Interim financial statements and Review report of Certified Public Accountant

For the three-month periods ended 31 March 2011

Review Report of Certified Public Accountant

To the Board of Directors of The Bangchak Petroleum Public Company Limited

I have reviewed the accompanying consolidated and separate statements of financial position as at 31 March 2011, the related income statements, the related statements of comprehensive income, changes in equity and cash flows for the three-month periods ended 31 March 2011 and 2010 of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively. The Company's management is responsible for the correctness and completeness of information presented in these financial statements. My responsibility is to issue a report on these financial statements based on my reviews.

I conducted my reviews in accordance with the auditing standard on review engagements. This Standard requires that I plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit in accordance with generally accepted auditing standards. I have not performed an audit and, accordingly, I do not express an audit opinion on the reviewed financial statements.

Based on my reviews, nothing has come to my attention that causes me to believe that the financial statements referred to above are not presented fairly, in all material respects, in accordance with generally accepted accounting principles.

As explained in Notes 3 to the interim financial statements, during the three-month period ended 31 March 2011, the Company has changed the accounting policy for property, plant and equipment from the revaluation method to the cost method. As a result, the accompanying consolidated and separate financial statements for the three-month period ended 31 March 2011 and the accompanying consolidated and separate statements of financial position as at 31 December 2010 have been restated for the effects of the change in the accounting policy. I have audited the adjustments that were applied to the restatement of the statement of financial position as at 31 December 2010 and in my opinion those adjustments are appropriate and have been properly applied.

I have previously audited the consolidated and separate financial statements for the year ended 31 December 2010 of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively, in accordance with generally accepted auditing standards and expressed an unqualified opinion on those financial statements in my report dated 15 February 2011. I have not performed any audit procedures subsequent to the date of that report except for the audit of the adjustments as explained in fourth paragraph.

As explained in Notes 2 to the interim financial statements, during the three-month period ended 31 March 2011, the Company has adopted certain new and revised financial reporting standards issued by Federation of Accounting Professions which are effective for financial statements beginning on or after 1 January 2011 for the preparation of the accompanying interim financial statements. As explained in Notes 3 to the interim financial statements, the accompanying consolidated and separate financial statements for the year ended 31 December 2010 of the Company have been restated for the effects of the adoption of certain new and revised financial reporting standards issued. I have audited the adjustments that were applied to the restatement of the 2010 financial statements and in my opinion those adjustments are appropriate and have been properly applied. Except for the audit of the adjustments, the consolidated and separate statements of financial statements for companying financial statements for the audit of the adjustments. I have not performed any audit procedures subsequent to the date of that report.

(Vairoj Jindamaneepitak) Certified Public Accountant Registration No. 3565

KPMG Phoomchai Audit Ltd. Bangkok 28 April 2011

Statements of financial position

As at 31 March 2011 and 31 December 2010

| | | Consoli | idated | Separate | | |
|------------------------------------|------|----------------|----------------|----------------------|----------------|--|
| | | financial st | tatements | financial statements | | |
| Assets | Note | 31 March | 31 December | 31 March | 31 December | |
| | | 2011 | 2010 | 2011 | 2010 | |
| | | (Unaudited) | (Restated) | (Unaudited) | (Restated) | |
| | | | (Bah | <i>t</i>) | | |
| Current assets | | | | | | |
| Cash and cash equivalents | | 2,071,154,695 | 9,109,013,095 | 1,175,329,552 | 8,503,955,407 | |
| Current investments | 5 | 9,286,795 | 9,277,752 | - | - | |
| Trade accounts receivable | | | | | | |
| Related parties | 4,6 | 1,050,118,285 | 1,593,110,679 | 1,791,208,686 | 2,256,318,433 | |
| Other parties | 6 | 6,420,205,103 | 4,132,852,213 | 6,396,282,189 | 4,057,976,964 | |
| Inventories | 7 | 18,474,900,587 | 15,607,901,880 | 18,028,852,495 | 15,057,675,751 | |
| Oil fuel fund subsidies receivable | | 1,869,917,864 | 521,189,086 | 1,869,917,864 | 521,189,086 | |
| Other current assets | 4,8 | 3,200,871,101 | 1,170,718,305 | 3,259,139,445 | 1,114,123,988 | |
| Total current assets | _ | 33,096,454,430 | 32,144,063,010 | 32,520,730,231 | 31,511,239,629 | |
| | | | | | | |
| Non-current assets | | | | | | |
| Investments in subsidiaries | 9 | - | - | 347,539,500 | 197,539,500 | |
| Other long-term investments | 5 | 286,599,604 | 287,382,207 | 286,599,604 | 287,382,207 | |
| Tariff prepayment | 4 | 14,215,500 | 15,163,200 | 14,215,500 | 15,163,200 | |
| Investment Properties | 10 | 288,062,000 | 288,062,000 | 288,062,000 | 288,062,000 | |
| Property, plant and equipment | 11 | 24,304,247,417 | 23,565,916,447 | 23,471,802,362 | 22,735,512,491 | |
| Leasehold right | | 948,499,559 | 954,016,761 | 948,499,559 | 954,016,761 | |
| Intangible assets | | 66,174,459 | 74,729,539 | 65,405,469 | 73,867,231 | |
| Investment in service stations | | 204,826,260 | 215,644,676 | 204,826,260 | 215,644,676 | |
| Deferred tax assets | | 249,384,480 | 242,544,559 | 249,384,480 | 242,544,559 | |
| Other non-current assets | 4,12 | 664,612,321 | 624,999,428 | 657,979,085 | 618,089,625 | |
| Total non-current assets | _ | 27,026,621,600 | 26,268,458,817 | 26,534,313,819 | 25,627,822,250 | |
| | | | | | | |
| Total assets | = | 60,123,076,030 | 58,412,521,827 | 59,055,044,050 | 57,139,061,879 | |

Statements of financial position

As at 31 March 2011 and 31 December 2010

| Image: space s | | | Consoli | dated | Separ | ate |
|--|---|------|----------------|----------------|----------------|----------------|
| 2011 (Unaudited) 2010 (Restated) 2011 (Unaudited) 2010 (Restated) Current liabilities Bank overdrafts and short-term loans from financial institutions 3,000,000,000 40,000,000 3,000,000,000 Trade accounts payable Related parties 4 10,151,553,429 9,347,034,229 10,153,913,441 9,448,296,084 Other parties 4 10,151,553,429 9,347,034,229 10,153,913,441 9,448,296,084 Other parties 982,964,880 886,984,345 908,678,604 646,077,128 Other accounts payable to related parties 4 266,460,488 186,133,768 266,460,488 186,133,768 Current portion of long-term loans from 1/4 462,026,140 2,662,116,916 380,000,000 2,587,414,538 Excise tax and oil fuel fund payable 300,793,505 815,229,753 300,793,505 815,229,753 Income tax payable 9461,75,706 536,208,053 976,571,187 532,686,643 Liabilities on hedging contracts 468,590,098 314,669,490 468,590,098 314,669,490 Non-current liabilities <th></th> <th></th> <th>financial st</th> <th>atements</th> <th>financial st</th> <th>atements</th> | | | financial st | atements | financial st | atements |
| (Unaudited) (Restated) (Unaudited) (Restated) <i>Current liabilities</i> Imancial institutions 3,000,000,000 40,000,000 3,000,000,000 - Financial institutions 3,000,000,000 40,000,000 3,000,000,000 - Trade accounts payable 10,151,553,429 9,347,034,229 10,153,913,441 9,448,296,084 Other parties 4 10,151,553,429 9,347,034,229 10,153,913,441 9,448,296,084 Other parties 4 266,460,488 186,133,768 266,460,488 186,133,768 Other accounts payable to related parties 4 266,460,488 186,133,768 256,460,488 186,133,768 Current portion of long-term loans from Imancial institutions 1/4 462,026,140 2,662,116,916 380,000,000 2,587,414,538 Excise tax and oil fuel fund payable 300,793,505 815,229,753 300,793,505 815,229,753 Income tax payable 986,175,706 536,208,053 976,571,187 532,686,643 Liabilities on hedging contracts 4,68,590,098 314,669,490 468,590,098 </td <td>Liabilities and equity</td> <td>Note</td> <td>31 March</td> <td>31 December</td> <td>31 March</td> <td>31 December</td> | Liabilities and equity | Note | 31 March | 31 December | 31 March | 31 December |
| (Baht) Current liabilities Bank overdrafts and short-term loans from financial institutions 3,000,000,000 40,000,000 3,000,000,000 - Trade accounts payable 7 10,151,553,429 9,347,034,229 10,153,913,441 9,448,296,084 Other parties 4 10,151,553,429 9,347,034,229 10,153,913,441 9,448,296,084 Other parties 4 266,460,488 186,133,768 266,460,488 186,133,768 Current portion of long-term loans from 7 7 7 7 7 7 Financial institutions 14 462,026,140 2,662,116,916 380,000,000 2,587,414,538 Excise tax and oil fuel fund payable 300,793,505 815,229,753 300,793,505 815,229,753 Income tax payable 986,175,706 536,208,053 976,571,187 532,686,643 Liabilities on hedging contracts 468,590,098 314,669,490 468,590,098 314,669,490 Other current liabilities 113,04,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 <t< td=""><td></td><td></td><td>2011</td><td>2010</td><td>2011</td><td>2010</td></t<> | | | 2011 | 2010 | 2011 | 2010 |
| Current liabilities Subscription Bank overdrafts and short-term loans from financial institutions 3,000,000,000 40,000,000 3,000,000,000 - Trade accounts payable Related parties 4 10,151,553,429 9,347,034,229 10,153,913,441 9,448,296,084 Other parties 4 10,151,553,429 9,347,034,229 10,153,913,441 9,448,296,084 Other parties 4 266,460,488 186,133,768 266,460,488 186,133,768 Current portion of long-term loans from | | | (Unaudited) | (Restated) | (Unaudited) | (Restated) |
| Bank overdrafts and short-term loans from financial institutions3,000,000,0004,000,0003,000,000,000-Trade accounts payableRelated parties410,151,553,4299,347,034,22910,153,913,4419,448,296,084Other parties4266,460,488186,133,768266,460,488186,133,768Current portion of long-term loans from4266,460,488186,133,768266,460,488186,133,768Current portion of long-term loans from1/4462,026,1402,662,116,916380,000,0002,587,414,538Excise tax and oil fuel fund payable300,793,505815,229,753300,793,505815,229,753Income tax payable986,175,706536,208,053976,571,187532,686,643Liabilities on hedging contracts4,132,485,468,2462,792,067,2632,390,801,0402,633,107,285Tota current liabilities4,132,485,468,2462,792,067,2632,390,801,0402,633,107,285Tota current liabilities1/413,814,073,27514,978,618,76313,360,000,00014,504,038,953Convertible debentures4,15896,570,0001.936,570,000896,570,0001.936,570,000Deferred tax liabilities12,267,63713,085,48012,267,63713,085,480Liabilities on long-term lease229,167,227291,391,648229,167,227291,391,648Liabilities on long-term lease229,167,227291,391,648229,167,227291,391,648 <tr <tr=""></tr> | | | | (Bah | t) | |
| | | | | | | |
| financial institutions 3,000,000,000 40,000,000 3,000,000,000 - Trade accounts payable Related parties 4 10,151,553,429 9,347,034,229 10,153,913,441 9,448,296,084 Other parties 982,964,880 886,984,345 908,678,604 646,077,128 Other accounts payable to related parties 4 266,460,488 186,133,768 266,460,488 186,133,768 Current portion of long-term loans from 14 462,026,140 2,662,116,916 380,000,000 2,587,414,538 Excise tax and oil fuel fund payable 300,793,505 815,229,753 300,793,505 815,229,753 Income tax payable 986,175,706 536,208,053 976,571,187 532,686,643 Liabilities on hedging contracts 468,590,098 314,669,490 468,590,098 314,669,490 Other current liabilities 113 2,485,468,246 2,792,067,263 2,390,801,040 2,633,107,285 Total current liabilities 14 13,814,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 896,570,000 1,936,570,000 896,570,000 1,936,570,000 | Current liabilities | | | | | |
| Trade accounts payable Related parties 4 10,151,553,429 9,347,034,229 10,153,913,441 9,448,296,084 Other parties 982,964,880 886,984,345 908,678,604 646,077,128 Other parties 4 266,460,488 186,133,768 266,460,488 186,133,768 Current portion of long-term loans from | Bank overdrafts and short-term loans from | | | | | |
| Related parties 4 10,151,553,429 9,347,034,229 10,153,913,441 9,448,296,084 Other parties 982,964,880 886,984,345 908,678,604 646,077,128 Other accounts payable to related parties 4 266,460,488 186,133,768 266,460,488 186,133,768 Current portion of long-term loans from 14 462,026,140 2,662,116,916 380,000,000 2,587,414,538 Excise tax and oil fuel fund payable 300,793,505 815,229,753 300,793,505 815,229,753 Income tax payable 986,175,706 536,208,053 976,571,187 532,686,643 Liabilities on hedging contracts 468,590,098 314,669,490 468,590,098 314,669,490 Other current liabilities 4,13 2,485,468,246 2,792,067,263 2,390,801,040 2,633,107,285 Total current liabilities 14 13,814,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 896,570,000 1,936,570,000 896,570,000 1,936,570,000 Deferred tax liabilities 12,267,637 < | financial institutions | | 3,000,000,000 | 40,000,000 | 3,000,000,000 | - |
| Other parties 982,964,880 886,984,345 908,678,604 646,077,128 Other accounts payable to related parties 4 266,460,488 186,133,768 266,460,488 186,133,768 Current portion of long-term loans from - - - - - financial institutions 14 462,026,140 2,662,116,916 380,000,000 2,587,414,538 Excise tax and oil fuel fund payable 300,793,505 815,229,753 300,793,505 815,229,753 Income tax payable 986,175,706 536,208,053 976,571,187 532,686,643 Liabilities on hedging contracts 4.13 2,485,468,246 2,792,067,263 2,390,801,040 2,633,107,285 Total current liabilities 4.13 2,485,468,246 2,792,067,263 2,390,801,040 2,633,107,285 Non-current liabilities 4.15 896,570,000 17,580,443,817 18,845,808,363 17,163,614,689 Non-current liabilities 14 13,814,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 896,570,000 <td>Trade accounts payable</td> <td></td> <td></td> <td></td> <td></td> <td></td> | Trade accounts payable | | | | | |
| Other accounts payable to related parties 4 266,460,488 186,133,768 266,460,488 186,133,768 Current portion of long-term loans from inancial institutions 14 462,026,140 2,662,116,916 380,000,000 2,587,414,538 Excise tax and oil fuel fund payable 300,793,505 815,229,753 300,793,505 815,229,753 Income tax payable 986,175,706 536,208,053 976,571,187 532,686,643 Liabilities on hedging contracts 468,590,098 314,669,490 468,590,098 314,669,490 Other current liabilities 4,13 2,485,468,246 2,792,067,263 2,390,801,040 2,633,107,285 Total current liabilities 19,104,032,492 17,580,443,817 18,845,808,363 17,163,614,689 Non-current liabilities 14 13,814,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 896,570,000 1,936,570,000 896,570,000 1,936,570,000 Deferred tax liabilities 12,267,637 13,085,480 12,267,637 13,085,480 Liabilities on long-term lease 229,167,227 291,391,648 229,167,227 291,391 | Related parties | 4 | 10,151,553,429 | 9,347,034,229 | 10,153,913,441 | 9,448,296,084 |
| Current portion of long-term loans from financial institutions 14 462,026,140 2,662,116,916 380,000,000 2,587,414,538 Excise tax and oil fuel fund payable 300,793,505 815,229,753 300,793,505 815,229,753 Income tax payable 986,175,706 536,208,053 976,571,187 532,686,643 Liabilities on hedging contracts 468,590,098 314,669,490 468,590,098 314,669,490 Other current liabilities 4,13 2,485,468,246 2,792,067,263 2,390,801,040 2,633,107,285 Total current liabilities 19,104,032,492 17,580,443,817 18,845,808,363 17,163,614,689 Non-current liabilities 14 13,814,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 896,570,000 1,936,570,000 1,936,570,000 1,936,570,000 Deferred tax liabilities 12,267,637 13,085,480 12,267,637 13,085,480 Liabilities on long-term lease 229,167,227 291,391,648 229,167,227 291,391,648 Employee benefit obligations 4,16 768,112,467 759,495,625 760,687,341 | Other parties | | 982,964,880 | 886,984,345 | 908,678,604 | 646,077,128 |
| financial institutions14462,026,1402,662,116,916380,000,0002,587,414,538Excise tax and oil fuel fund payable300,793,505815,229,753300,793,505815,229,753Income tax payable986,175,706536,208,053976,571,187532,686,643Liabilities on hedging contracts468,590,098314,669,490468,590,098314,669,490Other current liabilities4,132,485,468,2462,792,067,2632,390,801,0402,633,107,285Total current liabilities1/413,814,073,27514,978,618,76313,360,000,00014,504,038,953Convertible debentures4,15896,570,0001,936,570,0001936,570,0001936,570,000Deferred tax liabilities12,267,63713,085,48012,267,63713,085,480Liabilities on long-term lease229,167,227291,391,648229,167,227291,391,648Employee benefit obligations4,16768,112,467759,495,625760,687,341752,840,891Other non-current liabilities69,004,69072,667,87147,124,31651,182,053 | Other accounts payable to related parties | 4 | 266,460,488 | 186,133,768 | 266,460,488 | 186,133,768 |
| Excise tax and oil fuel fund payable 300,793,505 815,229,753 300,793,505 815,229,753 Income tax payable 986,175,706 536,208,053 976,571,187 532,686,643 Liabilities on hedging contracts 468,590,098 314,669,490 468,590,098 314,669,490 Other current liabilities 4,13 2,485,468,246 2,792,067,263 2,390,801,040 2,633,107,285 Total current liabilities 19,104,032,492 17,580,443,817 18,845,808,363 17,163,614,689 Non-current liabilities 14 13,814,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 896,570,000 1,936,570,000 896,570,000 1,936,570,000 Deferred tax liabilities 12,267,637 13,085,480 12,267,637 13,085,480 Liabilities on long-term lease 229,167,227 291,391,648 229,167,227 291,391,648 Employee benefit obligations 4,16 768,112,467 759,495,625 760,687,341 752,840,891 Other non-current liabilities 69,004,690 72,667,871 47,124,316 51,182,053 | Current portion of long-term loans from | | | | | |
| Income tax payable 986,175,706 536,208,053 976,571,187 532,686,643 Liabilities on hedging contracts 468,590,098 314,669,490 468,590,098 314,669,490 Other current liabilities 4,13 2,485,468,246 2,792,067,263 2,390,801,040 2,633,107,285 Total current liabilities 19,104,032,492 17,580,443,817 18,845,808,363 17,163,614,689 Non-current liabilities 14 13,814,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 896,570,000 1,936,570,000 896,570,000 1,936,570,000 Deferred tax liabilities 12,267,637 13,085,480 12,267,637 13,085,480 Liabilities on long-term lease 229,167,227 291,391,648 229,167,227 291,391,648 Employee benefit obligations 4,16 768,112,467 759,495,625 760,687,341 752,840,891 Other non-current liabilities 69,004,690 72,667,871 47,124,316 51,182,053 | financial institutions | 14 | 462,026,140 | 2,662,116,916 | 380,000,000 | 2,587,414,538 |
| Liabilities on hedging contracts 468,590,098 314,669,490 468,590,098 314,669,490 Other current liabilities 4,13 2,485,468,246 2,792,067,263 2,390,801,040 2,633,107,285 Total current liabilities 19,104,032,492 17,580,443,817 18,845,808,363 17,163,614,689 Non-current liabilities 14 13,814,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 896,570,000 1,936,570,000 896,570,000 1,936,570,000 Deferred tax liabilities 12,267,637 13,085,480 12,267,637 13,085,480 Liabilities on long-term lease 229,167,227 291,391,648 229,167,227 291,391,648 Employee benefit obligations 4,16 768,112,467 759,495,625 760,687,341 752,840,891 Other non-current liabilities 69,004,690 72,667,871 47,124,316 51,182,053 | Excise tax and oil fuel fund payable | | 300,793,505 | 815,229,753 | 300,793,505 | 815,229,753 |
| Other current liabilities 4,13 2,485,468,246 2,792,067,263 2,390,801,040 2,633,107,285 Total current liabilities 19,104,032,492 17,580,443,817 18,845,808,363 17,163,614,689 Non-current liabilities 14 13,814,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 896,570,000 1,936,570,000 896,570,000 1,936,570,000 Deferred tax liabilities 12,267,637 13,085,480 12,267,637 13,085,480 Liabilities on long-term lease 229,167,227 291,391,648 229,167,227 291,391,648 Employee benefit obligations 4,16 768,112,467 759,495,625 760,687,341 752,840,891 Other non-current liabilities 69,004,690 72,667,871 47,124,316 51,182,053 | Income tax payable | | 986,175,706 | 536,208,053 | 976,571,187 | 532,686,643 |
| Total current liabilities 19,104,032,492 17,580,443,817 18,845,808,363 17,163,614,689 Non-current liabilities Long-term loans from financial institutions 14 13,814,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 896,570,000 1,936,570,000 19,36,570,000 1,936,570,000 Deferred tax liabilities 12,267,637 13,085,480 12,267,637 13,085,480 Liabilities on long-term lease 229,167,227 291,391,648 229,167,227 291,391,648 Employee benefit obligations 4,16 768,112,467 759,495,625 760,687,341 752,840,891 Other non-current liabilities 69,004,690 72,667,871 47,124,316 51,182,053 | Liabilities on hedging contracts | | 468,590,098 | 314,669,490 | 468,590,098 | 314,669,490 |
| Non-current liabilities Long-term loans from financial institutions 14 13,814,073,275 14,978,618,763 13,360,000,000 14,504,038,953 Convertible debentures 4,15 896,570,000 1,936,570,000 896,570,000 1,936,570,000 Deferred tax liabilities 12,267,637 13,085,480 12,267,637 13,085,480 Liabilities on long-term lease 229,167,227 291,391,648 229,167,227 291,391,648 Employee benefit obligations 4,16 768,112,467 759,495,625 760,687,341 752,840,891 Other non-current liabilities 69,004,690 72,667,871 47,124,316 51,182,053 | Other current liabilities | 4,13 | 2,485,468,246 | 2,792,067,263 | 2,390,801,040 | 2,633,107,285 |
| Long-term loans from financial institutions1413,814,073,27514,978,618,76313,360,000,00014,504,038,953Convertible debentures4,15896,570,0001,936,570,000896,570,0001,936,570,000Deferred tax liabilities12,267,63713,085,48012,267,63713,085,480Liabilities on long-term lease229,167,227291,391,648229,167,227291,391,648Employee benefit obligations4,16768,112,467759,495,625760,687,341752,840,891Other non-current liabilities69,004,69072,667,87147,124,31651,182,053 | Total current liabilities | _ | 19,104,032,492 | 17,580,443,817 | 18,845,808,363 | 17,163,614,689 |
| Long-term loans from financial institutions1413,814,073,27514,978,618,76313,360,000,00014,504,038,953Convertible debentures4,15896,570,0001,936,570,000896,570,0001,936,570,000Deferred tax liabilities12,267,63713,085,48012,267,63713,085,480Liabilities on long-term lease229,167,227291,391,648229,167,227291,391,648Employee benefit obligations4,16768,112,467759,495,625760,687,341752,840,891Other non-current liabilities69,004,69072,667,87147,124,31651,182,053 | | | | | | |
| Convertible debentures4,15896,570,0001,936,570,000896,570,0001,936,570,000Deferred tax liabilities12,267,63713,085,48012,267,63713,085,480Liabilities on long-term lease229,167,227291,391,648229,167,227291,391,648Employee benefit obligations4,16768,112,467759,495,625760,687,341752,840,891Other non-current liabilities69,004,69072,667,87147,124,31651,182,053 | Non-current liabilities | | | | | |
| Deferred tax liabilities12,267,63713,085,48012,267,63713,085,480Liabilities on long-term lease229,167,227291,391,648229,167,227291,391,648Employee benefit obligations4,16768,112,467759,495,625760,687,341752,840,891Other non-current liabilities69,004,69072,667,87147,124,31651,182,053 | Long-term loans from financial institutions | 14 | 13,814,073,275 | 14,978,618,763 | 13,360,000,000 | 14,504,038,953 |
| Liabilities on long-term lease 229,167,227 291,391,648 229,167,227 291,391,648 Employee benefit obligations 4,16 768,112,467 759,495,625 760,687,341 752,840,891 Other non-current liabilities 69,004,690 72,667,871 47,124,316 51,182,053 | Convertible debentures | 4,15 | 896,570,000 | 1,936,570,000 | 896,570,000 | 1,936,570,000 |
| Employee benefit obligations 4,16 768,112,467 759,495,625 760,687,341 752,840,891 Other non-current liabilities 69,004,690 72,667,871 47,124,316 51,182,053 | Deferred tax liabilities | | 12,267,637 | 13,085,480 | 12,267,637 | 13,085,480 |
| Other non-current liabilities 69,004,690 72,667,871 47,124,316 51,182,053 | Liabilities on long-term lease | | 229,167,227 | 291,391,648 | 229,167,227 | 291,391,648 |
| | Employee benefit obligations | 4,16 | 768,112,467 | 759,495,625 | 760,687,341 | 752,840,891 |
| Total non-current liabilities 15,789,195,296 18,051,829,387 15,305,816,521 17,549,109,025 | Other non-current liabilities | _ | 69,004,690 | 72,667,871 | 47,124,316 | 51,182,053 |
| | Total non-current liabilities | _ | 15,789,195,296 | 18,051,829,387 | 15,305,816,521 | 17,549,109,025 |
| | | | | | | |
| Total liabilities 34,893,227,788 35,632,273,204 34,151,624,884 34,712,723,714 | Total liabilities | _ | 34,893,227,788 | 35,632,273,204 | 34,151,624,884 | 34,712,723,714 |

Statements of financial position

As at 31 March 2011 and 31 December 2010

| | | Consoli | idated | Separ | Separate | | |
|-------------------------------------|------|----------------|----------------|----------------|----------------|--|--|
| | | financial st | tatements | financial st | atements | | |
| Liabilities and equity | Note | 31 March | 31 December | 31 March | 31 December | | |
| | | 2011 | 2010 | 2011 | 2010 | | |
| | | (Unaudited) | (Restated) | (Unaudited) | (Restated) | | |
| | | | (Bah | <i>t</i>) | | | |
| Equity | | | | | | | |
| Share capital | | | | | | | |
| Authorised share capital | 17 | 1,531,643,461 | 1,531,643,461 | 1,531,643,461 | 1,531,643,461 | | |
| Issued and paid-up share capital | _ | 1,249,550,229 | 1,176,822,958 | 1,249,550,229 | 1,176,822,958 | | |
| Additional paid-in capital | | | | | | | |
| Share premium | | 9,239,895,271 | 8,272,622,542 | 9,239,895,271 | 8,272,622,542 | | |
| Share premium on subsidiary | | | | | | | |
| of the Company | | 18,621,225 | 18,621,225 | - | - | | |
| Capital surplus on registered | | | | | | | |
| and paid-up share reduction | | 189,617,759 | 189,617,759 | 189,617,759 | 189,617,759 | | |
| Retained earnings | | | | | | | |
| Appropriated | | | | | | | |
| Legal reserve | | 153,164,346 | 153,164,346 | 153,164,346 | 153,164,346 | | |
| Unappropriated | | 14,229,461,463 | 12,805,338,933 | 14,071,191,561 | 12,634,110,560 | | |
| Total equity attributable to equity | | | | | | | |
| holders of the Company | | 25,080,310,293 | 22,616,187,763 | 24,903,419,166 | 22,426,338,165 | | |
| Non-controlling interests | _ | 149,537,949 | 164,060,860 | | | | |
| Total equity | _ | 25,229,848,242 | 22,780,248,623 | 24,903,419,166 | 22,426,338,165 | | |
| | | | | | | | |
| Total liabilities and equity | _ | 60,123,076,030 | 58,412,521,827 | 59,055,044,050 | 57,139,061,879 | | |

(Signed) Krairit Nilkuha (Krairit Nilkuha) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of income

For the three-month periods ended 31 March 2011 and 2010 (Unaudited)

| | | Consoli | dated | Separate | | |
|---|------|------------------|------------------|----------------------|------------------|--|
| | | financial st | atements | financial statements | | |
| | Note | 2011 | 2010 | 2011 | 2010 | |
| | | | (Restated) | | (Restated) | |
| | | | (Bah | nt) | | |
| Revenue from sale of goods | | | | | | |
| and rendering of services | 4 | 35,759,157,674 | 33,979,650,236 | 35,382,111,940 | 33,224,270,335 | |
| Cost of sale of goods | | | | | | |
| and rendering of services | 4 | (32,420,119,490) | (32,410,207,461) | (32,331,728,581) | (31,845,205,386) | |
| Gross Profit | | 3,339,038,184 | 1,569,442,775 | 3,050,383,359 | 1,379,064,949 | |
| Investment income | | 10,344,242 | 7,367,109 | 94,030,660 | 7,367,109 | |
| Loss from inventory write - down | | (39,824,990) | - | - | - | |
| Other income | | 58,264,918 | 48,528,343 | 60,385,276 | 48,574,418 | |
| Selling expenses | 4 | (543,154,172) | (501,522,064) | (411,901,162) | (376,155,299) | |
| Administrative expenses | 4 | (304,582,607) | (180,625,376) | (296,708,251) | (169,495,160) | |
| Management benefit expenses | 4 | (34,322,809) | (27,997,314) | (34,322,809) | (27,997,314) | |
| Gain (loss) from crude and product oil pric | e | | | | | |
| hedging contract | | (583,757,411) | 24,868,857 | (583,757,411) | 24,868,857 | |
| Gain (loss) on foreign exchange | | (48,819,702) | 219,122,258 | (48,844,390) | 219,122,258 | |
| Reversal of loss from impairment of | | | | | | |
| assets | _ | 240,762,686 | 114,047,270 | 240,762,686 | 114,047,270 | |
| Profit before finance costs and | | | | | | |
| income tax expense | | 2,093,948,339 | 1,273,231,858 | 2,070,027,958 | 1,219,397,088 | |
| Finance costs | _ | (199,515,575) | (208,573,119) | (191,471,858) | (198,843,479) | |
| Profit before income tax expense | | 1,894,432,764 | 1,064,658,739 | 1,878,556,100 | 1,020,553,609 | |
| Income tax expense | _ | (448,864,477) | (279,215,403) | (441,475,099) | (276,955,104) | |
| Profit for the period | _ | 1,445,568,287 | 785,443,336 | 1,437,081,001 | 743,598,505 | |
| | | | | | | |
| Profit attributable to: | | | | | | |
| Equity holders of the Company | | 1,424,122,530 | 773,999,183 | 1,437,081,001 | 743,598,505 | |
| Non-controlling interests | _ | 21,445,757 | 11,444,153 | - | - | |
| Profit for the period | = | 1,445,568,287 | 785,443,336 | 1,437,081,001 | 743,598,505 | |
| Formings nor shore | | | | | | |
| Earnings per share Basic earnings per share (<i>in Baht</i>) | 20 | 1.14 | 0.66 | 1 15 | 0.64 | |
| Diluted earnings per share (<i>in Baht</i>) | = | | | 1.15 | | |
| Druted earnings per snare (in Bani) | 20 | 1.09 | 0.60 | 1.10 | 0.57 | |
| | | | | | | |

(Signed) Krairit Nilkuha (Krairit Nilkuha) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of comprehensive income

For the three-month periods ended 31 March 2011 and 2010 (Unaudited)

| | Consolida | nted | Separate | | |
|---|----------------|-------------|---------------|-------------|--|
| | financial stat | ements | financial sta | tements | |
| | 2011 | 2010 | 2011 | 2010 | |
| | | (Restated) | | (Restated) | |
| | | (Baht) |) | | |
| Profit for the period | 1,445,568,287 | 785,443,336 | 1,437,081,001 | 743,598,505 | |
| Other comprehensive income for the period, | | | | | |
| net of income tax | - | - | - | - | |
| Total comprehensive income for the period | 1,445,568,287 | 785,443,336 | 1,437,081,001 | 743,598,505 | |
| Total comprehensive income attributable to: | | | | | |
| Equity holders of the Company | 1,424,122,530 | 773,999,183 | 1,437,081,001 | 743,598,505 | |
| Non-controlling interests | 21,445,757 | 11,444,153 | | - | |
| Total comprehensive income for the period | 1,445,568,287 | 785,443,336 | 1,437,081,001 | 743,598,505 | |

(Signed) Krairit Nilkuha (Krairit Nilkuha) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

Statements of changes in equity

For the three-month periods ended 31 March 2011 and 2010 (Unaudited)

| | | | | | | Consolidated fin | nancial statements | | | | |
|---|------|--------------------|---------------|------------------|------------------------|------------------|--|--------------------------|---------------------------|--------------|-----------------|
| | | | | | | | | Other components | | | |
| | | - | Share pr | emium | | Retaine | ed earnings | of equity | | | |
| | | | | Share premium on | Capital surplus on | | | Surplus on | Total equity attributable | Non- | |
| | | Issued and paid-up | | subsidiary of | registered and paid-up | | | revaluation of property, | to equity holders | controlling | |
| | Note | share capital | Share premium | the Company | share reduction | Legal reserve | Unappropriated | plant, and equipment | of the Company | interests | Total equity |
| | | | | | | (Ba | aht) | | | | |
| Balance at 1 January 2010 - as reported | | 1,169,829,952 | 8,179,615,548 | 18,621,225 | 189,617,759 | 153,164,346 | 11,676,691,109 | 4,477,247,790 | 25,864,787,729 | 88,398,101 | 25,953,185,830 |
| Impact of changes in accounting policies | 3 | | - | | - | - | (146,880,623) | (4,477,247,790) | (4,624,128,413) | (24,627) | (4,624,153,040) |
| Balance at 1 January 2010 - restated | | 1,169,829,952 | 8,179,615,548 | 18,621,225 | 189,617,759 | 153,164,346 | 11,529,810,486 | | 21,240,659,316 | 88,373,474 | 21,329,032,790 |
| Comprehensive income for the period | | | | | | | | | | | |
| Profit | | - | - | - | - | - | 773,999,183 | - | 773,999,183 | 11,444,153 | 785,443,336 |
| Other comprehensive income | | - | - | - | - | - | - | - | - | - | - |
| Total comprehensive income for the period | | | - | <u> </u> | | <u> </u> | 773,999,183 | - | 773,999,183 | 11,444,153 | 785,443,336 |
| Balance at 31 March 2010 | | 1,169,829,952 | 8,179,615,548 | 18,621,225 | 189,617,759 | 153,164,346 | 12,303,809,669 | <u>_</u> | 22,014,658,499 | 99,817,627 | 22,114,476,126 |
| | | | | | | | <i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i> | | | | |
| Balance at 1 January 2011 - as reported | | 1,176,822,958 | 8,272,622,542 | 18,621,225 | 189,617,759 | 153,164,346 | 12,968,789,521 | 4,108,125,747 | 26,887,764,098 | 164,121,164 | 27,051,885,262 |
| Impact of changes in accounting policies | 3 | | - | | | - | (163,450,588) | (4,108,125,747) | (4,271,576,335) | (60,304) | (4,271,636,639) |
| Balance at 1 January 2011 - restated | | 1,176,822,958 | 8,272,622,542 | 18,621,225 | 189,617,759 | 153,164,346 | 12,805,338,933 | | 22,616,187,763 | 164,060,860 | 22,780,248,623 |
| Transactions with owners, recorded directly in equity | | | | | | | | | | | |
| Contributions by and distributions to | | | | | | | | | | | |
| owners of the Company | | | | | | | | | | | |
| Issue of ordinary shares | 17 | 72,727,271 | 967,272,729 | - | - | - | - | - | 1,040,000,000 | - | 1,040,000,000 |
| Dividends to owners of the Company | | | - | | | - | - | | | (35,968,668) | (35,968,668) |
| Total contributions by and distributions to | | | | | | | | | | | |
| owners of the Company | | 72,727,271 | 967,272,729 | | | <u> </u> | - | | 1,040,000,000 | (35,968,668) | 1,004,031,332 |
| Total transactions with owners, recorded directly in equity | | 72,727,271 | 967,272,729 | | | | - | | 1,040,000,000 | (35,968,668) | 1,004,031,332 |
| Comprehensive income for the period | | | | | | | | | | | |
| Profit | | | | | | | 1,424,122,530 | | 1,424,122,530 | 21,445,757 | 1,445,568,287 |
| | | - | - | - | - | - | 1,424,122,530 | - | 1,424,122,530 | 21,445,757 | 1,440,000,287 |
| Other comprehensive income Total comprehensive income for the period | | | | | | <u> </u> | 1,424,122,530 | | 1,424,122,530 | 21,445,757 | 1,445,568,287 |
| rotar comprehensive income for the period | | · | | | | | 1,424,122,530 | | 1,424,122,530 | 21,440,757 | 1,440,000,287 |
| Balance at 31 March 2011 | | 1,249,550,229 | 9,239,895,271 | 18,621,225 | 189,617,759 | 153,164,346 | 14,229,461,463 | | 25,080,310,293 | 149,537,949 | 25,229,848,242 |

Statements of changes in equity

For the three-month periods ended 31 March 2011 and 2010 (Unaudited)

| | | | | 56 | parate infancial staten | lents | | |
|--|-----------|--------------------|---------------|------------------------|-------------------------|----------------|--------------------------|---------------------------|
| | | | | | | | Other components | |
| | | | | ~ | Retained | l earnings | of equity | |
| | | | | Capital surplus on | | | Surplus on | Total equity attributable |
| | | Issued and paid-up | ~ | registered and paid-up | | | revaluation of property, | to equity holders |
| | Note | share capital | Share premium | share reduction | Legal reserve | Unappropriated | plant, and equipment | of the Company |
| | | | | | (Baht) | | | |
| Balance at 1 January 2010 - as reported | | 1,169,829,952 | 8,179,615,548 | 189,617,759 | 153,164,346 | 11,662,887,782 | 4,477,247,790 | 25,832,363,177 |
| Impact of changes in accounting policies | 3 | | - | - | | (141,938,520) | (4,477,247,790) | (4,619,186,310) |
| Balance at 1 January 2010 - restated | | 1,169,829,952 | 8,179,615,548 | 189,617,759 | 153,164,346 | 11,520,949,262 | | 21,213,176,867 |
| Comprehensive income for the period | | | | | | | | |
| Profit | | - | - | - | - | 743,598,505 | - | 743,598,505 |
| Other comprehensive income | | - | - | - | - | - | - | - |
| Total comprehensive income for the period | | | - | | | 743,598,505 | | 743,598,505 |
| r r r r r r r r r r r r r r r r r r r | | | | | · · | | | |
| Balance at 31 March 2011 | | 1,169,829,952 | 8,179,615,548 | 189,617,759 | 153,164,346 | 12,264,547,767 | | 21,956,775,372 |
| | | | | | | | | |
| Balance at 1 January 2011 - as reported | | 1,176,822,958 | 8,272,622,542 | 189,617,759 | 153,164,346 | 12,790,966,718 | 4,108,125,747 | 26,691,320,070 |
| Impact of changes in accounting policies | 3 | - | - | - | - | (156,856,158) | (4,108,125,747) | (4,264,981,905) |
| Balance at 1 January 2011 - restated | | 1,176,822,958 | 8,272,622,542 | 189,617,759 | 153,164,346 | 12,634,110,560 | | 22,426,338,165 |
| Transactions with owners, recorded directly in equ | nity | | | | | | | |
| Contributions by and distributions to | uity | | | | | | | |
| owners of the Company | | | | | | | | |
| Issue of ordinary shares | 17 | 72,727,271 | 967,272,729 | | _ | _ | _ | 1,040,000,000 |
| Dividends to owners of the Company | 17 | 12,121,211 | 901,212,129 | - | - | - | - | 1,040,000,000 |
| Total contributions by and distributions to | | | - | | · | - | | |
| owners of the Company | | 72,727,271 | 967,272,729 | | | | | 1,040,000,000 |
| owners of the Company | | 12,121,211 | 907,272,729 | <u> </u> | <u> </u> | | · | 1,040,000,000 |
| Total transactions with owners, recorded directly | in equity | 72,727,271 | 967,272,729 | <u> </u> | | - | | 1,040,000,000 |
| Comprehensive income for the period | | | | | | | | |
| Profit | | - | _ | - | _ | 1,437,081,001 | - | 1,437,081,001 |
| Other comprehensive income | | - | - | - | - | 1,457,001,001 | - | |
| Total comprehensive income for the period | | | - | | · | 1,437,081,001 | | 1,437,081,001 |
| rotar comprehensive income for the period | | | <u> </u> | <u>-</u> | | 1,457,081,001 | | 1,457,001,001 |
| Balance on 31 March 2011 | | 1,249,550,229 | 9,239,895,271 | 189,617,759 | 153,164,346 | 14,071,191,561 | | 24,903,419,166 |
| | | | | | | | | |

Separate financial statements

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of cash flows For the three-month periods ended 31 March 2011 and 2010 (Unaudited)

Consolidated Separate financial statements financial statements 2011 2011 2010 2010 (Restated) (Restated) (Baht) Cash flows from operating activities Profit for the period 1,445,568,287 785,443,336 1,437,081,001 743,598,505 Adjustments for Depreciation 394,462,515 418,593,803 381,865,674 406,636,754 Amortisation 43,652,583 42,455,611 43,517,217 42,292,019 Reversal of allowance for bad debt expense (577,176) (1,231,073) (719,283) (1,609,652) Unrealised gain on foreign exchange (80,865,554) (118,143,908) (80,865,554) (118,143,908) Loss from inventory write - down 39,824,990 Reversal of loss from impairment of assets (240,762,686) (114,047,270) (240,762,686) (114,047,270) Loss (gain) on disposal of property, plant and equipment 113,395,678 (7,550,496)113,392,702 (7,550,496)Investment Income (10,344,242) (7, 367, 109)(94,030,660) (7, 367, 109)Employee benefit obligations 24,257,745 22,537,653 23,487,353 21,910,514 Deferred revenue (392, 152)(396, 427)(392, 152)(396, 427)Finance costs 199,515,575 208,573,119 191,471,858 198,843,479 441,475,099 276,955,104 Income tax expense 448,864,477 279,215,403 2,376,600,040 1,508,082,642 2,215,520,569 1,441,121,513 Changes in operating assets and liabilities Trade accounts receivable (1,745,639,100) (624,915,990) (1,874,471,554) (573,734,704) Inventories (2,906,823,697) 646,005,393 (2,971,176,744)687,966,094 Other current assets (3,336,450,663) 692,173,147 (3,307,259,636) 666,269,835 Other non-current assets 18,221,718 (11,137,571) (41,609,297) (11,148,321) Trade accounts payable 882,916,149 1,512,687,689 950,698,607 1,460,407,781 Other current liabilities (637,229,421) (69,877,567) (71,846,939) (530,923,783) Paid Employee benefit obligations (15,640,904) (557,187) (15,640,904) (557,187) Other non-current liabilities (59,068,577) (55,977,236) (65,789,344) (59,460,705) Cash generated from (used in) operating activities (5,423,114,455) 3,596,483,320 (5,640,652,086) 3,539,017,367 Income tax paid (6,543,032) (6,556,810) (5,243,318) (5,302,308) (5,429,657,487) Net cash from (used in) operating activities 3,589,926,510 (5,645,895,404)3,533,715,059 Cash flows from investing activities Interest received 7,717,455 6,409,200 7,263,811 6,029,001 Increase in current investments (9,042)(804, 548)Decrease in long-term investments 2,700,945 2,700,945 1,619,677 1,619,677 Net cash outflow from issue of subsidiary's share capital (150,000,000) (995,884,895) (981,287,929) (146,433,472) Purchase of property, plant and equipment (155, 453, 243)Sale of property, plant and equipment 396,738 9,362,436 9,362,436 396,738 Increase in leasehold right (17,000,000)(17,000,000)Purchase of intangible assets (86,000)(3,117,660) (2,970,000)Net cash used in investing activities (1,003,246,067) (140,902,870) (1,139,007,703) (131,311,090)

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of cash flows

For the three-month periods ended 31 March 2011 and 2010 (Unaudited)

| | Consolid | ated | Separate | | |
|--|-----------------|---------------|----------------------|-----------------|--|
| | financial sta | tements | financial statements | | |
| | 2011 | 2010 | 2011 | 2010 | |
| | | (Restated) | | (Restated) | |
| | | (Bah | <i>t</i>) | | |
| Cash flows from financing activities | | | | | |
| Interest paid | (200,318,583) | (211,407,017) | (192,269,257) | (201,845,779) | |
| Increase (decrease) in bank overdrafts and | | | | | |
| short-term loans from financial institutions | 2,960,000,000 | (770,000,000) | 3,000,000,000 | (800,000,000) | |
| Proceeds from long - term loans | 790,000,000 | 21,401,000 | 790,000,000 | - | |
| Repayment of long - term loans | (4,154,636,263) | - | (4,141,453,491) | - | |
| Net cash used in financing activities | (604,954,846) | (960,006,017) | (543,722,748) | (1,001,845,779) | |
| | | | | | |
| Net increase (decrease) in cash and cash equivalents | (7,037,858,400) | 2,489,017,623 | (7,328,625,855) | 2,400,558,190 | |
| Cash and cash equivalents at 1 January | 9,109,013,095 | 2,136,226,731 | 8,503,955,407 | 1,710,655,824 | |
| Cash and cash equivalents at 31 March | 2,071,154,695 | 4,625,244,354 | 1,175,329,552 | 4,111,214,014 | |

Non-cash transaction

On 11 January 2011, the Company issued 72.73 million shares of common stocks at 1 Baht per share, totalling Baht 72.73 million to the holders of convertible debentures at 14.30 baht conversion price resulting in increase in premium on common stock of Baht967.27 million.

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|------|---|
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| 22 | Contingent liabilities and contingent assets |
| 23 | Events after the reporting period |
| 24 | Thai Financial Reporting Standards (TFRS) not yet adopted |
| 25 | Reclassification of accounts |

These notes form an integral part of the interim financial statements.

The interim financial statements were authorised for issue by the directors on 28 April 2011.

1 General information

The Bangchak Petroleum Public Company Limited, the "Company", is incorporated in Thailand and has its registered office as follows:

| Head office | : 555/1, Energy Complex Building A, Floor 10th, Vibhavadi Rangsit Road, |
|-------------|---|
| | Chatuchak, Bangkok. |

Refinery plant : 210 Moo 1, Soi Sukhumvit 64, Sukhumvit Road, Bangchak, Phakanong, Bangkok.

The Company was listed on the Stock Exchange of Thailand on 23 April 1993.

The Company is a company in the PTT Public Company Limited ("PTT") group of companies. PTT is incorporated in Thailand and is the major shareholder of the Company, holding 26.64% of the Company's issued and paid-up share capital as of 31 March 2011.

The principal businesses of the Company are operating an oil refinery and marketing the finished products through its service stations under its company's brand. The Company's oil market includes consumers in various sectors, such as transportation, aviation, shipping, construction, industrial and agriculture. The sale of oil is also made through the major and the minor oil traders.

Details of the Company's subsidiaries as at 31 March 2011 and 31 December 2010 were as follows:

| Name of the entity | Type of business | Country of incorporation | Ownership interest (%) | | |
|--|---|--------------------------|---------------------------|----------|--|
| | | | 31 | 31 | |
| | | | March | December | |
| | | | 2011 | 2010 | |
| Direct subsidiaries | | | | | |
| The Bangchak Green Net Co., Ltd. | Manage BCP service stations and consumer goods retailer | Thailand | 49.00 | 49.00 | |
| The Bangchak Biofuel Co., Ltd. | Production and distribution of biodiesel | Thailand | 70.00 | 70.00 | |
| The Bangchak Solar Energy Co., Ltd. | Production of electricity from solar cell | Thailand | 100.00 | - | |
| <i>Indirect subsidiary</i> The Bangchak Green Line Co., Ltd. (During liquidation process) | Fuel transportation | Thailand | 49.00 | 49.00 | |

2 Basis of preparation of the interim financial statements

(a) Statement of compliance

The interim financial statements issued for Thai reporting purposes are prepared in the Thai language. This English translation of the interim financial statements has been prepared for the convenience of readers not conversant with the Thai language.

The interim financial statements are prepared on a condensed basis in accordance with Thai Accounting Standards (TAS) No. 34 (revised 2009) *Interim Financial Reporting;* guidelines promulgated by the Federation of Accounting Professions ("FAP"); applicable rules and regulations of the Thai Securities and Exchange Commission; and with generally accepted accounting principle in Thailand.

The interim financial statements are prepared to provide an update on the financial statements for the year ended 31 December 2010. They do not include all of the financial information requires for full annual financial statements but focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements of the Company and its subsidiaries for the year ended 31 December 2010.

During 2010 and 2011, the FAP issued the following new and revised Thai Financial Reporting Standards (TFRS) relevant to the Group's operations and effective for accounting periods beginning on or after 1 January 2011:

| Topic |
|---|
| Presentation of Financial Statements |
| Inventories |
| Statement of Cash Flows |
| Accounting Policies, Changes in Accounting Estimates and Errors |
| Events after the Reporting Period |
| Property, plant and equipment |
| Leases |
| Revenues |
| Employee benefits |
| Borrowing cost |
| Related party disclosure |
| Consolidated and separate financial statement |
| Earnings per share |
| |

| TFRS | Topic |
|-----------------------|--|
| TAS 34 (revised 2009) | Interim financial reporting |
| TAS 36 (revised 2009) | Impairment of assets |
| TAS 37 (revised 2009) | Provisions, contingent liabilities and contingent assets |
| TAS 38 (revised 2009) | Intangible assets |
| TAS 40 (revised 2009) | Investment properties |
| TFRS 5 (revised 2009) | Non-current assets held for sale and discontinues operations |
| TIC 31 | Revenue – Barter transactions involving advertising services |

The adoption of these new and revised TFRS has resulted in changes in the Group's accounting policies. The effects of these changes are disclosed in note 3. Except for these changes, accounting policies and methods of computation applied in these interim financial statements are consistent with those applied in the financial statements for the year ended 31 December 2010.

In addition to the above new and revised TFRS, the FAP has issued during 2010 a number of other TFRS which are expected to be effective for financial statements beginning on or after 1 January 2013 and have not been adopted in the preparation of these interim financial statements. These new and revised TFRS are disclosed in note 24.

(b) Presentation currency

The interim financial statements are prepared and presented in Thai Baht. All financial information presented in Thai Baht has been rounded to the nearest million unless otherwise stated.

(c) Use of estimates and judgements

The preparation of interim financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Except as disclosed below, in preparing these interim financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the financial statements for the year ended 31 December 2010. These changes principally derive from the adoption of new and revised TFRS from 1 January 2011.

Estimates

Measurement of defined benefit obligations

The calculation of the defined benefit obligation is sensitive to the assumptions on mortality rate Government bond interest rate, retirement rate and rate of salary increase and gold price as set out in note 16.

3 Changes in accounting policies

(a) Overview

From 1 January 2011, consequent to the adoption of new and revised TFRS as set out in note 2, the Group has changed its accounting policies in the following areas:

- Presentation of financial statement
- Accounting for property, plant and equipment
- Accounting for investment properties
- Accounting for employee benefits

Details of the new accounting policies adopted by the Group and the impact of the changes on the financial statements are included in notes 3(b) to 3(e) below. The impact of the changes on the 2011 and 2010 financial statements is summarised as follows:

| 2010 financial statements | | Consolidated financial statements 2010 | Separate financial statements 2010 |
|--|------|--|---|
| | Note | (in millio | on Baht) |
| Statement of financial position | | | |
| Equity at 1 January 2010 – as reported | | 25,953.19 | 25,832.36 |
| Changes as a result of the adoption of retrospectively of: | | | |
| TAS 16 Property, Plant and Equipment | 3(c) | (4,477.25) | (4,477.25) |
| TAS 19 Employee Benefits | 3(e) | (146.91) | (141.93) |
| Equity at 1 January 2010 - restated | ; | 21,329.03 | 21,213.18 |
| Equity at 31 December 2010 – as reported Changes as a result of the adoption of retrospectively of: | | 27,051.89 | 26,691.32 |
| TAS 16 Property, Plant and Equipment | 3(c) | (4,108.13) | (4,108.13) |
| TAS 19 Employee Benefits | 3(e) | (163.51) | (156.86) |
| Equity at 31 December 2010 - restated | | 22,780.25 | 22,426.33 |
| Statement of comprehensive income for the three-month period ended 31 March 2010 Profit before income tax – as reported Changes as a result of the adoption of retrospectively of: | | 1,076.90 | 1,032.16 |
| TAS 19 Employee Benefits | | (12.24) | (11.61) |
| Profit before income tax - restated | | 1,064.66 | 1,020.55 |
| Income tax expense – as reported | | (282.70) | (280.43) |
| Changes as a result of the adoption of retrospectively of: | | | |
| TAS 19 Employee Benefits | | 3.48 | 3.48 |
| Income tax expense - restated | | (279.22) | (276.95) |
| Profit - restated | | 785.44 | 743.60 |
| Decrease in earnings per share: | | | |
| - Basic earnings per share (in Baht) | | (0.01) | (0.01) |
| - Diluted earnings per share (in Baht) | | (0.01) | (0.01) |

(b) Presentation of financial statements

From 1 January 2011, the Group has applied TAS 1 Presentation of Financial Statements (Revised 2009). Under the revised standard, a set of financial statements comprises:

- Statement of financial position;
- Statement of comprehensive income;
- Statement of changes in equity;
- Statement of cash flows; and
- Notes to the financial statements.

As a result, the Group presents all owner changes in equity in the statement of changes in equity and all non-owner changes in equity in the statement of comprehensive income. Previously, all such changes were included in the statement of changes in equity.

Comparative information has been re-presented so that it also is in conformity with the revised standard. Since the change in accounting policy only impacts presentation aspects, there is no impact on reported profit or earnings per share.

(c) Accounting for property, plant and equipment

From 1 January 2011, the Group has applied TAS 16 (revised 2009) Property, Plant and Equipment in determining and accounting for the cost and depreciable amount of property, plant and equipment.

The principal changes introduced by the revised TAS 16 and affecting the Group are that (i) costs of asset dismantlement, removal and restoration have to be included as asset costs and subject to annual depreciation; (ii) the depreciation charge has to be determined separately for each significant part of an asset; and (iii) in determining the depreciable amount, the residual value of an item of property, plant and equipment has to be measured at the amount estimated receivable currently for the asset if the asset were already of the age and in the condition expected at the end of its useful life. Furthermore, the residual value and useful life of an asset have to be reviewed at least at each financial year-end. The changes have had no material impact on the profit and earnings per share for the three-month period ended 31 March 2011 and 2010.

During 2011, the Company had changed the accounting policy for fixed assets from the revaluation method to the cost method to harmonise with practices within the industry. The change in accounting policy has been applied retrospectively which has had the effect that to total assets as of 31 December 2010 have decreased by Baht 4,108.13 million and equity decreased by the same amount. The changes have had no impact on the profit and earnings per share for the three-months period ended 31 March 2011 and 2010.

(d) Accounting for investment properties

From 1 January 2011, the Group has applied TAS 40 (revised 2009) Investment Property.

Under the revised standard, investment property, defined as property owned to earn rentals; capital appreciation; or both, is disclosed in the financial statements separately from other property, plant and equipment and measured using either the cost model, with changes in fair value being recognised in profit or loss.

Previously, investment properties were included in property, plant and equipment and measured using the cost/revaluation model. Revaluation changes were recognised in equity or profit or loss in accordance with the provisions of TAS 16 Property, Plant and Equipment.

The Group has selected the cost model for accounting for its investment properties under the revised standard. The change in accounting policy has been applied retrospectively and the financial statements for the three-month period ended 31 March 2010, which are included in the Group's 2011 interim financial statements for comparative purposes, have been adjusted to reclassify investment properties from 'Property, plant and equipment' to a separate account, 'Investment property'. The cost and accumulated depreciation as at 1 January 2010, 31 March 2010 and 31 December 2010 of the Group's investment property previously included in property, plant and equipment, have been reclassified to a separate account, 'Investment property'. Apart from this reclassification, the change in policy has no material impact on the 2010 financial statements. From 1 January 2011, the depreciable amount and useful life of the investment property have been reassessed in accordance with the requirements of TAS 16 (Revised 2009) – see note 3(c). These changes in accounting policy in this regard have been applied prospectively in accordance with the transitional provisions of TAS 16 (Revised 2009), except that consideration of the costs of asset dismantlement, removal and restoration, have been applied retrospectively. The changes have had no material impact on profit and earnings per share for the three-month periods ended 31 March 2011 and 2010.

(e) Accounting for employee benefits

From 1 January 2011, the Group has applied TAS 19 Employee Benefits.

The change in accounting policy has been applied retrospectively and the Group's 2010 financial statements, which are included in the Group's 2011 financial statements for comparative purposes, have been restated accordingly. The impact on the 2011 and 2010 financial statements was as follows:

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

For the three-month periods ended 31 March 2011 (Unaudited)

| | Consolidated financial statements 31 31 | | - | arate statements 31 | |
|---|---|-------------|-------------|---------------------------|--|
| | March | December | March | December | |
| | 2011 | 2010 and 1 | 2011 | 2010 and 1 | |
| | | January | | January | |
| | | 2011 | | 2011 | |
| | | (in million | Baht) | | |
| Statement of financial position | | | | | |
| Employee benefit obligations | | | | | |
| (increase) | (23.63) | (230.73) | (22.86) | (224.08) | |
| Increase in deferred tax asset | 6.86 | 67.22 | 6.86 | 67.22 | |
| (Decrease) in retained earnings | (16.77) | (163.51) | (16.00) | (156.86) | |
| | | | | | |
| | Consol | | Sepa | | |
| | financial s | | financial s | | |
| | 2011 | 2010 | 2011 | 2010 | |
| | | (in million | Baht) | | |
| Statement of comprehensive income for the three-month period ended 31 March | | | | | |
| Increase in employee expenses | | | | | |
| resulting in: | | | | | |
| (Increase) in cost of sales | (6.05) | (2.99) | (6.05) | (2.99) | |
| (Increase) in selling expenses | (9.32) | (4.92) | (8.63) | (4.35) | |
| (Increase) in administrative expenses | (8.88) | (4.33) | (8.81) | (4.27) | |
| (Decrease) in profit before income | | | | | |
| tax | (24.25) | (12.24) | (23.49) | (11.61) | |
| Decrease in deferred tax expense | 6.86 | 3.48 | 6.86 | 3.48 | |
| (Decrease) in profit | (17.39) | (8.76) | (16.63) | (8.13) | |
| | | | | | |
| (Decrease) in earnings per share: | | | | | |
| - Basic earnings per share (in Baht) | (0.01) | (0.01) | (0.01) | (0.01) | |
| - Diluted earnings per share (in Baht) | (0.01) | (0.01) | (0.01) | (0.01) | |
| | | | | | |

4 Related party transactions and balances

Related parties are those parties linked to the Group and the Company as shareholders or by common shareholders or directors or related to the major shareholder of the Company. Transactions with related parties are conducted at prices based on market prices or, where no market price exists, at contractually agreed prices.

Relationships with related parties that control or jointly control the Company or are being controlled or jointly-controlled by the Company or have transactions with the Company were as follows:

| Name of entities | Country of incorporation/ nationality | Nature of relationships |
|---|---|---|
| PTT Public Company Limited | Thailand | Major shareholder, some common directors |
| Fuel Pipeline Transportation Ltd. | Thailand | Shareholding, representative from the Company as director |
| PTT Exploration and Production Plc. | Thailand | Major shareholder as the Company's shareholder |
| PTT ICT Solutions Co., Ltd. | Thailand | Major shareholder as the Company's shareholder |
| PTT International Trading Pte. Ltd. | Singapore | Major shareholder as the Company's shareholder |
| PTT Aromatics and Refining Plc. | Thailand | Major shareholder as the Company's shareholder |
| IRPC Plc. | Thailand | Major shareholder as the Company's shareholder |
| Thai Oil Plc. | Thailand | Major shareholder as the Company's shareholder |
| Energy Complex Co., Ltd. | Thailand | Major shareholder as the Company's shareholder |
| NPC Safety and Environmental Service Co., Ltd. | Thailand | Related Company of Major Shareholder |
| Thai Lube Base Plc. | Thailand | Related Company of Major Shareholder |
| PTTEP Siam Co., Ltd. | Thailand | Related Company of Major Shareholder |
| IRPC Oil Company., Ltd. | Thailand | Related Company of Major Shareholder |

The pricing policies for particular types of transactions are explained further below:

| Transactions | Pricing policies |
|---------------------------------|---|
| Sale of goods | Market price/ Contractually agreed prices |
| Rendering of service | Contractually agreed prices |
| Purchase of goods/raw materials | Market price/ Contractually agreed prices |
| Receiving of services | Contractually agreed prices |
| Technical assistance fee | Contractually agreed prices |
| Royalty expense | Contractually agreed prices |

Significant transactions for the three-month periods ended 31 March 2011 and 2010 with related parties were as follows:

| | Consolidated financial statements | | - | arate statements |
|-----------------------------------|--------------------------------------|-----------|-----------|---------------------|
| Three-month period ended 31 March | 2011 | 2010 | 2011 | 2010 |
| | | (in milli | on Baht) | |
| Major Shareholder | | | | |
| Sales of goods | 3,652.30 | 3,561.51 | 3,652.30 | 3,561.51 |
| Purchases of raw materials | 22,041.84 | 18,778.16 | 22,041.84 | 18,778.16 |
| Other income | 28.61 | 24.64 | 28.61 | 24.64 |
| Service expense | 54.88 | 68.74 | 54.88 | 68.74 |
| Interest expense | 4.33 | 4.33 | 4.33 | 4.33 |
| Other expense | 0.16 | 4.73 | 0.16 | 4.73 |

| | Consoli financial st | | Separate financial statements | |
|---|-------------------------|------------|----------------------------------|----------|
| Three-month period ended 31 March | 2011 | 2010 | 2011 | 2010 |
| | | (in millio | on Baht) | |
| Subsidiaries | | | | |
| Sales of goods | - | - | 5,159.46 | 4,570.92 |
| Purchases of goods | - | - | 590.13 | 426.71 |
| Other income | - | - | 5.07 | 4.07 |
| Dividend income | - | - | 83.93 | - |
| Interest expenses | - | - | 0.18 | 0.18 |
| Other expenses | - | - | 6.07 | - |
| Other related parties | | | | |
| Purchases of raw materials and products | 5,642.84 | 3,510.62 | 5,642.84 | 3,510.62 |
| Other income | 1.16 | 1.16 | 1.16 | 1.16 |
| Pipeline transportation expenses | 31.59 | 32.09 | 31.59 | 32.09 |
| Other expenses | 5.21 | 6.56 | 5.21 | 6.56 |

Balances as at 31 March 2011 and 31 December 2010 with related parties were as follows:

| | | olidated statements | Separate financial statements | |
|--|--------------|------------------------|----------------------------------|----------------|
| | 31 March | 31 December | 31 March | 31 December |
| | 2011 | 2010 | 2011 | 2010 |
| | | (in milli | on Baht) | |
| <i>Trade accounts receivable from related parties</i> Major Shareholder | | | | |
| PTT Public Company Limited | 1,049.79 | 1,592.78 | 1,049.79 | 1,538.68 |
| Subsidiaries The Bangchak Green Net Co., Ltd. The Bangchak Biofuel Co., Ltd. | - | - - | 713.65 27.44 | 710.88 6.43 |
| Other related party | 0.22 | 0.22 | 0.22 | 0.22 |
| Fuel Pipeline Transportation Ltd. | 0.33 | 0.33 | 0.33 | 0.33 |
| <i>Less</i> allowance for doubtful accounts Net | 1,050.12 | 1,593.11 | 1,791.21 | 2,256.32 |
| | 2011 | 2010 (in millio | 2011 on Baht) | 2010 |
| Bad and doubtful debts expense for the three-month period ended 31 March | - | - | | |

Notes to the interim financial statements

For the three-month periods ended 31 March 2011 (Unaudited)

| | Consol financial s | tatements | Separate financial statements | | |
|--|-----------------------|---------------------|----------------------------------|---------------------|--|
| | 31 March 2011 | 31 December 2010 | 31 March 2011 | 31 December 2010 | |
| | | (in millio | n Baht) | | |
| Trade accounts payable to related parties | | | | | |
| Major Shareholder | | | | | |
| PTT Public Company Limited | 8,578.04 | 8,644.69 | 8,578.04 | 8,644.69 | |
| Subsidiaries | | | | | |
| The Bangchak Green Net Co., Ltd. | - | - | 2.36 | 3.57 | |
| The Bangchak Biofuel Co., Ltd. | - | - | - | 97.70 | |
| Other related parties | | | | | |
| Thai Oil Public Co., Ltd. | 1,311.56 | 605.31 | 1,311.56 | 605.31 | |
| IRPC Public Co., Ltd. | 258.77 | - | 258.77 | - | |
| Thai Lube Base Public Co., Ltd. | 0.65 | 0.34 | 0.65 | 0.34 | |
| PTT Aromatics and Refining Public | | | | | |
| Company Limited | - | 96.69 | - | 96.69 | |
| IRPC Oil Company., Ltd. | 2.53 | - | 2.53 | - | |
| Total | 10,151.55 | 9,347.03 | 10,153.91 | 9,448.30 | |
| Other accounts payable to related parties Major Shareholder PTT Public Company Limited Other related parties | 254.23 | 170.74 | 254.23 | 170.74 | |
| Fuel Pipeline Transportation Ltd. | 12.17 | 15.33 | 12.17 | 15.33 | |
| Energy complex company Ltd. | 0.06 | 0.06 | 0.06 | 0.06 | |
| Total | 266.46 | 186.13 | 266.46 | 186.13 | |
| | 200.40 | 100.15 | 200.40 | 100.15 | |
| <i>Other current assets</i> Major Shareholder PTT Public Company Limited | 129.69 | 83.85 | 129.69 | 83.85 | |
| FTT Fublic Company Emitted | 129.09 | 63.63 | 129.09 | 03.03 | |
| <i>Tariff prepayment</i> Other related party Fuel Pipeline Transportation Ltd. | 105.17 | 106.78 | 105.17 | 106.78 | |
| Less allowance for doubtful accounts | (90.95) | (91.62) | (90.95) | (91.62) | |
| Net | 14.22 | 15.16 | 14.22 | 15.16 | |
| Other non-current assets Other related party | | | | | |
| Energy Complex Company Limited | 4.51 | 4.51 | 4.51 | 4.51 | |

| | | Consolidated financial statements | | Separate financial statements | |
|---|------|--------------------------------------|-------------|----------------------------------|-------------|
| | Note | 31 March | 31 December | 31 March | 31 December |
| | | 2011 | 2010 | 2011 | 2010 |
| | | | (in millio | on Baht) | |
| Other current liabilities | | | | | |
| Major Shareholder | | | | | |
| PTT Public Company Limited | | 2.89 | 7.41 | 2.89 | 7.41 |
| Subsidiary | | | | | |
| The Bangchak Green Net Co., Ltd. | | - | - | 26.67 | 26.86 |
| Total | | 2.89 | 7.41 | 29.56 | 34.27 |
| <i>Convertible Debentures</i> Major Shareholder | | | | | |
| PTT Public Company Limited | 15 | 585.60 | 585.60 | 585.60 | 585.60 |
| <i>Other non-current liabilities</i> Other related party Fuel Pipeline Transportation Ltd. | | 5.70 | 5.82 | 5.70 | 5.82 |

Key management personnel compensation

Key management personnel compensation comprised:

| | Consolidated financial statements | | Separate financial statements | |
|--|--------------------------------------|------------|----------------------------------|-------|
| Three-month period ended 31 March | 2011 | 2010 | 2011 | 2010 |
| - | | (in millie | on Baht) | |
| Short-term employee benefits | 33.30 | 27.05 | 33.30 | 27.05 |
| Post-employment benefits and other long-term | | | | |
| benefits | 1.02 | 0.95 | 1.02 | 0.95 |
| Total | 34.32 | 28.00 | 34.32 | 28.00 |

Significant agreements with related parties

Fuel Pipeline Transportation Agreement

In 1997, the Company entered into a fuel pipeline transportation agreement with a related company. The related company will provide transportation service of fuel products to Don-muang and Suvarnabhumi International Airport and transportation service for petroleum products to fuel depot at Bang-pa-in. The agreement has no specified expiry date and can be terminated by either party by giving at least 60 days written notice for termination to the other party.

Feedstock Supply Agreement

In 2006, the Company entered into Feedstock Supply Agreement, to enhance the Company's feedstock supply, whereby the major shareholder will supply crude oil and other feedstocks for the refinery process commencing from 16 May 2006 and shall be in effect for a period of twelve years after PQI's commercial operation date.

Crude Oil Supply and Oil-Products Sales and Purchase Agreement

In 2006, the Company entered into Sale and Purchase Agreement with the major shareholder, to accommodate the additional Gasoline production outputs from the PQI project after commercial operation date. The major shareholder will purchase minimum level of 30% of refined petroleum products (not include aviation fuel and fuel oil) from the refinery. This agreement shall be in effect for a period of twelve years after PQI's commercial operation date.

Since 2007, the Company has entered into five oil products purchase agreements with related companies. The related companies will provide oil products at quantities and prices as stipulated in the agreement. The agreement has no specified expiry date and can be terminated by either party by giving at least 90 days written notice for termination to the other party.

Bio-diesel Sales and Purchase Agreement

In 2008, the Company entered into a Bio-diesel Sales and Purchase Agreement with a subsidiary for a period of seven years starting from the commencement of the Bio-diesel Plant's commercial operations. The Company will purchase bio-diesel oil at yearly average volumes not less than 60% of maximum bio-diesel production capacity at the market prices as stipulated in the agreement.

Gas Sales and Purchase Agreement

In 2008, the Company entered into Gas Sales and Purchase Agreement with the major shareholder for the refinery process for a period of ten years commencing on the first date of Gas delivery by the major shareholder and the Company receive this gas with the service fee as stipulated in the agreement.

Service Station Operating Right Agreement

In 2010, the Company entered into Service Station Operating Right Agreement which include the right to operate within service station with a subsidiary for a period of three years. The subsidiary agreed to pay the fee at agreed prices as stipulated in the agreement. For mutual interest under the agreement, the subsidiary agreed to purchase the finish oil products at contractually agreed prices.

Store Operation Right Agreement

In 2010, the Company entered into Store Operation Right Agreement with a subsidiary for a period of three years to operate retail stores within service stations under the Company's brand. The subsidiary agreed to pay the fee under agreed prices as stipulated in the agreement.

Cogeneration Purchase and Sale Agreement

On 25 February 2008, the Company entered into Cogeneration Project Agreement with the major shareholder under which the major shareholder invests in the construction of a cogeneration power plant to generate 19.7 MW of electricity and 90 metric tons per hour of steam to sell to the Company. It started its commercial operation in June 2010. The market prices are as stipulated in the agreement.

Petroleum and Gas Tank Storage Service Agreement

The Company entered into Petroleum and Gas Tank Storage Service Agreement with the major shareholder for a period of 15 years from 1 January 2009 to 31 December 2023 with the service fee as stipulated in the agreement.

Office Rental and Service Agreement

On 15 December 2009, the Company entered into office rental and service agreement with a related company for a period of 3 years commencing from 1 January 2010 to 31 December 2012 and with a renewable option for another period of 3 years. Office rental fees and conditions are as stipulated in the agreement.

Establishment and Management Service Agreement for NGV Service Station

The Company entered into establishment and management service agreement for NGV service station with the major shareholder. The major shareholder has the right to utilise the lands and/or lands with building. The Company will receive the fee for land utilisation and management fee for service station as stipulated in the agreements. Establishment agreements shall be in effect for a period of 8 - 23 years which will be expired between 2016 - 2031. Management service agreement for service station shall be effect for 1 year which will be annually reviewed.

5 Other investments

| | | - | arate statements |
|-------------|--|---|--|
| | | | 31 December |
| | | | 2010 |
| 2011 | | | 2010 |
| | | on Danij | |
| | | | |
| 9 29 | 9.28 | _ | - |
| | | | |
| <i>),2)</i> | 7.20 | | |
| | | | |
| 181 75 | 181 75 | 181 75 | 181.75 |
| | | | (181.75) |
| (101.75) | (101.75) | (101.75) | (101.75) |
| 173.24 | 173.24 | 173.24 | 173.24 |
| | | | 126.22 |
| | | | (15.50) |
| (10.27) | (15.50) | (10.27) | (15.50) |
| 283 10 | 283.06 | 283 10 | 283.96 |
| 203.17 | 203.70 | 203.17 | 203.70 |
| 2 20 | 2 20 | 2 20 | 3.30 |
| | | | |
| 0.11 | 0.12 | 0.11 | 0.12 |
| 2 41 | 2.42 | 2 41 | 2.42 |
| | | | 3.42 |
| 286.60 | 287.38 | 286.60 | 287.38 |
| 295.89 | 296.66 | 286.60 | 287.38 |
| | financial 31 March 2011 9.29 9.29 9.29 9.29 181.75 (181.75) 173.24 126.22 (16.27) 283.19 3.30 0.11 3.41 286.60 | $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | financial statementsfinancial31 March31 December31 March201120102011 $(in million Baht)$ $(in million Baht)$ 9.299.28-9.299.28-181.75181.75181.75(181.75)(181.75)(181.75)173.24173.24173.24126.22126.22126.22(16.27)(15.50)(16.27)283.19283.96283.193.303.303.300.110.120.113.413.423.41286.60287.38286.60 |

6 Trade accounts receivable

| | | | lidated statements | Separate financial statements | | | |
|--|------|----------|-----------------------|----------------------------------|-------------|--|--|
| | Note | 31 March | 31 December | 31 March | 31 December | | |
| | | 2011 | 2010 | 2011 | 2010 | | |
| | | | (in millio | on Baht) | | | |
| Related parties | 4 | 1,050.12 | 1,593.11 | 1,791.21 | 2,256.32 | | |
| Other parties | | 6,493.66 | 4,206.37 | 6,466.87 | 4,128.63 | | |
| - | | 7,543.78 | 5,799.48 | 8,258.08 | 6,384.95 | | |
| Less allowance for | | | | | | | |
| doubtful accounts | | (73.46) | (73.52) | (70.59) | (70.65) | | |
| Net | | 7,470.32 | 5,725.96 | 8,187.49 | 6,314.30 | | |
| | | 2011 | 2010 (in millio | 2011 on Baht) | 2010 | | |
| Reversal of bad and doubtful debts expense for the three-month period ended 31 March | | (0.06) | (0.12) | (0.06) | (0.10) | | |

Aging analyses for trade accounts receivable were as follows:

| | | lidated statements | Separate financial statements | | |
|--------------------------------------|----------|-----------------------|----------------------------------|-------------|--|
| | 31 March | 31 December | 31 March | 31 December | |
| | 2011 | 2010 | 2011 | 2010 | |
| | | (in millio | on Baht) | | |
| Related parties | | , | , | | |
| Within credit terms | 1,050.12 | 1,593.11 | 1,791.21 | 2,256.32 | |
| Less allowance for doubtful accounts | _ | - | - | - | |
| Net | 1,050.12 | 1,593.11 | 1,791.21 | 2,256.32 | |
| Other parties | | | | | |
| Within credit terms | 6,388.05 | 4,115.22 | 6,366.26 | 4,041.87 | |
| Overdue: | | | | · | |
| Less than 3 months | 32.15 | 17.70 | 29.49 | 15.57 | |
| 3-6 months | 0.02 | 0.03 | - | 0.02 | |
| 6-12 months | 0.04 | 0.15 | 0.03 | 0.15 | |
| Over 12 months | 73.40 | 73.27 | 71.09 | 71.02 | |
| | 6,493.66 | 4,206.37 | 6,466.87 | 4,128.63 | |
| Less allowance for doubtful accounts | (73.46) | (73.52) | (70.59) | (70.65) | |
| Net | 6,420.20 | 4,132.85 | 6,396.28 | 4,057.98 | |
| Total | 7,470.32 | 5,725.96 | 8,187.49 | 6,314.30 | |

The normal credit term granted by the Group ranges from 19 days to 60 days.

7 Inventories

| | 001100 | lidated statements | Separate financial statements | | |
|---------------------------------------|-----------|-----------------------|----------------------------------|-------------|--|
| | 31 March | 31 December | 31 March | 31 December | |
| | 2011 | 2010 | 2011 | 2010 | |
| | | (in millio | on Baht) | | |
| Crude oil | 12,426.40 | 9,940.36 | 12,393.73 | 9,859.11 | |
| Finished oil products | 5,575.11 | 5,144.67 | 5,174.02 | 4,729.20 | |
| Materials and supplies | 466.94 | 475.08 | 461.10 | 469.36 | |
| Consumer products | 47.19 | 48.72 | - | - | |
| _ | 18,515.65 | 15,608.83 | 18,028.85 | 15,057.67 | |
| Less: allowance for decline in value | (39.82) | - | - | - | |
| Less: allowance for obsolete and slow | | | | | |
| moving | (0.92) | (0.93) | - | - | |
| Net | 18,474.90 | 15,607.90 | 18,028.85 | 15,057.67 | |

As at 31 March 2011 and 31 December 2010, the Company's inventories included petroleum legal reserve of 454.63 million litres with an approximate value of Baht 9,072.60 million and 412.57 million litres with an approximate value of Baht 7,024.59 million, respectively.

8 Other current assets

| | 0 0 | olidated statements | Separate financial statements | | |
|--|----------|------------------------|----------------------------------|-------------|--|
| | 31 March | 31 December | 31 March | 31 December | |
| | 2011 | 2010 | 2011 | 2010 | |
| | | (in millio | on Baht) | | |
| Receivable from oil hedging contracts | 87.39 | 116.13 | 87.39 | 116.13 | |
| Receivable from foreign exchange | | | | | |
| hedging contracts | 61.23 | 46.55 | 61.23 | 46.55 | |
| Value added tax receivable | 437.99 | 254.16 | 437.99 | 254.16 | |
| Prepayment of corporate income tax | 54.30 | 52.38 | 50.50 | 50.50 | |
| Prepayment of utilities expense | 129.69 | 82.65 | 129.69 | 82.65 | |
| Receivable from insurance compensation | - | 416.39 | - | 416.39 | |
| Deposit for oil hedging contracts | 2,235.36 | 60.02 | 2,235.36 | 60.02 | |
| Others | 194.91 | 142.44 | 256.98 | 87.72 | |
| Total | 3,200.87 | 1,170.72 | 3,259.14 | 1,114.12 | |

9 Investments in subsidiaries

| | Separ financial st | |
|-----------------------------------|-----------------------|---------|
| | 2011 | 2010 |
| Three-month period ended 31 March | (in millio | n Baht) |
| At 1 January | 197.54 | 197.54 |
| Acquisitions | 150.00 | - |
| At 31 March | 347.54 | 197.54 |

Investments in subsidiaries as at 31 March 2011 and 31 December 2010, and dividend income from those investments for the three-month periods ended 31 March 2011 and 2010 were as follows:

| | Separate financial statements | | | | | | | | | | | |
|----------------------|-------------------------------|--------------|--------|-----------|--------|----------|---------|------------|--------|-----------|--------------------|-------|
| | | | | | | | | | | | Dividend in | |
| | Owners | hip interest | Paid-u | p capital | Cost | method | Impa | airment | At co | ost - net | three months ended | |
| | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 |
| | March | December | March | December | March | December | March | December | March | December | March | March |
| | 2011 | 2010 | 2011 | 2010 | 2011 | 2010 | 2011 | 2010 | 2011 | 2010 | 2011 | 2010 |
| | (| (%) | | | | | (in mil | lion Baht) | | | | |
| Subsidiaries | | | | | | | | | | | | |
| The Bangchak | | | | | | | | | | | | |
| Green Net Co., Ltd. | 49.00 | 49.00 | 1.00 | 1.00 | 0.49 | 0.49 | - | - | 0.49 | 0.49 | - | - |
| The Bangchak Biofuel | | | | | | | | | | | | |
| Co., Ltd | 70.00 | 70.00 | 281.50 | 281.50 | 197.05 | 197.05 | - | - | 197.05 | 197.05 | 83.93 | - |
| The Bangchak Solar | | | | | | | | | | | | |
| Energy Co., Ltd. | 100.00 | - | 150.00 | - | 150.00 | | | | 150.00 | | | |
| Total | | | | | 347.54 | 197.54 | - | - | 347.54 | 197.54 | 83.93 | - |

Notes to the interim financial statements

For the three-month periods ended 31 March 2011 (Unaudited)

10 Investment Properties

| | Consolidated financial statements | | Sepa financial s | |
|------------------------------------|--------------------------------------|------------|---------------------|----------|
| | 2011 | 2010 | 2011 | 2010 |
| | | (in millio | on Baht) | |
| Three-month period ended 31 March | | | | |
| Cost | | | | |
| At 1 January | 459.34 | 459.34 | 459.34 | 459.34 |
| At 31 March | 459.34 | 459.34 | 459.34 | 459.34 |
| Depreciation and impairment losses | | | | |
| At 1 January | (171.28) | (225.34) | (171.28) | (225.34) |
| Reversal of impairment losses | - | 54.06 | - | 54.06 |
| At 31 March | (171.28) | (171.28) | (171.28) | (171.28) |
| Net book value | | | | |
| At 1 January | 288.06 | 234.00 | 288.06 | 234.00 |
| At 31 March | 288.06 | 288.06 | 288.06 | 288.06 |

Investment properties were revalued as at 31 March 2011 and 2010 using the marketing price from Department of Lands. The appraised value was Baht 288.06 million.

One property has been transferred from property, plant and equipment to investment property, since the land was no longer used by the Group.

11 Property, plant and equipment

(a) The Group

| (u) 110 010up | Consolidated financial statements | | | | | | | | | |
|--|-----------------------------------|-----------|-----------------|-------------|----------|----------|--------------|-------------|--|--|
| | | | Machinery, | | | | | | | |
| | | | equipment | | | | | | | |
| | | | refinery plants | Marketing | | | Construction | | | |
| | | | and | and office | Platinum | | work in | | | |
| | Land | Buildings | terminal | equipments | Catalyst | Vehicles | progress | Total | | |
| | | | | (in million | n Baht) | | | | | |
| Cost | | | | | | | | | | |
| At 1 January 2010 (Restated) | 913.55 | 809.59 | 29,704.90 | 3,823.81 | 308.30 | 162.80 | 579.46 | 36,302.41 | | |
| Additions | - | 0.08 | 1.84 | 5.29 | - | 7.50 | 1,460.20 | 1,474.91 | | |
| Transfers | 30.71 | (21.52) | 623.70 | 271.64 | 4.26 | 24.01 | (1,099.25) | (166.45) | | |
| Disposals | (30.19) | (0.69) | (94.55) | (42.60) | - | (24.51) | - | (192.54) | | |
| At 31 December 2010 and 1 January 2011 | | | | | | | | | | |
| (Restated) | 914.07 | 787.46 | 30,235.89 | 4,058.14 | 312.56 | 169.80 | 940.41 | 37,418.33 | | |
| Additions | 11.55 | 0.01 | 0.54 | 1.04 | - | 1.02 | 1,002.38 | 1,016.54 | | |
| Transfers | - | 2.71 | 25.32 | 4.17 | - | 0.72 | (32.80) | 0.12 | | |
| Disposals | - | (2.71) | (223.46) | (6.34) | (69.76) | (0.90) | (2.45) | (305.62) | | |
| At 31 March 2011 | 925.62 | 787.47 | 30,038.29 | 4,057.01 | 242.80 | 170.64 | 1,907.54 | 38,129.37 | | |
| Depreciation and impairment losses | | | | | | | | | | |
| At 1 January 2010 (Restated) | (328.67) | (380.23) | (9,008.74) | (2,512.78) | - | (110.73) | - | (12,341.15) | | |
| Depreciation charge for the year | - | (32.37) | (1,410.24) | (253.77) | - | (17.93) | - | (1,714.31) | | |
| Reversal of impairment losses | 73.07 | - | - | 5.66 | - | - | - | 78.73 | | |
| Transfer | - | 2.19 | (1.35) | 1.06 | - | (0.78) | - | 1.12 | | |
| Disposals | - | 0.10 | 65.21 | 33.38 | - | 24.51 | - | 123.20 | | |
| At 31 December 2010 and 1 January 2011 | | | | | | | | | | |
| (Restated) | (255.60) | (410.31) | (10,355.12) | (2,726.45) | - | (104.93) | - | (13,852.41) | | |
| Depreciation charge for the period | - | (7.67) | (317.55) | (64.77) | - | (4.56) | - | (394.55) | | |
| Reversal of impairment losses | 241.54 | - | - | - | - | - | - | 241.54 | | |
| Disposals | - | 2.26 | 171.30 | 5.84 | - | 0.90 | - | 180.30 | | |
| At 31 March 2011 | (14.06) | (415.72) | (10,501.37) | (2,785.38) | - | (108.59) | - | (13,825.12) | | |

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Notes to the interim financial statements

For the three-month periods ended 31 March 2011 (Unaudited)

| | Consolidated financial statements | | | | | | | | | |
|--|-----------------------------------|-----------|-------------------------|--------------------------|---------------------|----------|-------------------------|-----------|--|--|
| | | | Machinery, equipment | | | | | | | |
| | | | refinery plants and | Marketing and office | Platinum | | Construction work in | | | |
| | Land | Buildings | terminal | equipments (in millio | Catalyst n Baht) | Vehicles | progress | Total | | |
| Net book value | | | | | | | | | | |
| At 1 January 2010 (Restated) | 584.88 | 429.36 | 20,696.16 | 1,311.03 | 308.30 | 52.07 | 579.46 | 23,961.26 | | |
| At 31 December 2010 and 1 January 2011 | | | | | | | | | | |
| (Restated) | 658.47 | 377.15 | 19,880.77 | 1,331.69 | 312.56 | 64.87 | 940.41 | 23,565.92 | | |
| At 31 March 2011 | 911.56 | 371.75 | 19,536.92 | 1,271.63 | 242.80 | 62.05 | 1,907.54 | 24,304.25 | | |

As at 31 March 2011, a subsidiary has mortgaged its land, buildings and machinery as collateral with financial institutions for credit facilities totaling Baht 774.15 million (*31 December 2010: Baht 784.45 million*).

(b) The Company

| (b) The Company | | | | Separate financ | ial statements | | | |
|--|------------|-----------|-----------------|---------------------------|----------------|-----------------|--------------|--------------|
| | | | Machinery, | • | | | | |
| | | | equipment | | | | | |
| | | | refinery plants | Marketing | | | Construction | |
| | T 1 | D 111 | and | and office | Platinum | X7 1 · 1 | work in | T (1 |
| | Land | Buildings | terminal | equipments (in million | Catalyst | Vehicles | progress | Total |
| Cost | | | | (in million | n Dum) | | | |
| At 1 January 2010 (Restated) | 867.67 | 549.99 | 29,176.56 | 3,779.44 | 308.30 | 153.66 | 569.85 | 35,405.47 |
| Additions | - | - | | - | - | | 1,453.43 | 1,453.43 |
| Transfers | 30.71 | 20.52 | 576.03 | 282.56 | 4.27 | 24.01 | (1,103.13) | (165.03) |
| Disposals | (30.19) | (0.69) | (94.55) | (42.58) | - | (21.68) | - | (189.69) |
| At 31 December 2010 and 1 January 2011 | | | | | | | | |
| (Restated) | 868.19 | 569.82 | 29,658.04 | 4,019.42 | 312.57 | 155.99 | 920.15 | 36,504.18 |
| Additions | - | - | - | - | - | - | 1,001.94 | 1,001.94 |
| Transfers | - | 2.71 | 25.32 | 4.18 | - | 0.72 | (32.80) | 0.13 |
| Disposals | - | (2.71) | (223.47) | (6.33) | (69.76) | (0.90) | (2.45) | (305.62) |
| At 31 March 2011 | 868.19 | 569.82 | 29,459.89 | 4,017.27 | 242.81 | 155.81 | 1,886.84 | 37,200.63 |
| Depreciation and impairment losses | | | | | | | | |
| At 1 January 2010 (Restated) | (328.67) | (378.72) | (9,005.06) | (2,485.18) | _ | (106.13) | _ | (12,303.76) |
| Depreciation charge for the year | - | (19.56) | (1,363.97) | (251.10) | _ | (15.54) | _ | (1,650.17) |
| Reversal of impairment losses | 73.07 | - | - | 5.66 | - | - | _ | 78.73 |
| Transfer | - | - | - | (0.14) | - | - | - | (0.14) |
| Disposals | _ | 0.10 | 51.53 | 33.36 | - | 21.68 | _ | 106.67 |
| At 31 December 2010 and 1 January 2011 | | | | | | | | |
| (Restated) | (255.60) | (398.18) | (10,317.50) | (2,697.40) | - | (99.99) | - | (13,768.67) |
| Depreciation charge for the period | - | (4.98) | (309.15) | (63.95) | - | (3.91) | - | (381.99) |
| Reversal of impairment losses | 241.54 | - | - | - | - | - | - | 241.54 |
| Transfers | - | - | - | - | - | - | - | - |
| Disposals | - | 2.26 | 171.29 | 5.84 | - | 0.90 | - | 180.29 |
| At 31 March 2011 | (14.06) | (400.90) | (10,455.36) | (2,755.51) | - | (103.00) | - | (13,728.83) |

| | Separate financial statements | | | | | | | | | |
|--|--|-----------|-----------|------------------------|---------------------|----------|----------|-----------|--|--|
| | Machinery, equipment refinery plants Marketing Construction and and office Platinum work in | | | | | | | | | |
| | Land | buildings | terminal | equipments (in million | catalyst n Baht) | Vehicles | progress | Total | | |
| Net book value | | | | | n Dunn) | | | | | |
| At 1 January 2010 (Restated) | 539.00 | 171.27 | 20,171.50 | 1,294.26 | 308.30 | 47.53 | 569.85 | 23,101.71 | | |
| At 31 December 2010 and 1 January 2011 | | | | | | | | | | |
| (Rastated) | 612.59 | 171.64 | 19,340.54 | 1,322.02 | 312.57 | 56.00 | 920.15 | 22,735.51 | | |
| At 31 March 2011 | 854.13 | 168.92 | 19,004.53 | 1,261.76 | 242.81 | 52.81 | 1,886.84 | 23,471.80 | | |

12 Other non-current assets

| | 0 0 0 | olidated statements | Separate financial statements | | |
|---------------------------------------|----------|------------------------|----------------------------------|-------------|--|
| | 31 March | 31 December | 30 March | 31 December | |
| | 2011 | 2010 | 2011 | 2010 | |
| | | (in millio | n Baht) | | |
| Fixed deposit for staff welfare | 376.17 | 341.17 | 376.17 | 341.17 | |
| Deferred expenses for the issuance of | | | | | |
| debentures and long-term loans | 204.77 | 208.18 | 199.50 | 202.64 | |
| Others | 83.67 | 75.65 | 82.31 | 74.28 | |
| Total | 664.61 | 625.00 | 657.98 | 618.09 | |

13 Other current liabilities

| | Consolidated financial statements | | - | arate statements |
|--------------------------------|--------------------------------------|----------------------|----------|---------------------|
| | 31 March | 31 March 31 December | | 31 December |
| | 2011 | 2010 | 2011 | 2010 |
| | | (in millio | n Baht) | |
| Accrued expenses | 235.27 | 536.27 | 163.79 | 422.15 |
| Other accounts payable | 1,331.22 | 1,296.17 | 1,323.57 | 1,286.60 |
| Retention | 691.91 | 664.26 | 680.57 | 656.89 |
| Current portion of non-current | | | | |
| liabilities | 80.00 | 79.67 | 78.10 | 78.00 |
| Value added tax payable | 0.80 | 24.62 | - | - |
| Others | 146.27 | 191.08 | 144.77 | 189.47 |
| Total | 2,485.47 | 2,792.07 | 2,390.80 | 2,633.11 |

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

For the three-month periods ended 31 March 2011 (Unaudited)

14 Loans from financial institutions

| | | olidated statements | Separate financial statements | | |
|--|----------------------|------------------------|----------------------------------|-------------|--|
| | 31 March 31 December | | 30 March | 31 December | |
| | 2011 | 2010 | 2011 | 2010 | |
| | | (in millio | on Baht) | | |
| Current | | | | | |
| Short-term loans from financial institutions | | | | | |
| secured | 82.03 | 74.71 | - | - | |
| unsecured | 380.00 | 2,587.41 | 380.00 | 2,587.41 | |
| | 462.03 | 2,662.12 | 380.00 | 2,587.41 | |
| Non-current | | | | | |
| Long-term loans from financial institutions | | | | | |
| secured | 454.07 | 474.58 | - | - | |
| unsecured | 13,360.00 | 14,504.04 | 13,360.00 | 14,504.04 | |
| | 13,814.07 | 14,978.62 | 13,360.00 | 14,504.04 | |
| Total | 14,276.10 | 17,640.74 | 13,740.00 | 17,091.45 | |

Movement in the long-term loans from financial institutions for the three-month periods ended 31 March 2011 and 2010:

| | Consol | idated | Separate | |
|--------------|-------------|-----------|--------------|-----------|
| | financial s | tatements | financial st | tatements |
| | 2011 | 2010 | 2011 | 2010 |
| | | (in milli | on Baht) | |
| At 1 January | 17,640.74 | 12,983.53 | 17,091.45 | 12,419.03 |
| Increase | 790.00 | 21.40 | 790.00 | - |
| Decrease | (4,154.64) | - | (4,141.45) | - |
| At 31 March | 14,276.10 | 13,004.93 | 13,740.00 | 12,419.03 |

On 4 and 24 January 2011, the Company repaid a long-term loan totaling Baht 4,141.45 million from the total long-term loan outstanding of Baht 13,141.45 million. Subsequently on 26 January 2011, the Company entered into a debt refinancing agreement with a consortium of four local financial institutions for a long-term loan totaling Baht 9,000 million bearing interest at a rate referenced to THBFIX of 6 months plus margin. The Company is required to comply with certain conditions under the debt refinancing agreement and maintain certain financial ratios as specified in the agreement.

15 Convertible Debentures

On 29 January 2004, the Company issued 400,000 units of unsecured, convertible into common stock, subordinated registered debentures with holders' names. The instruments have a face value of Baht 10,000 per unit, with a 10-year maturing period and with interest of 3% per annum. The convertible value of the debenture is Baht 14.30 per common stock, subjected to subsequent adjustment of price according to the terms of the exercise of conversion right in the Debentures. The issuance of the convertible debentures was part of the financial restructuring plan, approved by the cabinet on 8 July 2003; in which offerings were made to investing institution in the form of depository receipt against benefits derived from the convertible debentures. The issuance of the depository receipt was made by the Siam DR Co., Ltd. (which is 99% owned by The Stock Exchange of Thailand) on the basis of one depository receipt for one convertible debenture. The Ministry of Finance guarantees the investment and

offers to buy back the depository receipts at the initial offered price of Baht 10,000 per unit; as specified under the term of the depository receipts.

The holders of the depository receipts can exchange them for convertible debentures and convert the debentures into common stock. Such conversion, however, must be done on every 30th day of March, June, September and December of each year. The first conversion commenced on 30 September 2004 and will end on 30 September 2013. This is in accordance with the terms and conditions relating to depository receipts and also the convertible debentures.

On 16 May 2006, the Company issued 58,560 units of unsecured, convertible into common stock, subordinated registered debentures with holders' names. The instruments have a face value of Baht 10,000 per unit, with a 10-year maturing period and with interest of 3% per annum. The convertible value of the debenture is Baht 14 per one common stock, subjected to subsequent adjustment of price according to the terms of the exercise of conversion right in the Debentures. The issuance of the convertible debentures offered to PTT Public Co., Ltd. is part of the financing for Product Quality Improvement Project (PQI).

As of 31 March 2011, the remaining balances of Convertible Debentures were 89,657 units. The balance included 20,800 units of convertible debenture with order of conversion on 30 March 2011 without available ordinary shares. The conversion of convertible debenture at rate of Baht 14.30 per common share would be effective once the Company registered for additional authorised share capital in April 2011.

16 Employee benefit obligations

| | Consolidated financial statements | | - | arate statements |
|-------------------------------------|--------------------------------------|-------------|----------|---------------------|
| | 31 March | 31 December | 30 March | 31 December |
| | 2011 | 2010 | 2011 | 2010 |
| | | (in millio | n Baht) | |
| Statement of financial position | | | | |
| obligations for: | | | | |
| Retirement benefit and severance | | | | |
| payment according to the labour law | 755.46 | 747.20 | 749.70 | 741.96 |
| Other long-term employee benefit | 12.65 | 12.30 | 10.99 | 10.88 |
| Total | 768.11 | 759.50 | 760.69 | 752.84 |

The Group adopted TAS 19 – Employee Benefits with effect from 1 January 2011; the effect on the financial statements is discussed in note 3 (e). The Group has opted to apply the new standard retrospectively and adjust the prior year's financial statements accordingly.

Under the new policy, the Group's obligation in respect of post-employment benefits is – retirement benefit recognised in the financial statements based on calculations performed annually by a qualified actuary using the projected unit credit method. Previously, this obligation was recognised based on internal calculation performed by the Company.

The Company operate defined benefit plans based on the Company's pension regulation. The Group Company operate defined benefit plans based on the requirement of Thai Labour Protection Act B.E. 2541 (1998) to provide retirement benefits to employees based on pensionable remuneration and length of service.

Movement in the present value of the defined benefit obligations:

| | Consolidated financial statements | | Separate financial statements | |
|--|--------------------------------------|------------|----------------------------------|--------|
| Three-month period ended 31 March | 2011 | 2010 | 2011 | 2010 |
| | | (in millio | on Baht) | |
| Defined benefit obligations at 1 January | 759.50 | 670.90 | 752.84 | 665.93 |
| Benefits paid by the plan | (15.64) | (0.56) | (15.64) | (0.56) |
| Current service costs and interest | 24.25 | 22.54 | 23.49 | 21.91 |
| Defined benefit obligations at 31 March | 768.11 | 692.88 | 760.69 | 687.28 |

Expense recognised in profit or loss:

| | Consolidated | | Separate | |
|-----------------------------------|----------------------|-------|---------------------------------|-------|
| | financial statements | | statements financial statements | |
| Three-month period ended 31 March | 2011 | 2010 | 2011 | 2010 |
| | (in million Baht) | | | |
| Current service costs | 14.95 | 14.15 | 14.27 | 13.59 |
| Interest on obligation | 9.30 | 8.39 | 9.22 | 8.32 |
| Total | 24.25 | 22.54 | 23.49 | 21.91 |

The expense is recognised in the following line items in the statement of comprehensive income:

| | Consolidated financial statements | | Separate financial statements | |
|-----------------------------------|--------------------------------------|-------|----------------------------------|-------|
| Three-month period ended 31 March | 2011 | 2010 | 2011 | 2010 |
| | (in millio | | on Baht) | |
| Cost of sales | 6.05 | 5.85 | 6.05 | 5.85 |
| Selling expenses | 9.32 | 8.66 | 8.63 | 8.09 |
| Administrative expenses | 8.88 | 8.03 | 8.81 | 7.97 |
| Total | 24.25 | 22.54 | 23.49 | 21.91 |

Principal actuarial assumptions at the reporting date (expressed as weighted averages):

| | Consolidated financial statements | | Separate financial statement | | | | |
|-------------------------|--------------------------------------|----------|---------------------------------|----------|----|----|--|
| | 31 31 | | 31 31 31 | | 31 | 31 | |
| | March | December | March | December | | | |
| | 2011 | 2010 | 2011 | 2010 | | | |
| | % | | | | | | |
| Discount rate | 5 | 5 | 5 | 5 | | | |
| Future salary increases | 6 | 6 | 6 | 6 | | | |

Assumptions regarding future mortality are based on published statistics and mortality tables. Discount rate is the interest rate of long-term government bond.

17 Share Capital

| | Par value | 2011 | | 2010 | |
|---------------------|-----------|------------|----------------|---------------|----------|
| | per share | Number | Baht | Number | Baht |
| | (in Baht) | (<i>n</i> | nillion shares | / million Bah | nt) |
| Authorised | | | | | |
| At 1 January | | | | | |
| ordinary shares | 1 | 1,531.64 | 1,531.64 | 1,531.64 | 1,531.64 |
| At 31 March | | | | | |
| ordinary shares | 1 | 1,531.64 | 1,531.64 | 1,531.64 | 1,531.64 |
| Issued and paid-up | | | | | |
| At 1 January | | | | | |
| ordinary shares | 1 | 1,176.82 | 1,176.82 | 1,169.83 | 1,169.83 |
| Issue of new shares | 1 | 72.73 | 72.73 | - | - |
| At 31 March | | | | | |
| ordinary shares | 1 | 1,249.55 | 1,249.55 | 1,169.83 | 1,169.83 |

On 5 January 2011, the Company registered increased share capital with the Ministry of Commerce from 1,176.82 million to Baht 1,249.55 million and issued 72.73 million new ordinary shares with a par value of Baht 1 each, totalling Baht 72.73 million to support the conversion of convertible debentures at 14.30 baht conversion price resulting in increase in premium on common stock of Baht 967.27 million.

18 Warrants

On 15 May 2006, the Company issued ⁶⁹,092,486 units of no offering price warrants for the purchase of Ordinary Shares to the Company's existing shareholders whose names are in the share register book as at the closing date of the share register book, which is on 20 April 2006. The allocation ratio of the existing shares to the new warrants is 10 existing shares for 1 unit of warrant, Term of Warrants 5 years, exercised price Baht 18 per share, exercised ratio 1 warrant: 1 ordinary share (the exercised price and exercised ratio may be changed in accordance with the conditions for adjustment of rights). The warrant holders are able to exercise the warrants on the last business day of March, June, September, and December throughout the term of the warrants. The first exercise date shall be on 30 September 2006, and the last exercise date shall be at the end of term of warrants, which is on 14 May 2011.

As of 31 March 2011, warrant holders exercised the right to convert 702,050 warrants. The remaining balance of the warrants was 68,330,436 units. (*31 December 2010: 69,032,486 units*)

19 Segment information

Segment information is presented in respect of the Group's business. The primary format, business segments is based on the Group's management and internal reporting structure.

Business segments

The Group comprises the following main business segments:

| Segment 1 | Refinery |
|-----------|-----------|
| Segment 2 | Marketing |

Profit (loss) results, based on consolidated business segments for the three-month periods ended 31 March 2011 and 2010 were as follows:

| | 2011 | | | | |
|---------------------------------------|-------------|-------------|--------------|-------------|--|
| | Refinery | Marketing | Eliminations | Total | |
| | | ion Baht) | | | |
| Sales | 34,469.36 | 26,527.75 | (25,237.95) | 35,759.16 | |
| Cost of sales | (31,942.26) | (25,715.81) | 25,237.95 | (32,420.12) | |
| Gross profit | 2,527.10 | 811.94 | - | 3,339.04 | |
| Investment income | 9.02 | 1.32 | - | 10.34 | |
| Other income | 25.12 | 33.14 | - | 58.26 | |
| Selling and administrative expenses | | | | | |
| and management benefit expenses | (271.62) | (610.43) | - | (882.05) | |
| Loss from inventory write - down | (39.82) | - | - | (39.82) | |
| Loss from crude and product oil price | | | | | |
| hedging contract | (583.76) | - | - | (583.76) | |
| Gain (loss) on foreign exchange | (54.89) | 6.07 | - | (48.82) | |
| Reversal of allowance for loss from | | | | | |
| impairment of assets | 209.46 | 31.30 | | 240.76 | |
| Profit before finance costs and | | | | | |
| income tax expense | 1,820.61 | 273.34 | | 2,093.95 | |
| Finance costs | | | | (199.52) | |
| Income tax | | | | (448.86) | |
| Profit for the period | | | | 1,445.57 | |
| | | | | | |

| | 2010 | | | | | |
|---------------------------------------|-------------|-------------|--------------|-------------|--|--|
| | Refinery | Marketing | Eliminations | Total | | |
| | | (in milli | ion Baht) | | | |
| Sales | 32,307.63 | 24,765.03 | (23,093.01) | 33,979.65 | | |
| Cost of sales | (31,602.25) | (23,900.97) | 23,093.01 | (32,410.21) | | |
| Gross profit | 705.38 | 864.06 | - | 1,569.44 | | |
| Investment income | 6.40 | 0.97 | - | 7.37 | | |
| Other income | 17.10 | 31.42 | - | 48.52 | | |
| Selling and administrative expenses | | | | | | |
| and management benefit expenses | (139.57) | (570.57) | - | (710.14) | | |
| Gain from crude and product oil price | | | | | | |
| hedging contract | 24.87 | - | - | 24.87 | | |
| Gain on foreign exchange | 219.12 | - | - | 219.12 | | |
| Reversal of allowance for loss from | | | | | | |
| impairment of assets | 60.31 | 53.74 | - | 114.05 | | |
| Profit before finance costs and | | | | | | |
| income tax expense | 893.61 | 379.62 | - | 1,273.23 | | |
| Finance costs | | | | (208.57) | | |
| Income tax | | | | (279.22) | | |
| Profit for the period | | | | 785.44 | | |
| | | | | | | |

20 Earnings per share

Basic earnings per share

The calculation of basic earnings per share for the years ended 31 March 2011 and 2010 were based on the profit for the periods attributable to equity holders of the Company and the weighted average number of ordinary shares outstanding during the periods as follows:

| | Consolidated | | Separate | |
|-------------------------------------|------------------------------------|----------|----------------------|----------|
| | financial statements | | financial statements | |
| Three-month period ended 31 March | 2011 | 2010 | 2011 | 2010 |
| | (in million Baht / million shares) | | | |
| Profit attributable to equity | | | | |
| holders of the Company (basic) | 1,424.12 | 774.00 | 1,437.08 | 743.60 |
| Weighted average number of ordinary | | | | |
| shares outstanding | 1,246.32 | 1,169.83 | 1,246.32 | 1,169.83 |
| Earnings per share (basic) | | | | |
| (in Baht) | 1.14 | 0.66 | 1.15 | 0.64 |

Diluted earnings per share

The calculation of diluted earnings per share for the periods ended 31 March 2011 and 2010 were based on the profit for the periods attributable to equity holders of the Company and the weighted average number of ordinary shares outstanding during the periods after adjusting for the effects of all dilutive potential ordinary shares as follows:

| | | lidated statements | Separate financial statements | | | |
|---|------------------------------------|-----------------------|----------------------------------|----------|--|--|
| Three-month period ended 31 March | 2011 | 2010 | 2011 | 2010 | | |
| | (in million Baht / million shares) | | | | | |
| Profit attributable to equity | | | | | | |
| holders of the Company (basic) | 1,424.12 | 774.00 | 1,437.08 | 743.60 | | |
| After-tax effect of interest on convertible | · | | · | | | |
| debentures | 3.90 | 11.01 | 3.90 | 11.01 | | |
| Profit attributable to equity | | | | | | |
| holders of the Company (diluted) | 1,428.02 | 785.01 | 1,440.98 | 754.61 | | |
| | | | | | | |
| Weighted average number of ordinary | | | | | | |
| shares outstanding (basic) | 1,246.32 | 1,169.83 | 1,246.32 | 1,169.83 | | |
| Effect of conversion of convertible | | | | | | |
| Debentures | 66.80 | 143.29 | 66.80 | 143.29 | | |
| Weighted average number of ordinary | | | | | | |
| shares outstanding (diluted) | 1,313.12 | 1,313.12 | 1,313.12 | 1,313.12 | | |
| | | | | | | |
| Earnings per share (diluted) | | | | | | |
| (in Baht) | 1.09 | 0.60 | 1.10 | 0.57 | | |

21 Commitments with non-related parties

| | Consolidated financial statements | | Separate financial statements | | | |
|---|--------------------------------------|------------|----------------------------------|-------------|--|--|
| | 31 March 31 December | | 31 March | 31 December | | |
| | 2011 | 2010 | 2011 | 2010 | | |
| | | (in millio | n Baht) | | | |
| Capital commitments | | | | | | |
| Construction projects | 4,087.83 | 4,477.52 | 4,020.68 | 4,454.49 | | |
| Total | 4,087.83 | 4,477.52 | 4,020.68 | 4,454.49 | | |
| Non-cancellable operating lease commitments | | | | | | |
| Within one year | 392.86 | 392.30 | 392.86 | 392.30 | | |
| After one year but within five years | 1,520.10 | 1,505.78 | 1,520.10 | 1,505.78 | | |
| After five years | 2,964.30 | 3,076.32 | 2,964.30 | 3,076.32 | | |
| Total | 4,877.26 | 4,974.40 | 4,877.26 | 4,974.40 | | |
| Other commitments | | | | | | |
| Bank guarantees | 49.13 | 49.13 | 49.13 | 49.13 | | |
| Total | 49.13 | 49.13 | 49.13 | 49.13 | | |

The Company entered into 37.40 million barrels oil price hedging contracts with foreign oil traders for the periods between April 2011 and December 2013.

The Company entered into foreign currency buying forward contracts cover the period to December 2011 amounting to USD 147.76 million equivalents to Baht 4,511.02 million and selling forward contracts cover the period to February 2012 amounting to USD 388.65 million equivalents to Baht 11,898.31 million.

The Company entered into an interest rate swap contract for the following loan agreements by swap from float rate to fixed rate as stipulated in the agreements. The details are as follows:

| Loan agreement facility | Due date | | |
|-------------------------|------------------|--|--|
| (Baht million) | | | |
| 1,500 | 31 December 2011 | | |
| 3,000 | 30 June 2013 | | |
| 1,500 | 30 June 2015 | | |
| 2,500 | 30 December 2015 | | |
| 1,500 | 30 June 2016 | | |

The Company entered into a cross currency swap contract to exchange Baht for USD for partial loan settlement amounting to USD 135 million and interest rate swaps contract from THB float to USD fixed totalling USD 135 million. The contract is due on 30 June 2013.

The Company entered into foreign currency buying forward contracts totalling USD 135 million to deliver under cross currency swap contract which due on 30 June 2013.

22 Contingent liabilities and contingent assets

The Company (the fifth defendant) was accused with the Ministry of Finance (the first defendant) for alleged land right transgression and demanding Baht 1,055 million in compensation. The land in question is located at the pier of the Refinery that the Company lodged against the Ministry of Finance. On 3 June 2009, the Appeal court upheld the civil court verdict to dismiss the case. This was being re-appealed with the Supreme Court and currently under petition to Supreme Court.

The Company was accused along with the Government, PTT and other private sector entities, being called upon to pay Baht 210 million in compensation for an infringement of the petty patentee's rights under the Patent Act in case of producing and selling biodiesel. On 28 March 2011, the court of first instance dismissed of the case. The case was currently under period that the plaintiff had the right to reappealed.

The Company has utilized the tax privilege on the allowance for corporate income tax calculation for its 2006 tax payment which was in accordance with the announcement of the Director General of the Revenue Department regarding the corporate income tax (No. 156) "Criteria, procedures and conditions for the exemption of corporate income tax for the companies that registered its shares in the Stock Exchange of Thailand according to the Securities and Exchange Acts for payments of investment or extension, modification, addition or improvement of assets but not the repair of assets according to Section 65 Tri (5) of the Revenue Codes" and change in inventory costing method from first in first out to weighted average cost which was approved by The Revenue Department. The Revenue Department has examined and assessed the additional payment totalling Baht 50 million related to these matters in which the Company has already submitted and filed for appeal. The case is still under investigation by the Revenue Department.

23 Events after the reporting period

At the Annual General Meeting of the Shareholders, held on 5 April 2011, the shareholders approved a full year 2010 dividend payment at the rate of Baht 1.05 per share, totalling Baht 1,272.12 million, of which Baht 0.50 per share, totalling Baht 584.89 million was paid as an interim dividend on 21 September 2010. The remaining dividend will be at the rate of Baht 0.55 per share totalling 687.23 to be paid to the shareholders on 19 April 2011.

On 1 April 2011 and 4 April 2011, the Company registered the increased share capital with the Ministry of Commerce from Baht 1,249.55 million to Baht 1,264.80 million by issuing 15.25 million new ordinary shares with a par value of Baht 1 each, totalling Baht 15.25 million to support the conversion of Convertible Debentures and the exercise of warrants for 14.55 and 0.70 million shares respectively.

On 4 April 2011, the Company invested in the common shares of Ubon Bio Ethanol Co., Ltd by purchasing 375,000 existing common shares and 208,000 newly-issued common shares, for a total consideration of Baht 749.40 million with total ownership percentage of 21.28% of the common shares, after the increase of share capital. The principal business of the investee is the production of ethanol from fresh cassava roots and cassava chips.

24 Thai Financial Reporting Standards (TFRS) not yet adopted

The Group has not adopted the following new and revised TFRS that have been issued as of the reporting date but are not yet effective. The new and revised TFRS are anticipated to become effective for annual financial periods beginning on or after 1 January in the year indicated in the following table.

| TFRS | Topic | Year effective |
|-----------------------|--|-------------------|
| TAS 21 (revised 2009) | The Effects of Changes in Foreign Exchange Rates | 2013 |

Management is presently considering the potential impact of adopting and initially applying these new and revised TFRS on the consolidated and separate financial statements.

25 Reclassification of accounts

Certain accounts in the statement of financial position as at 31 December 2010 and the statement of comprehensive income for the three-month period ended 31 March 2010, which are included in the 2011 interim financial statements for comparative purposes, have been reclassified to conform to the presentation in the 2011 interim financial statements. These reclassifications have principally been made following changes in accounting policies consequent to the adoption of new and revised TFRS as disclosed in note 3. Other significant reclassifications were as follows:

| | 2010 | | | | | |
|---------------------------|--------------|----------------|-------------|-----------|---------------|-----------|
| | Consolidated | | Separate | | | |
| | fi | nancial staten | nents | fin | ancial statem | ents |
| | Before | | After | Before | | After |
| | reclass. | Reclass. | reclass. | reclass. | Reclass. | reclass. |
| | | | (in million | Baht) | | |
| Statement of financial | | | | | | |
| position as at 31 | | | | | | |
| December 2010 | | | | | | |
| Inventory | 15,132.82 | 475.08 | 15,607.90 | 14,588.31 | 469.36 | 15,057.67 |
| Materials and supplies | 533.64 | (533.64) | - | 527.92 | (527.92) | - |
| Other current assets | 1,110.70 | 60.02 | 1,170.72 | 1,054.10 | 60.02 | 1,114.12 |
| Investment properties | - | 288.06 | 288.06 | - | 288.06 | 288.06 |
| Property, plant, and | | | | | | |
| equipment | 27,903.55 | (229.50) | 27,674.05 | 27,073.14 | (229.50) | 26,843.64 |
| Other non-current assets | 685.02 | (60.02) | 625.00 | 678.11 | (60.02) | 618.09 |
| Other current liabilities | 2,807.08 | (15.01) | 2,792.07 | 2,648.12 | (15.01) | 2,633.11 |
| Employee benefit | | | | | | |
| obligations | - | 528.76 | 528.76 | - | 528.76 | 528.76 |
| Other non-current | | | | | | |
| liabilities | 586.42 | (513.75) | 72.67 | 564.93 | (513.75) | 51.18 |
| | | - | | | - | |
| Statement of | | | | | | |
| comprehensive income | | | | | | |
| for the three-month | | | | | | |
| period ended 31 March | | | | | | |
| 2010 | | | | | | |
| Investment income | - | 7.37 | 7.37 | - | 7.37 | 7.37 |
| Other income | 55.90 | (7.37) | 48.53 | 55.94 | (7.37) | 48.57 |
| | | - | | | - | |
| | | | | | | |

The reclassifications have been made because, in the opinion of management, the new classification is more appropriate to the Group