciation charge for the period	-	(24.27)	(1,337.01)	(50.76)	(204.11)	-	(16.87)	-	(1,633.02)
(Loss) Reversal of impairment losses	-	-	(44.76)	97.77	-	-	-	-	53.01
Disposals	-	0.01	40.36		37.19	-			77.56
At 30 September 2012	(14.06)	(446.81)	(12,995.19)	(63.16)	(3,003.25)	-	(132.45)		(16,654.92)

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

	Consolidated financial statements									
	Land	Buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum Catalyst	Vehicles	Construction work in progress	Total	
<i>Net book value</i> At 1 January 2011	658.47	377.15	19,880.77	-	1,331.69	312.56	64.87	940.41	23,565.92	
At 31 December 2011 and 1 January 2012 At 30 September 2012	982.86	<u>387.40</u> 394.54	20,641.35 20,207.10	<u>633.54</u> 3,631.28	<u>1,236.25</u> 1,131.78	242.80 236.92	<u>66.02</u> 63.51	2,769.04 1,655.96	26,959.26 28,363.42	

As at 30 September 2012, a subsidiary has mortgaged its land, buildings and machinery as collateral with financial institutions for credit facilities totaling Baht 804.26 million (31 December 2011: Baht 760.55 million).

### (b) The Company

				Sepa	rate financial state	ments			
	Land	Buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum Catalyst	Vehicles	Construction work in progress	Total
Cost									
At 1 January 2011	868.19	569.82	29,658.04	-	4,019.42	312.57	155.99	920.15	36,504.18
Additions	-	-	-	-	-	-	-	5,145.39	5,145.39
Transfers	0.08	44.06	2,356.24	743.71	165.60	-	17.41	(3,325.14)	1.96
Disposals	_	(22.66)	(317.83)		(152.88)	(69.76)	(7.37)		(570.50)
At 31 December 2011 and	868.27	591.22	31,696.45	743.71	4,032.14	242.81	166.03	2,740.40	41,081.03
<b>1 January 2012</b> Additions	000.27	391.22	16.94	/43./1	4,032.14	242.01	100.05	2,597.83	2,614.77
Transfers	2.48	3.78	884.34	2,950.73	100.21	(5.88)	10.23	(3,947.65)	(1.76)
Disposals	-	-	(46.52)	2,930.13	(35.04)	-	-	(3,)+7.03)	(81.56)
At 30 September 2012	870.75	595.00	32,551.21	3,694.44	4,097.31	236.93	176.26	1,390.58	43,612.48
Depreciation and impairment losses									
At 1 January 2011	(255.60)	(398.18)	(10,317.50)	-	(2,697.40)	-	(99.99)	-	(13,768.67)
Depreciation charge for the year	-	(20.65)	(1,536.23)	(12.40)	(265.16)	-	(15.83)	-	(1,850.27)
(Loss) Reversal of impairment losses	241.54	-	(16.00)	(97.77)	28.34	-	-	-	156.11
Disposals	-	19.34	289.13		127.58	-	7.37	-	443.42
At 31 December 2011 and									
1 January 2012	(14.06)	(399.49)	(11,580.60)	(110.17)	(2,806.64)	-	(108.45)	-	(15,019.41)
Depreciation charge for the period	-	(15.67)	(1,308.10)	(50.76)	(201.23)	-	(14.41)	-	(1,590.17)
(Loss) Reversal of impairment losses	-	-	(44.76)	97.77	-	-	-	-	53.01
Disposals	-	-	40.16	-	32.19	-	-	-	72.35
At 30 September 2012	(14.06)	(415.16)	(12,893.30)	(63.16)	(2,975.68)	-	(122.86)	-	(16,484.22)

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

				Sepa	rate financial state	ements			
	Land	buildings	Machinery, equipment refinery plants and terminal	Electricity producing equipments	Marketing and office equipments (in million Baht)	Platinum catalyst	Vehicles	Construction work in progress	Total
Net book value									
At 1 January 2011	612.59	171.64	19,340.54		1,322.02	312.57	56.00	920.15	22,735.51
At 31 December 2011 and 1 January 2012 At 30 September 2012	<u>854.21</u> 856.69	<u>191.73</u> 179.84	20,115.85 19,657.91	<u>633.54</u> 3,631.28	<u>1,225.50</u> 1,121.63	242.81 236.93	57.58 53.40	2,740.40 1,390.58	26,061.62 27,128.26

#### **11 Deferred tax**

Deferred tax assets and liabilities as at 30 September 2012 and 31 December 2011 were as follows:

	Consol financial s		-	arate statements
	30	31	30	31
	September	December	September	December
	2012	2011	2012	2011
		(in millio	on Baht)	
Deferred tax assets	189.62	179.07	189.62	179.07
Deferred tax liabilities	(4.99)	(6.87)	(4.99)	(6.87)
Net	184.63	172.20	184.63	172.20

Movements in total deferred tax assets and liabilities for the nine-month period ended 30 September 2012 and 2011 were as follows:

	Consolidated a	and Separate financi	ial statements
	(	Charged) / credited to	)
	At 1	Statement of	At 30
	January	income	September
	2012	(Note 20)	2012
		(in million Baht)	
Deferred tax assets			
Employee benefit obligations	168.99	11.08	180.07
Others	10.08	(0.53)	9.55
Total	179.07	10.55	189.62
Deferred tax liability			
Property, plant and equipment	(6.87)	1.88	(4.99)
Total	(6.87)	1.88	(4.99)
Net	172.20	12.43	184.63

## Consolidated and Separate financial statements

	(Charged) / credited to				
	At 1	Statement of	At 30		
	January	income	September		
	2011	(Note 20)	2011		
		(in million Baht)			
Deferred tax assets					
Employee benefit obligations	221.35	20.20	241.55		
Others	21.19	0.01	21.20		
Total	242.54	20.21	262.75		
Deferred tax liability					
Property, plant and equipment	(13.09)	2.46	(10.63)		
Total	(13.09)	2.46	(10.63)		
Net	229.45	22.67	252.12		

## Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

#### 12 Other non-current assets

	Consolidated		Separate		
	financial s	statements	financial s	atements	
	30 September	31 December	30 September	31 December	
	2012	2011	2012	2011	
		(in millio	on Baht)		
Fixed deposit for staff welfare	414.47	376.71	414.47	376.71	
Deferred expenses for the issuance of					
debentures and long-term loans	158.89	172.34	155.21	167.86	
Others	115.11	72.59	114.00	71.92	
Total	688.47	621.64	683.68	616.49	

## **13** Trade accounts payable

			Consolidated financial statements		arate statements
	Note	30 September	31 December	30 September	
		2012	2011	2012	2011
		(in million Baht)			
Related parties	3	8,211.77	7,881.99	8,298.68	7,979.06
Other parties		1,230.32	876.52	1,018.38	637.81
Total		9,442.09	8,758.51	9,317.06	8,616.87

### 14 Other current liabilities

	Consolidated financial statements		-	arate statements	
	30 September	31 December	30 September	31 December	
	2012	2011	2012	2011	
		(in milli	on Baht)		
Accrued expenses	276.09	709.27	236.49	652.49	
Other accounts payable	622.42	430.84	574.58	412.05	
Retention	217.28	373.23	244.13	399.33	
Current portion of non-current					
liabilities	104.27	82.00	101.45	80.03	
Value added tax payable	6.59	10.66	-	-	
Others	163.17	296.50	161.09	295.50	
Total	1,389.82	1,902.50	1,317.74	1,839.40	

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

#### **15** Loans from financial institutions

	Consol financial s	lidated statements	Separate financial statements		
	30 September	31 December	30 September	31 December	
	2012	2011	2012	2011	
		(in milli	on Baht)		
Current					
Short-term loans from financial institutions					
secured	-	-	-	-	
unsecured	3,500.00	2,000.00	3,500.00	2,000.00	
	3,500.00	2,000.00	3,500.00	2,000.00	
Current portion of long-term loans from financial institutions secured	115.24	101.36	-	_	
unsecured	820.15	450.00	820.15	450.00	
	935.39	551.36	820.15	450.00	
Total Current	4,435.39	2,551.36	4,320.15	2,450.00	
<i>Non-current</i> Long-term loans from financial					
institutions					
secured	366.89	458.17	-	-	
unsecured	14,976.85	15,572.00	14,976.85	15,572.00	
Total Non-current	15,343.74	16,030.17	14,976.85	15,572.00	
Total	19,779.13	18,581.53	19,297.00	18,022.00	

Movement in the long-term loans from financial institution for the nine-month periods ended 30 September 2012 and 2011 were as follows:

	Consolidated financial statements		Sepa financial s			
	2012	2011	2012	2011		
		(in million Baht)				
At 1 January	16,581.53	17,640.74	16,022.00	17,091.45		
Increase	37.64	3,044.25	-	2,970.00		
Decrease	(340.04)	(340.04) (4,350.65) (225.00) (4,296.				
At 30 September	16,279.13	<u>16,279.13</u> <u>16,334.34</u> <u>15,797.00</u> <u>15</u>				

On 4 and 24 January 2011, the Company repaid a long-term loan totaling Baht 4,141.45 million from the total long-term loan outstanding of Baht 13,141.45 million. Subsequently on 26 January 2011, the Company entered into a debt refinancing agreement with a consortium of four local financial institutions for a long-term loan totaling Baht 9,000 million bearing interest at a rate referenced to THBFIX of 6 months plus margin. The Company is required to comply with certain conditions under the debt refinancing agreement and maintain certain financial ratios as specified in the agreement.

#### 16 Debentures

As at 30 April 2012, the Company issued 7- year term debentures with a value totaling Baht 2,000 million, bearing interest at the rate of 4.92 % per annum and maturing on 30 April 2019, and 10 - year term debentures with a value totaling Baht 1,000 million, bearing interest at the rate of 5.35 % per annum and maturing on 30 April 2022. Both debenture issues totaling Baht 3,000 million are named-registered, unsubordinated, unsecured and no bond holder representative with a face value of Baht 1,000 each with interest payment dates on 30 June and 30 December.

The detail of debentures as at 30 September 2012 and 31 December 2011 were as follows:

	Consolidated financial statements		-	arate statements	
	30 31		30	31	
	September	December	September	December	
	2012	2011	2012	2011	
		(in milli	ion Baht)		
Debentures	3,000.00	-	3,000.00	-	
Less: Unamortized deferred expenses on					
debentures	(5.16)	-	(5.16)	-	
Total	2,994.84		2,994.84	-	

In connection with the terms of the rights and responsibilities of the debentures issuer, the company, as the issuer, has to comply with certain restrictions and conditions as stipulated therein, such as maintaining certain financial ratios etc.

#### 17 Employee benefit obligations

Movement in the present value of the defined benefit obligations:

	Consoli financial st		Separ financial st	
Nine-month period ended 30 September	2012	2011	2012	2011
		(in millio	on Baht)	
Defined benefit obligations at 1 January	839.95	759.50	830.97	752.84
Benefits paid by the plan	(10.95)	(18.00)	(10.95)	(18.00)
Current service costs and interest	78.71	72.65	76.12	70.35
Defined benefit obligations at 30 September	907.71	814.15	896.14	805.19

Notes to the interim financial statements For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

#### 18 Share Capital

	Par value	2012		2011	
	per share	Number	Baht	Number	Baht
	(in Baht)	(m	illion shares	/ million Bah	(t)
Authorised					
At 1 January					
ordinary shares	1	1,531.64	1,531.64	1,531.64	1,531.64
At 30 September					
ordinary shares	1	1,531.64	1,531.64	1,531.64	1,531.64
T					
Issued and paid-up					
At 1 January	1	1 276 02	1 276 02	1 176 92	1 176 92
ordinary shares	1	1,376.92	1,376.92	1,176.82	1,176.82
Issue of new shares	Ι	-		200.10	200.10
At 30 September					
ordinary shares	1	1,376.92	1,376.92	1,376.92	1,376.92

During January to September 2011, the Company increased new ordinary share capital by 200.10 million shares with a par value of Baht 1 each, totalling Baht 200.10 million. The details were as follows:

Number of shares	Description
(	
72.73	Supporting the conversion of convertible debentures
14.54	Supporting the conversion of convertible debentures
0.70	Supporting the exercise of warrants
63.10	Supporting the exercise of warrants
41.83	Supporting the conversion of convertible debentures
2.45	Supporting the conversion of convertible debentures
4.75	Supporting the conversion of convertible debentures
200.10	
	(million shares) 72.73 14.54 0.70 63.10 41.83 2.45 4.75

#### **19** Segment information

Segment information is presented in respect of the Group's business. The primary format, *business* segments is based on the Group's management and internal reporting structure.

#### **Business segments**

The Group comprises the following main business segments:

Segment 1	Refinery
Segment 2	Marketing
Segment 3	Production of electricity from solar cell

Profit (loss) results, based on consolidated business segments for the nine-month periods ended 30 September 2012 and 2011 were as follows:

	Refinery	Marketing	2012 Production of electricity from solar cell (in million Baht)	Eliminations	Total
Sales	116,206.21	97,940.02	193.05	(93,045.10)	121,294.18
Cost of sales	(114,364.78)	(94,783.15)	(50.96)	93,045.10	(116,153.79)
Gross profit	1,841.43	3,156.87	142.09	-	5,140.39
Investment income	46.66	18.86	1.25	-	66.77
Other income	56.76	88.42	73.66	-	218.84
Selling and administrative					
expenses	(530.09)	(2,078.29)	(14.53)	-	(2,622.91)
Loss from inventory write -					
down	(22.80)	-	-	-	(22.80)
Gain on crude and product					
oil price hedging contract	597.35	-	-	-	597.35
Gain on foreign currency					
forward contract	626.72	-	-	-	626.72
Gain on foreign exchange	304.34	-	(1.32)	-	303.02
(Loss) Reversal of					
allowance for loss from					
impairment of assets	(42.80)	0.33	97.77	-	55.30
Share of loss of associate	(15.57)		-	-	(15.57)
Profit before finance costs					
and income tax expense	2,862.00	1,186.19	298.92	-	4,347.11
Finance costs					(665.78)
Income tax expense					(524.39)
Profit for the period					3,156.94

#### Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2012 (Unaudited)

	2011			
	Production	Marketing	Eliminations	Total
		(in milli	ion Baht)	
Sales	114,402.54	86,502.82	(82,467.79)	118,437.57
Cost of sales	(108,121.43)	(83,966.32)	82,467.79	(109,619.96)
Gross profit	6,281.11	2,536.50	-	8,817.61
Investment income	26.51	11.80	-	38.31
Other income	1,335.97	93.70	-	1,429.67
Selling and administrative expenses	(600.31)	(1,935.35)	-	(2,535.66)
Loss from inventory write - down	(0.94)	(1.91)	-	(2.85)
Loss from crude and product oil				
price hedging contract	(876.13)	-	-	(876.13)
Loss from foreign currencies				
forward contract	(590.21)			(590.21)
Gain on foreign exchange	255.68	-	-	255.68
Reversal of allowance for loss from				
impairment of assets	207.98	31.21	-	239.19
Share of loss of associate	(13.67)	-	-	(13.67)
Profit before finance costs and				
income tax expense	6,025.99	735.95		6,761.94
Finance costs				(588.13)
Income tax expense				(1,087.48)
Profit for the period				5,086.33

#### 20 Income tax expense

		Consolidated financial statements		Separate financial statements	
Nine-month period ended 30		2012	2011	2012	2011
September					
-	Note		(in millio	on Baht)	
Current tax expense					
Current year		808.23	1,031.78	792.24	1,018.97
Under (Over) in prior years		(271.41)	78.37	(271.41)	78.37
		536.82	1,110.15	520.83	1,097.34
Deferred tax expense					. <u></u>
Movements in temporary					
differences	11	(12.43)	(22.67)	(12.43)	(22.67)
		(12.43)	(22.67)	(12.43)	(22.67)
Total		524.39	1,087.48	508.40	1,074.67

Income tax expense is recognised based on management's best estimate of the weighted average annual income tax rate expected for the full financial year applied to the pre-tax income of the interim period. The Group's consolidated effective tax rate for the six-months ended 30 September 2012 was 14.25% (*30 September 2011: 17.61%*). This change in effective tax rate were caused mainly from profit exemption derived from promoted activities and reduction in the corporate income tax rate for 2012 and subsequent years pursuant to the Cabinet announcement on 11 October 2011.

#### 21 Earnings per share

#### Basic earnings per share

The calculation of basic earnings per share for the three-month and nine-month periods ended 30 September 2012 and 2011 were based on the profit for the periods attributable to equity holders of the Company and the weighted average number of ordinary shares outstanding during the periods as follows:

	Consol	idated	Sepa	rate
	financial s	tatements	financial s	tatements
Three-month period ended 30 September	2012	2011	2012	2011
	(in million Baht / million shares)			)
Profit attributable to equity				
holders of the Company (basic)	1,071.88	604.04	1,049.38	593.36
Number of ordinary shares outstanding at 1				
January	1,376.92	1,369.72	1,376.92	1,369.72
Effect of shares issued during the period	-	4.39	-	4.39
Weighted average number of				
ordinary shares outstanding	1,376.92	1,374.11	1,376.92	1,374.11
Earnings per share (basic)				
(in Baht)	0.78	0.44	0.76	0.43

	Consol financial s		Sepa financial s	
Nine-month period ended 30 September	2012	2011	2012	2011
	(in million Baht / million shares)			
Profit attributable to equity				
holders of the Company (basic)	3,125.57	5,049.38	3,020.22	5,029.02
Number of ordinary shares outstanding at 1				
January	1,376.92	1,176.82	1,376.92	1,176.82
Effect of shares issued during the period	-	129.03	-	129.03
Weighted average number of ordinary				
shares outstanding	1,376.92	1,305.85	1,376.92	1,305.85
Earnings per share (basic)				
(in Baht)	2.27	3.87	2.19	3.85

#### Diluted earnings per share

The calculation of diluted earnings per share for the three-month and nine-month periods ended 30 September 2012 and 2011 were based on the profit for the periods attributable to equity holders of the Company and the weighted average number of ordinary shares outstanding during the periods after adjusting for the effects of all dilutive potential ordinary shares as follows:

Three-month period ended 30 September	Financial 2012	lidated statements 2011	Sepa financial s 2012	tatements 2011		
	(in million Baht / million shares)					
Profit attributable to equity holders of the Company (basic) After-tax effect of interest on convertible Debentures	1,071.88	604.04	1,049.38	593.36		
Profit attributable to equity holders of the Company (diluted)	1,071.88	604.04	1,049.38	593.36		
Weighted average number of ordinary shares outstanding (basic) Effect of conversion of convertible Debentures	1,376.92	1,374.11	1,376.92	1,374.11		
Weighted average number of ordinary shares outstanding (diluted)	1,376.92	1,374.11	1,376.92	1,374.11		
Earnings per share (diluted) (in Baht)	0.78	0.44	0.76	0.43		
		lidated statements		arate statements		
Nine-month period ended 30 September	2012	2011	2012	2011		
Profit attributable to equity holders of the Company (basic) After-tax effect of interest on convertible	3,125.57	in million Baht 5,049.38	3,020.22	5,029.02		
debentures Profit attributable to equity	-					
holders of the Company (diluted)	3,125.57	5,049.38	3,020.22	5,029.02		
Weighted average number of ordinary shares outstanding (basic) Effect of conversion of convertible Debentures	1,376.92	1,305.85	1,376.92	1,305.85		
Weighted average number of ordinary shares outstanding (diluted)	1,376.92	1,305.85	1,376.92	1,305.85		
Earnings per share (diluted) (in Baht)	2.27	3.87	2.19	3.85		

#### 22 Dividends

At the Board of Directors meeting of the Company held on 28 August 2012, the meeting approved the appropriation of dividend from retained earnings as of 30 June 2012 at Bath 0.35 per share, amounting to Baht 481.91 million. The dividend was paid to shareholders on 21 September 2012.

At the annual general meeting of the Shareholders, held on 3 April 2012, the shareholders approved the appropriate of annual dividend at the rate of Baht 1.65 per share, totalling Baht 2,271.85 million, of which Baht 0.65 per share, totalling Baht 894.97 million was paid as an interim dividend on 21 September 2011. The remaining dividend was paid for the second half year of 2011 at Baht 1.00 per share totalling Baht 1,376.88 million to the shareholders on 19 April 2012.

At the Board of Directors meeting of the Company held on 30 August 2011, the meeting approved the appropriation of dividend from retained earnings as of 30 June 2011 at Bath 0.65 per share, amounting to Baht 894.97 million. The dividend was paid to shareholders on 21 September 2011.

At the annual general meeting of the shareholders of the Company held on 5 April 2011, the shareholders approved the appropriation of annual dividend from retained earnings as of 31 December 2010 at Baht 1.05 per share, amounting to Baht 1,272.12 million. The Company had paid interim dividend of the first half year of 2010 at Baht 0.50 per share, amounting to Baht 584.89 million on 21 September 2010. The remaining dividend was paid for the second half year of 2010 at Baht 0.55 per share, amounting to 687.23 million to shareholders on 19 April 2011.

#### 23 Commitments with non-related parties

	Consol financial s		Separate financial statements		
	30 September	31 December	30 September	31 December	
	2012	2011	2012	2011	
	2012		on Baht)	2011	
Capital commitment		(111 111111	Shi Dani)		
Construction projects	3,605.19	1,527.79	563.61	1,476.94	
Total	3,605.19	1,527.79	563.61	1,476.94	
Non-cancellable operating lease Commitments					
Within one year	397.11	461.57	397.11	461.57	
After one year but within five years	1,586.44	1,768.55	1,586.44	1,768.55	
After five years	2,308.00	2,934.09	2,308.00	2,934.09	
Total	4,291.55	5,164.21	4,291.55	5,164.21	
Other commitment					
Bank guarantees	2,197.65	77.52	2,197.65	77.52	
Total	2,197.65	77.52	2,197.65	77.52	

The Company entered into 9.03 million barrels oil price hedging contracts with foreign oil traders for the periods between October 2012 and December 2013.

The Company entered into foreign currency buying forward contracts cover the period to December 2012 amounting to USD 20.41 million equivalents to Baht 639.12 million and selling forward contracts cover the period to December 2013 amounting to USD 429.72 million equivalents to Baht 13,524.15 million.

The Company entered into an interest rate swap contract for the following loan agreements by swap from float rate to fixed rate as stipulated in the agreements. The details are as follows:

Loan agreement facility	Due date
(in million Baht)	
3,000	30 June 2013
1,000	30 June 2014
1,500	30 June 2015
7,000	30 December 2015
1,500	30 June 2016
1,000	30 December 2018

#### 24 Contingent liabilities and contingent assets

The Company (the fifth defendant) was accused with the Ministry of Finance (the first defendant) for alleged land right transgression and demanded Baht 1,055 million in compensation. The land in question is located at the pier of the Refinery that the Company lodged against the Ministry of Finance. On 3 June 2009, the Appeal court upheld the civil court verdict to dismiss the case. This was being reappealed with the Supreme Court and is currently under petition to Supreme Court.

The Company has utilized the tax privilege on the allowance for corporate income tax calculation for its 2006 tax payment which was in accordance with the announcement of the Director General of the Revenue Department regarding the corporate income tax (No. 156) "Criteria, procedures and conditions for the exemption of corporate income tax for the companies that registered its shares in the Stock Exchange of Thailand according to the Securities and Exchange Acts for payments of investment or extension, modification, addition or improvement of assets but not the repair of assets according to section 65 Tri (5) of the Revenue Codes" and change in inventory costing method from first in first out to weighted average cost which was approved by The Revenue Department. The Revenue Department has examined and assessed the additional income tax payment totaling Baht 50 million that had previously been submitted by the Company and filed for appeal. Subsequently on 20 July 2011, the Revenue Department issued its verdict ruling to dismiss the return of the tax payment. Currently, the Company is preparing to lodge an appeal to the Central Tax Court to revoke the Revenue Department's ruling.

#### 25 Other

During the third quarter of 2012, within the Bangchak refinery complex, Sukhumvit 64, kerosene stripper was ignited in the Crude Distillation Unit 3. Consequently, the Company recognized an allowance for impairment losses amounting to Baht 10.76 Million. As at 30 September 2012, Management, the insurers and loss adjusters have had full access to the affected areas but have thus far not finalized their assessment of the actual damage. Management believes that any losses will be recovered from the insurance settlement.