Annual financial statements and Audit report of Certified Public Accountant

For the years ended 31 December 2010 and 2009

Audit report of Certified Public Accountant

To the shareholders of the Bangchak Petroleum Public Company Limited

I have audited the accompanying consolidated and separate balance sheets as at 31 December 2010 and 2009, and the related statements of income, changes in equity and cash flows for the years then ended of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively. The Company's management is responsible for the correctness and completeness of information presented in these financial statements. My responsibility is to express an opinion on these financial statements based on my audits.

I conducted my audits in accordance with generally accepted auditing standards. Those standards require that I plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. I believe that my audits provide a reasonable basis for my opinion.

In my opinion, the consolidated and separate financial statements referred to above present fairly, in all material respects, the financial positions as at 31 December 2010 and 2009 and the results of operations and cash flows for the years then ended of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively, in accordance with generally accepted accounting principles.

(Vairoj Jindamaneepitak) Certified Public Accountant Registration No. 3565

KPMG Phoomchai Audit Ltd. Bangkok 15 February 2011

The Bangchak Petroleum Public Company Limited and its Subsidiaries

Balance sheets

As at 31 December 2010 and 2009

		Consolidated		Separate		
		financial st	atements	financial s	statements	
Assets	Note	2010	2009	2010	2009	
			(Ba	ht)		
Current assets						
Cash and cash equivalents	5	9,109,013,095	2,136,226,731	8,503,955,407	1,710,655,824	
Current investments	6	9,277,752	8,400,163	-	-	
Trade accounts receivable						
Related parties	4,7	1,593,110,679	764,467,776	2,256,318,433	1,381,982,395	
Other parties	7	4,132,852,213	4,139,645,931	4,057,976,964	4,119,035,657	
Inventories	8	15,132,818,729	14,053,694,650	14,588,313,599	13,624,876,047	
Material and supplies		533,641,814	338,122,747	527,920,815	336,957,057	
Oil Fuel Fund subsidies receivable		521,189,086	485,252,075	521,189,086	485,252,075	
Other current assets	4,9	1,110,697,938	1,172,805,966	1,054,103,621	1,121,366,230	
Total current assets	_	32,142,601,306	23,098,616,039	31,509,777,925	22,780,125,285	
Non-current assets						
Investments in subsidiaries	10	-	-	197,539,500	197,539,500	
Other long-term investments	6	287,382,207	200,257,215	287,382,207	199,357,215	
Tariff prepayment	4	15,163,200	19,901,700	15,163,200	19,901,700	
Property, plant and equipment	11	27,903,545,531	28,570,850,803	27,073,141,575	27,711,312,306	
Leasehold rights	12	954,016,761	1,025,002,923	954,016,761	1,025,002,923	
Intangible assets	13	74,729,539	88,840,795	73,867,231	87,647,920	
Investment in service stations	14	215,644,676	238,902,314	215,644,676	238,902,314	
Deferred tax assets	15	175,320,491	158,328,410	175,320,491	158,328,410	
Other non-current assets	4,16	685,019,795	490,294,819	678,109,992	482,954,458	
Total non-current assets	_	30,310,822,200	30,792,378,979	29,670,185,633	30,120,946,746	
Total assets	=	62,453,423,506	53,890,995,018	61,179,963,558	52,901,072,031	

Balance sheets

As at 31 December 2010 and 2009

		Consolie	dated	Separ	ate
		financial sta	atements	financial sta	atements
Liabilities and equity	Note	2010	2009	2010	2009
			(Bah	nt)	
Current liabilities					
Bank overdrafts and short-term loans					
from financial institutions	17	40,000,000	900,000,000	-	800,000,000
Trade accounts payable					
Related parties	4,18	9,347,034,229	5,354,318,449	9,448,296,084	5,438,686,027
Other parties	18	886,984,345	714,877,468	646,077,128	584,276,472
Other accounts payable					
to related parties	4	186,133,768	10,393,170	186,133,768	10,393,170
Current portion of long-term loans					
from financial institutions	17	2,662,116,916	922,542,537	2,587,414,538	887,261,287
Excise tax and Oil Fuel Fund payable		815,229,753	598,358,345	815,229,753	598,358,345
Income tax payable		536,208,053	1,356,306,408	532,686,643	1,350,461,634
Liabilities on hedging contracts		314,669,490	246,527,725	314,669,490	246,527,725
Other current liabilities	4,19	2,807,076,442	2,841,208,008	2,648,116,464	2,705,197,701
Total current liabilities	_	17,595,452,996	12,944,532,110	17,178,623,868	12,621,162,361
Non-current liabilities					
Long-term loans from financial institutions	17	14,978,618,763	12,060,989,628	14,504,038,953	11,531,770,878
Convertible debentures	4,17	1,936,570,000	2,036,570,000	1,936,570,000	2,036,570,000
Deferred tax liabilities	15	13,085,480	16,356,850	13,085,480	16,356,850
Liabilities on long-term lease		291,391,648	352,936,704	291,391,648	352,936,704
Other non-current liabilities	4,20	586,419,357	526,423,896	564,933,539	509,912,061
Total non-current liabilities	_	17,806,085,248	14,993,277,078	17,310,019,620	14,447,546,493
Total liabilities	_	35,401,538,244	27,937,809,188	34,488,643,488	27,068,708,854

Balance sheets

As at 31 December 2010 and 2009

		Consoli	dated	Separ	ate
		financial st	atements	financial st	atements
Liabilities and equity	Note	2010	2009	2010	2009
			(Ba	ht)	
Equity					
Share capital	21				
Authorised share capital	_	1,531,643,461	1,531,643,461	1,531,643,461	1,531,643,461
Issued and paid-up share capital		1,176,822,958	1,169,829,952	1,176,822,958	1,169,829,952
Additional paid-in capital					
Share premium	21,22	8,272,622,542	8,179,615,548	8,272,622,542	8,179,615,548
Share premium on subsidiary					
of the Company		18,621,225	18,621,225	-	-
Unrealised surplus					
Surplus on revaluation of property,					
plant, and equipment	22	4,108,125,747	4,477,247,790	4,108,125,747	4,477,247,790
Capital surplus on registered					
and paid-up share reduction	22	189,617,759	189,617,759	189,617,759	189,617,759
Retained earnings					
Appropriated					
Legal reserve	22	153,164,346	153,164,346	153,164,346	153,164,346
Unappropriated	_	12,968,789,521	11,676,691,109	12,790,966,718	11,662,887,782
Total equity attributable to equity					
holders of the Company		26,887,764,098	25,864,787,729	26,691,320,070	25,832,363,177
Minority interests	_	164,121,164	88,398,101		
Total equity	_	27,051,885,262	25,953,185,830	26,691,320,070	25,832,363,177
Total liabilities and equity	_	62,453,423,506	53,890,995,018	61,179,963,558	52,901,072,031

(Signed) Krairit Nilkuha (Krairit Nilkuha) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of income

For the years ended 31 December 2010 and 2009

		Consol	idated	<u>*</u>		
		financial s	tatements			
	Note	2010	2009	2010	2009	
			(Ba	ht)		
Revenue from sale of goods						
and rendering of services	4,33	136,369,388,669	108,681,229,134	134,638,172,504	107,678,233,690	
Cost of sale of goods						
and rendering of services	4	(130,019,702,976)	(101,009,520,691)	(129,115,258,254)	(100,588,183,031)	
Gross Profit		6,349,685,693	7,671,708,443	5,522,914,250	7,090,050,659	
Other income	4,26	716,930,348	224,617,498	705,176,323	229,071,377	
Profit before expenses		7,066,616,041	7,896,325,941	6,228,090,573	7,319,122,036	
Selling expenses	4,27	(2,204,887,663)	(2,077,638,845)	(1,701,850,449)	(1,605,918,650)	
Administrative expenses	4,28	(1,098,513,563)	(1,012,838,464)	(1,050,075,653)	(970,993,825)	
Management benefit expenses	29	(79,484,798)	(59,945,193)	(79,379,798)	(59,900,193)	
Reversal of allowance for loss from						
inventory write - down		-	948,227,619	-	942,158,173	
Gain from crude and product						
oil price hedging contract		27,633,506	5,630,745,713	27,633,506	5,630,745,713	
Gain (loss) on foreign exchange		931,763,918	(56,822,728)	931,725,849	(56,822,728)	
Reversal of allowance for loss (loss)						
from impairment of assets		146,244,762	(5,004,768)	146,244,762	(5,004,768)	
Profit before finance costs						
and income tax expense		4,789,372,203	11,263,049,275	4,502,388,790	11,193,385,758	
Finance costs	31	-898,936,747	-558,067,395	-861,988,180	-553,808,565	
Profit before income						
tax expense		3,890,435,456	10,704,981,880	3,640,400,610	10,639,577,193	
Income tax expense	32	-1,001,861,751	-3,182,135,916	-991,610,856	-3,164,689,091	
Profit for the year		2,888,573,705	7,522,845,964	2,648,789,754	7,474,888,102	
D 64 (1) -44-21-4-1-1-4						
Profit (loss) attributable to:		2 912 900 220	7.524.262.094	2 (49 790 754	7,474,888,102	
Equity holders of the Company Minority interests		2,812,809,230 75,764,475	7,524,263,084 -1,417,120	2,648,789,754	7,474,000,102	
Profit for the year		2,888,573,705	7,522,845,964	2,648,789,754	7,474,888,102	
Tront for the year		2,000,373,703	7,322,043,704	2,040,702,734	7,474,666,102	
Earnings per share (Baht)						
Basic	34	2.40	6.57	2.26	6.53	
Diluted	34	2.17	5.75	2.05	5.72	
(Signed) Krairit Nilkuha (Krairit Nilkuha) Chairman			_	(Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President		

The accompanying notes are an integral part of these financial statements.

Statements of changes in equity

For the years ended 31 December 2010 and 2009

Consolidated financial statements

						Conson	duca imanemi su	accincines			
			Share p	remium	Unrealised surplus		Retains	ed earnings			
					Surplus on						
					revaluation	Capital surplus			Total equity		
		Issued and		Share premium	of property,	on registered			attributable		
		paid-up		on subsidiary	plant, and	and paid-up			to equity holders	Minority	
	Note	share capital	Share premium	of the Company	equipment	share reduction	Legal reserve	Unappropriated	of the Company	interests	Total equity
	-						(Baht)	_			
Balance at 1 January 2009		1,119,132,050	7,505,333,450	18,621,225	4,856,479,716	189,617,759	153,164,346	5,881,772,402	19,724,120,948	39,144,921	19,763,265,869
Minority interest's share capital in subsidiary		-	-	-	-	-	-	-	-	50,670,300	50,670,300
Issue of share capital from redemption of											
convertible debentures	21	50,697,902	674,282,098	-	-	-	-	-	724,980,000	-	724,980,000
Transaction not recognised in the income statement											
- Depreciation on the property revaluation	11	-	-	-	(379,231,926)	-	-	-	(379,231,926)	-	(379,231,926)
Dividend paid to common shareholders	35	-	-	-	-	-	-	(1,729,344,377)	(1,729,344,377)	-	(1,729,344,377)
Profit (loss) for the year			-		_			7,524,263,084	7,524,263,084	(1,417,120)	7,522,845,964
Balance at 31 December 2009 and 1 January 2010		1,169,829,952	8,179,615,548	18,621,225	4,477,247,790	189,617,759	153,164,346	11,676,691,109	25,864,787,729	88,398,101	25,953,185,830
Issue of share capital from redemption of											
convertible debentures	21	6,993,006	93,006,994	-	-	-	-	-	100,000,000	-	100,000,000
Transaction not recognised in the income statement											
- Depreciation on the property revaluation	11	-	-	-	(369,122,043)	-	-	-	(369,122,043)	-	(369,122,043)
Dividend paid to preferred shareholders		-	-	-	-	-	-	-	-	(41,412)	(41,412)
Dividend paid to common shareholders	35	-	-	-	-	-	-	(1,520,710,818)	(1,520,710,818)	-	(1,520,710,818)
Profit for the year			-					2,812,809,230	2,812,809,230	75,764,475	2,888,573,705
Balance at 31 December 2010		1,176,822,958	8,272,622,542	18,621,225	4,108,125,747	189,617,759	153,164,346	12,968,789,521	26,887,764,098	164,121,164	27,051,885,262

Statements of changes in equity

For the years ended 31 December 2010 and 2009

Separate financial statements

				Unrealised surplus		Retaine	ed earnings	
				Surplus on	Capital surplus			Total equity
		Issued and		revaluation of	on registered			attributable
		paid-up		property, plant,	and paid-up			to equity holders
	Note	share capital	Share premium	and equipment	share reduction	Legal reserve	Unappropriated	of the Company
					(Baht)			
Balance at 1 January 2009		1,119,132,050	7,505,333,450	4,856,479,716	189,617,759	153,164,346	5,917,344,057	19,741,071,378
Issue of share capital from redemption of		1,112,102,000	.,000,000,100	1,000,119,110	103,017,103	100,10 1,0 10	2,5 27,6 7 1,027	22,7.12,0.2,0.0
convertible debentures	21	50,697,902	674,282,098	-	-	-	_	724,980,000
Transaction not recognised in the								
income statement								
- Depreciation on the property revaluation	11	-	-	(379,231,926)	-	-	-	(379,231,926)
Dividend paid to common shareholders	35	-	-	-	-	-	(1,729,344,377)	(1,729,344,377)
Profit for the year		<u> </u>				<u> </u>	7,474,888,102	7,474,888,102
Balance at 31 December 2009								
and 1 January 2010		1,169,829,952	8,179,615,548	4,477,247,790	189,617,759	153,164,346	11,662,887,782	25,832,363,177
Issue of share capital from redemption of								
convertible debentures	21	6,993,006	93,006,994	-	-	-	-	100,000,000
Transaction not recognised in the								
income statement								
- Depreciation on the property revaluation	11	-	-	(369,122,043)	-	-	-	(369,122,043)
Dividend paid to common shareholders	35	-	-	-	-	-	(1,520,710,818)	(1,520,710,818)
Profit for the year		<u> </u>					2,648,789,754	2,648,789,754
Balance at 31 December 2010		1,176,822,958	8,272,622,542	4,108,125,747	189,617,759	153,164,346	12,790,966,718	26,691,320,070

The accompanying notes are an integral part of these financial statements.

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of cash flows

For the years ended 31 December 2010 and 2009

	Consolio	lated	Separate		
	financial sta	ntements	financial sta	ntements	
	2010	2009	2010	2009	
		(Bahi	·)		
Cash flows from operating activities					
Profit for the year	2,888,573,705	7,522,845,964	2,648,789,754	7,474,888,102	
Adjustments for					
Depreciation	1,696,597,751	837,473,262	1,647,281,581	828,688,096	
Amortisation	173,552,487	172,894,731	173,040,176	172,329,874	
Reversal of Bad debt and doubtful debts of trade					
and other accounts receivables	(5,787,808)	(40,797,603)	(6,176,546)	(43,077,801)	
Unrealised loss (gain) on foreign exchange	(374,527,881)	241,313,745	(374,489,812)	241,313,745	
Reversal of loss from inventory write - down	-	(948,227,619)	-	-942,158,173	
(Reversal of loss) loss from impairment of assets	-146,244,762	5,004,768	-146,244,762	5,004,768	
Loss on disposal of property, plant and equipment	10,051,117	18,078,187	11,181,954	18,002,571	
Reserve for pension fund	57,130,617	62,729,959	57,130,617	62,729,959	
Deferred revenue	-1,580,008	(1,585,709)	-1,580,008	-1,585,709	
Dividend received	-	-	-17,640,000	-	
Finance costs	898,936,747	558,067,395	861,988,180	553,808,565	
Income tax expense	1,001,861,751	3,182,135,916	991,610,856	3,164,689,091	
	6,198,563,716	11,609,932,996	5,844,891,990	11,534,633,088	
Changes in operating assets and liabilities					
Trade accounts receivable	-854,872,192	-795,810,563	-813,549,671	-1,040,848,743	
Inventories	-1,079,124,079	-7,188,979,113	-963,437,552	-6,939,404,534	
Other current assets	-65,705,669	398,301,105	-67,566,975	408,120,724	
Other non-current assets	-223,089,191	19,753,890	-238,601,477	19,620,974	
Trade accounts payable	4,158,085,734	1,565,228,815	4,064,781,543	1,570,860,726	
Other current liabilities	737,481,826	749,574,020	712,720,950	634,237,580	
Other non-current liabilities	-57,297,405	-32,924,523	-62,988,873	-27,010,427	
Interest paid	-876,042,096	-778,639,774	-838,405,466	-759,598,788	
Income tax paid	-1,838,205,944	-1,563,083,464	-1,829,643,565	-1,551,985,538	
Net cash provided by operating activities	6,099,794,700	3,983,353,389	5,808,200,904	3,848,625,062	
Cash flows from investing activities					
Increase in current investments	-877,589	-680,397	-	-	
Increase in long-term investments	-82,348,023	-42,506,896	-83,248,023	-42,506,896	
Net cash outflow from issue of					
subsidiary's share capital	-	-	-	-118,229,700	
Dividend received	-	-	17,640,000	-	
Purchase of property, plant and equipment	-1,318,558,399	-3,379,738,497	-1,298,538,932	-2,744,875,864	
Proceeds from sale of property, plant and equipment	32,441,501	5,284,632	31,310,659	5,281,361	
Increase in leasehold right	-15,934,400	-24,753,513	-15,934,400	-24,753,513	
Purchase of intangible assets	-18,182,710	-15,568,006	-17,841,133	-15,207,501	
Net cash used in investing activities	-1,403,459,620	-3,457,962,677	-1,366,611,829	-2,940,292,113	

Statements of cash flows

For the years ended 31 December 2010 and 2009

	Consolio	lated	Separate		
	financial sta	atements	financial statements		
	2010	2009	2010	2009	
		(Baht)		
Cash flows from financing activities					
Decrease in bank overdrafts and					
short-term loans from financial institutions	-860,000,000	-370,000,000	-800,000,000	-470,000,000	
Proceeds from long - term loans	5,590,000,000	1,940,700,000	5,590,000,000	1,510,000,000	
Repayment of long - term loans	-932,796,486	-603,500,000	-917,578,674	-603,500,000	
Dividend paid to common shareholders	-1,520,710,818	-1,729,344,377	-1,520,710,818	-1,729,344,377	
Dividend paid to preferred shareholders	-41,412	-	-	-	
Proceeds from issue of subsidiary's					
share capital		50,670,300	<u> </u>		
Net cash provided by (used in)					
financing activities	2,276,451,284	-711,474,077	2,351,710,508	-1,292,844,377	
Net increase (decrease) in					
cash and cash equivalents	6,972,786,364	-186,083,365	6,793,299,583	-384,511,428	
Cash and cash equivalents at beginning of year	2,136,226,731	2,322,310,096	1,710,655,824	2,095,167,252	
Cash and cash equivalents at end of year	9,109,013,095	2,136,226,731	8,503,955,407	1,710,655,824	

Non-cash transactions

On 3 July 2009, the Company issued 50.70 million new ordinary shares at the par value of Baht 1 each, totalling Baht 50.70 million to support the conversion of Convertible Debentures The convertible value of each debenture is Baht 14.30 per common share, which results in a share premium totaling Baht 674.28 million.

On 4 October 2010, the Company issued 6.99 million new ordinary shares at the par value of Baht 1 each, totalling Baht 6.99 million to support the convertible Debentures The convertible value of each debenture is Baht 14.30 per common share, which results in a share premium totaling Baht 93.01 million.

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the financial statements

For the years ended 31 December 2010 and 2009

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Notes to the financial statements For the years ended 31 December 2010 and 2009

These notes form an integral part of the financial statements.

The financial statements were authorized for issue by the Board of Directors on 15 February 2011.

1 General information

The Bangchak Petroleum Public Company Limited, the "Company", is incorporated in Thailand and has its registered office as follows:

Head office : 555/1, Energy Complex Building A, Floor 10th, Vibhavadi Rangsit Road,

Chatuchak, Bangkok.

Refinery plant : 210 Moo 1, Soi Sukhumvit 64, Sukhumvit Road, Bangchak, Phakanong,

Bangkok.

The Company was listed on the Stock Exchange of Thailand on 23 April 1993.

The Company is a company in the PTT Public Company Limited ("PTT") group of companies. PTT is incorporated in Thailand and is the major shareholder of the Company, holding 28.29% of the Company's issued and paid-up share capital as of 31 December 2010.

The principal businesses of the Company are operating an oil refinery and marketing the finished products through its service stations under its company's brand. The Company's oil market includes consumers in various sectors, such as transportation, aviation, shipping, construction, industrial and agriculture. The sale of oil is also made through the major and the minor oil traders.

Details of the Company's subsidiaries as at 31 December 2010 and 2009 were as follows:

Name of the entity	Type of business	Country of incorporation	Ownership interest (%)		
		-	2010	2009	
Direct subsidiaries					
The Bangchak Green Net Co., Ltd.	Manage Company service stations and consumer goods retailer	Thailand	49.00	49.00	
The Bangchak Biofuel Co., Ltd.	Production and distribution of Biodiesel	Thailand	70.00	70.00	
Indirect subsidiary					
The Bangchak Green Line Co., Ltd. (During liquidation process)	Fuel transportation	Thailand	49.00	49.00	

Notes to the financial statements For the years ended 31 December 2010 and 2009

2 Basis of preparation of the financial statements

The financial statements issued for Thai reporting purposes are prepared in the Thai language. This English translation of the financial statements has been prepared for the convenience of readers not conversant with the Thai language.

The financial statements are prepared and presented in Thai Baht. All financial information presented in Thai Baht has been rounded in the notes to the financial statements to the nearest million unless otherwise stated. They are prepared on the historical cost basis except as stated in the accounting policies.

The financial statements are prepared in accordance with Thai Financial Reporting Standards ("TFRS"); guidelines promulgated by the Federation of Accounting Professions ("FAP"); applicable rules and regulations of the Thai Securities and Exchange Commission; and with generally accepted accounting principles in Thailand.

During 2010, the FAP announced the re-numbering of the following TFRS.

Former no.	Revised no.	Topic
TAS 11	TAS 101	Doubtful Account and Bad Debts
TAS 40	TAS 105	Accounting for Investment in Debt and Equity Securities
TAS 48	TAS 107	Financial Instruments Disclosure and Presentation

The Group has adopted the revised Framework for the Preparation and Presentation of Financial Statements (revised 2009), which was issued by the FAP during 2010 and effective on 26 May 2010. The adoption of the revised framework does not have any material impact on the consolidated or separate financial statements.

The FAP has issued during 2010 a number of new and revised TFRS which are not currently effective and have not been adopted in the preparation of these financial statements. These new and revised standards and interpretations are disclosed in note 39.

The preparation of financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of policies and reported amounts of assets, liabilities, income and expenses. Actual results may differ from estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which estimates are revised and in any future periods affected.

Notes to the financial statements For the years ended 31 December 2010 and 2009

3 Significant accounting policies

(a) Basis of consolidation

The consolidated financial statements relate to the Company and its subsidiaries (together referred to as the "Group").

Subsidiaries

Subsidiaries are entities controlled by the Group. Control exists when the Group has the power, directly or indirectly, to govern the financial and operating policies of an entity so as to obtain benefits from its activities. The financial statements of subsidiaries are included in the consolidated financial statements from the date that control commences until the date that control ceases. The accounting policies of subsidiaries have been changed where necessary to align them with the policies adopted by the Group.

Transactions eliminated on consolidation

Intra-group balances and transactions, and any unrealised income or expenses arising from intra-group transactions, are eliminated in preparing the consolidated financial statements.

(b) Foreign currencies

Foreign currency transactions

Transactions in foreign currencies are translated to Thai Baht at the foreign exchange rates ruling at the dates of the transactions.

Monetary assets and liabilities denominated in foreign currencies at the reporting date are translated to Thai Baht at the foreign exchange rates ruling at that date. Foreign exchange differences arising on translation are recognised in the statement of income.

Non-monetary assets and liabilities measured at cost in foreign currencies are translated to Thai Baht using the foreign exchange rates ruling at the dates of the transactions.

(c) Derivative financial instruments

Derivative financial instruments are used to manage exposure to foreign exchange, interest rate and commodity price risks arising from operational, financing and investment activities. Derivative financial instruments are not used for trading purposes. However, derivatives that do not qualify for hedge accounting are accounted for as trading instruments.

Hedge of future foreign currency transactions

Forward foreign exchange contracts protect the Company from movements in exchange rates by establishing the rates at which foreign currency assets will be realized or foreign currency liabilities will be settled. Forward foreign exchange contracts are recognized in the financial statements on inception. The premium or discount on the establishment of each agreement is amortized on a straight-line method over the contract period.

Notes to the financial statements For the years ended 31 December 2010 and 2009

Hedge of interest rates

Interest differentials under swap arrangements are accrued and recorded as adjustments to the interest expense relating to the hedged loans.

Hedge of Crack Spread

Difference between the fixed prices of contracts and the settlement prices are recognised in the statement of income in the period in which the contracts mature.

(d) Cash and cash equivalents

Cash and cash equivalents comprise cash balances, call deposits and highly liquid short-term investments. Bank overdrafts that are repayable on demand are a component of financing activities for the purpose of the statement of cash flows.

(e) Trade and other accounts receivable

Trade and other accounts receivable are stated at their invoice value less allowance for doubtful accounts.

The allowance for doubtful accounts is assessed primarily on analysis of payment histories and future expectations of customer payments. Bad debts are written off when incurred.

(f) Inventories

Inventories are stated at the lower of cost and net realisable value.

Cost is calculated using the weighted average cost principle, and comprises all costs of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition. In the case of manufactured inventories and work-in-progress, cost includes an appropriate share of production overheads based on normal operating capacity.

Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs to complete and to make the sale.

(g) Investments

Investments in subsidiaries

Investments in subsidiaries in the separate financial statements of the Company are accounted for using the cost method.

Investments in other debt and equity securities

Debt securities that the Group has the positive intent and ability to hold to maturity are classified as held-to-maturity investments. Held-to-maturity investments are stated at amortised cost, less any impairment losses. The difference between the acquisition cost and redemption value of such debt securities is amortised using the effective interest rate method over the period to maturity.

Equity securities which are not marketable are stated at cost less any impairment losses.

Notes to the financial statements For the years ended 31 December 2010 and 2009

Disposal of investments

On disposal of an investment, the difference between net disposal proceeds and the carrying amount is recognised in the statement of income.

If the Group disposes of part of its holding of a particular investment, the deemed cost of the part sold is determined using the weighted average method applied to the carrying value of the total holding of the investment.

(h) Property, plant and equipment

Owned assets

Property, plant and equipment are stated at cost less accumulated depreciation and impairment losses except for machinery, equipment refinery plants and platinum catalyst which are stated at their revalued amounts. The revalued amount is the fair value determined on the basis of the property's existing use at the date of revaluation less any subsequent accumulated depreciation and impairment losses.

Revalued assets

Revaluations are performed by independent professional valuers with sufficient regularity to ensure that the carrying amount of these assets does not differ materially from that which would be determined using fair values at the reporting date.

Any increase in value, on revaluation, is credited to equity under the heading 'revaluation surplus' unless it offsets a previous decrease in value recognised in the statement of income in respect of the same asset. A decrease in value is recognised in the statement of income to the extent it exceeds an increase previously recognised in equity in respect of the same asset. The revaluation surplus is utilised by reference to the difference between depreciation based on the revalued carrying amount of the asset and depreciation based on the asset's original cost and credited to revaluation surplus. Upon disposal of a revalued asset, any remaining related revaluation surplus is transferred from equity to retained earnings and is not taken into account in calculating the gain or loss on disposal.

Depreciation

Depreciation is charged to the statement of income on a straight-line basis over the estimated useful lives of each part of an item of property, plant and equipment. The estimated useful lives are as follows:

Buildings	20 - 30	years
Machinery, equipment refinery plants and terminal	5 - 30	years
Marketing and office equipment	5 - 20	years
Vehicles	5	years

No depreciation is provided on freehold land, platinum catalyst and assets under construction.

(i) Leasehold right

Leasehold rights are the rights obtained from the land lease contracts, which are amortised on a straight-line method over the contractual period.

Leasehold rights are presented at cost deducted by accumulated amortisation.

Notes to the financial statements For the years ended 31 December 2010 and 2009

(j) Intangible assets

Other intangible assets

Other intangible assets that are acquired by the Group, which have finite useful lives, are stated at cost less accumulated amortisation and impairment losses. Other intangible assets are amortised in the statement of income on a straight-line basis over their estimated useful lives from the date that they are available for use. The estimated useful lives are as follows:

The right to use and the cost of development of computer software

5 years

(k) Impairment

The carrying amounts of the Group's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amounts are estimated.

An impairment loss is recognised if the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount. The impairment loss is recognised in the statement of income unless it reverses a previous revaluation credited to equity, in which case it is charged to equity.

Calculation of recoverable amount

The recoverable amount of held-to-maturity securities and receivables carried at amortised cost is calculated as the present value of the estimated future cash flows discounted at the original effective interest rate. Receivables with a short duration are not discounted.

The recoverable amount of a non-financial asset is the greater of the asset's value in use and fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For an asset that does not generate cash inflows largely independent of those from other assets, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

Reversals of impairment

An impairment loss in respect of a financial asset is reversed if the subsequent increase in recoverable amount can be related objectively to an event occurring after the impairment loss was recognised. For financial assets carried at amortised cost, the reversal is recognised in the statement of income.

Impairment losses recognised in prior periods in respect of other non-financial assets are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

(l) Interest-bearing liabilities

Interest-bearing liabilities are recognised initially at fair value less attributable transaction charges. Subsequent to initial recognition, interest-bearing liabilities are stated at amortised cost with any difference between cost and redemption value being recognised in the statement of income over the period of the borrowings on an effective interest basis.

Notes to the financial statements For the years ended 31 December 2010 and 2009

(m) Trade and other accounts payable

Trade and other accounts payable are stated at cost.

(n) Employee benefits

Defined contribution plans

Obligations for contributions to defined contribution pension plans are recognised as an expense in the statement of income as incurred.

Employee Joint Investment Program (EJIP)

Obligations for contributions to Employee Joint Investment Program (EJIP) are recognised as an expense in the statement of income as incurred.

Retirement gratuity fund

Obligations for retirement gratuity fund are computed on the benefit formula at balance sheet date and are recognised as an expense in the statement of income. Benefits are payable upon retirement, disability, death or resignation.

(o) Provisions

A provision is recognised when the Group has a present legal or constructive obligation as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability.

(p) Share capital

Ordinary shares

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of ordinary shares and share options are recognised as a deduction from equity, net of any tax effects.

(q) Revenue

Revenue excludes value added taxes and other sales taxes and is arrived at after deduction of trade discounts.

Sale of goods and services rendered

Revenue is recognised in the statement of income when the significant risks and rewards of ownership have been transferred to the buyer. No revenue is recognised if there is continuing management involvement with the goods or there are significant uncertainties regarding recovery of the consideration due, associated costs or the probable return of goods. Service income is recognised as services are provided.

Notes to the financial statements For the years ended 31 December 2010 and 2009

Income from operating right is recognised in accordance with the substance of the contract.

Interest and dividend income

Interest income is recognised in the statement of income as it accrues. Dividend income is recognised in the statement of income on the date the Group's right to receive payments is established.

(r) Expenses

Lease payments

Payments made under operating leases are recognised in the statement of income on a straight line basis over the term of the lease or lease incentives receive in accordance with lease agreement. Contingent rentals are charged to the statement of income for the accounting period in which they are incurred.

Finance costs

Interest expenses and similar costs are charged to the statement of income for the period in which they are incurred, except to the extent that they are capitalised as being directly attributable to the acquisition, construction or production of an asset which necessarily takes a substantial period of time to be prepared for its intended use or sale.

(s) Income tax

Income tax on the profit or loss for the year comprises current and deferred tax. Income tax is recognised in the statement of income except to the extent that it relates to items recognised directly in equity, in which case it is recognised in equity.

Current tax

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for the following temporary differences: the initial recognition of goodwill; the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit; and differences relating to investments in subsidiaries and joint ventures to the extent that it is probable that they will not reverse in the foreseeable future. Deferred tax is measured at the tax rates that are expected to be applied to the temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the temporary differences can be utilised. Deferred tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that the related tax benefit will be realised.

4 Related party transactions and balances

Related parties are those parties linked to the Group and the Company as shareholders or by common shareholders or directors or related to the major shareholder of the Company. Transactions with

Notes to the financial statements For the years ended 31 December 2010 and 2009

related parties are conducted at prices based on market prices or, where no market price exists, at contractually agreed prices.

Relationships with related parties that control or jointly control the Company or are being controlled or jointly-controlled by the Company or have transactions with the Company/Group were as follows:

Name of entities	Country of incorporation/nationality	Nature of relationships
PTT Plc.	Thailand	Major shareholder, some common directors
Fuel Pipeline Transportation Ltd.	Thailand	Shareholding, representative from the Company as director
PTT Exploration and Production Plc.	Thailand	Major shareholder as the Company's shareholder
PTT ICT Solutions Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
PTT International Trading Pte. Ltd.	Singapore	Major shareholder as the Company's shareholder
PTT Aromatics and Refining Plc.	Thailand	Major shareholder as the Company's shareholder
IRPC Plc.	Thailand	Major shareholder as the Company's shareholder
Thai Oil Plc.	Thailand	Major shareholder as the Company's shareholder
Energy Complex Co., Ltd.	Thailand	Major shareholder as the Company's shareholder
NPC Safety and Environmental Service Co., Ltd.	Thailand	Related Company of Major Shareholder
Thai Lube Base Plc.	Thailand	Related Company of Major Shareholder
Thai Oleochemicals Co., Ltd.	Thailand	Related Company of Major Shareholder
PTTEP Siam Co., Ltd.	Thailand	Related Company of Major Shareholder

The pricing policies for particular types of transactions are explained further below:

Transactions Pricing policies

Sale of goods Rendering of service Purchase of goods/raw materials Receiving of services	Market price/ Contractually agreed prices Contractually agreed prices Market price/ Contractually agreed prices Contractually agreed prices
Technical assistance fee Royalty expense	Contractually agreed prices Contractually agreed prices Contractually agreed prices

Significant transactions for the years ended 31 December 2010 and 2009 with related parties were as follows:

Consolidated					
financial statements					
2010	2009				

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the financial statements For the years ended 31 December 2010 and 2009

	Consolidated		Separate	
	financial statements		financial s	statements
	2010	2009	2010	2009
		(in milli	on Baht)	
Major Shareholder				
Sales of goods	17,410.49	10,931.90	17,410.90	10,931.90
Purchases of raw material	82,747.69	68,144.23	82,747.69	68,144.23
Other income	119.87	130.59	119.87	130.59
Service expense	230.71	287.51	230.71	287.51
Loss from crude and product oil price				
hedging contract	3.78	5.46	3.78	5.46
Interest expense	17.57	17.57	17.57	17.57
Other expense	8.59	0.22	8.59	0.22
Subsidiaries				
Sales of goods	-	-	18,345.38	15,409.93
Purchases of goods	-	-	1,698.19	119.35
Other income	-	-	20.59	14.16
Dividend income	-	-	17.64	-
Interest expenses	-	-	0.72	0.83
Other expenses	-	-	12.12	-
Other related parties				
Sale of goods	1,863.02	269.09	1,863.02	269.09
Purchases of raw material and product	9,821.12	12,374.52	9,821.12	12,374.52
Other income	4.67	4.37	4.67	4.37
Pipeline transportation expenses	135.33	115.43	135.33	115.43
Other expenses	21.77	0.43	21.77	0.43

Balances as at 31 December 2010 and 2009 with related parties were as follows:

	Consoli	idated	Separ	rate
	financial statements		financial st	atements
	2010	2009	2010	2009
		(in millio	on Baht)	
Trade accounts receivable from related				
parties				
Major Shareholder				
PTT Plc.	1,592.78	764.14	1,538.68	764.14
Subsidiaries				
The Bangchak Green Net Co., Ltd.	-	-	710.88	615.59
The Bangchak Biofuel Co., Ltd.	-	-	6.43	1.92
Other related party				
Fuel Pipeline Transportation Ltd.	0.33	0.33	0.33	0.33
	1,593.11	764.47	2,256.32	1,381.98
Less allowance for doubtful accounts	-	-	-	-
Net	1,593.11	764.47	2,256.32	1,381.98
Bad and doubtful debts expense for the				
years ended 31 December				-

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the financial statements For the years ended 31 December 2010 and 2009

	Consolidated financial statements 2010 2009		Separate financial statements 2010 2009	
Trade accounts payable - related parties		(in million	и Бині)	
Major Shareholder				
PTT Plc.	8,644.69	3,911.21	8,644.69	3,911.21
Subsidiaries	0,01.109	0,511.21	0,0 0	0,511.21
The Bangchak Green Net Co., Ltd.	_	-	3.57	1.83
The Bangchak Biofuel Co., Ltd.	-	-	97.70	82.54
Other related parties				
Thai Oil Plc.	605.31	549.88	605.31	549.88
IRPC Plc.	-	354.71	-	354.71
Thai Lube Base Plc.	0.34	0.33	0.34	0.33
PTT Aromatics and Refining Plc.	96.69	538.19	96.69	538.19
Total	9,347.03	5,354.32	9,448.30	5,438.69
Other accounts payable - related parties Major Shareholder				
PTT Plc.	170.74	-	170.74	-
Other related parties				
Fuel Pipeline Transportation Ltd.	15.33	10.39	15.33	10.39
Energy Complex Co., Ltd.	0.06		0.06	
Total	186.13	10.39	186.13	10.39
Other current assets Major Shareholder PTT Plc.	83.85	<u>-</u>	83.85	
Tariff prepayment Other related party Fuel Pipeline Transportation Ltd. Less allowance for doubtful accounts Net	106.78 (91.62) 15.16	117.20 (97.30) 19.90	106.78 (91.62) 15.16	117.20 (97.30) 19.90
Non-current assets Other related party Energy Complex Co., Ltd.	4.51	4.51	4.51	4.51
Other current liabilities Major Shareholder PTT Plc. Subsidiary The Bangabak Green Not Co., Ltd.	7.41	7.41	7.41 26.86	7.41 26.15
The Bangchak Green Net Co., Ltd. Total	7.41	7.41	34.27	33.56
i viai		/.41	J4.41	33.30
Convertible debentures Major Shareholder	F0F <0	505.40	505.60	505 50
PTT Plc. 17	585.60	585.60	585.60	585.60

Notes to the financial statements For the years ended 31 December 2010 and 2009

	Consolidated financial statements					
	2010	2009	2010	2009		
		(in millio	n Baht)			
Other non-current liabilities						
Other related party						
Fuel Pipeline Transportation Ltd.	5.82	6.30	5.82	6.30		

Tariff prepayment

The Company has provided financial support to the Fuel Pipeline Transportation Ltd. (FPT) in the form of advance payment of fuel transportation fee (Tariff Prepayment) as per the written agreement dated 14 June 1996. Subsequently, the Company, together with the other FPT creditors agreed on 3 March 1999 to restructure the FPT's loan. Prior to the loan restructure, the amount owed to the Company as Tariff Prepayment was Baht 245.80 million. On 30 April 1999, Baht 48.75 million was converted to capital stock (preferred stock) with remaining loan outstanding totalling Baht 197.05 million. The loan shall be repaid in accordance with FPT's cash flow while the interest on the tariff prepayment and the custody fee (difference in interest rate of MLR-2%) will be paid on a monthly basis. Subsequently, FPT was able to repay some parts of the loan, however, due to financial difficulties it could not comply with the agreed terms. An amendment to the original agreement was made on 28 March 2002. Under the revised agreement, the remaining loan principle of Baht 187.29 million will be repaid on a monthly basis over a total number of 153 periods, with the first payment made on 30 April 2002. The interest rate will be based on MLR with relaxation of 1% per annum starting from 29 March 2002. The difference in the interest shall be established as a receivable in a suspense account which will be written-off provided FPT complies with the agreement, without default, over a three-year consecutive period.

On 29 December 2009, the Company and other FPT creditors had additionally amended the restructuring agreement to comply with FPT's ability to pay debt. The Company and other FPT creditors agreed to give up interest receivable and changed repayment schedule as stipulated in the restructuring agreement without additional debt relief.

Significant agreements with related parties

Fuel Pipeline Transportation Agreement

During 1997, the Company entered into a fuel pipeline transportation agreement with a related company. The related company will provide transportation service of fuel products to Don-muang and Suvarnabhumi International Airport and transportation service for petroleum products to fuel depot at Bang-pa-in. The agreement has no specified expiry date and can be terminated by either party by giving at least 60 days written notice for termination to the other party.

Feedstock Supply Agreement

During 2006, the Company entered into Feedstock Supply Agreement, to enhance the Company's feedstock supply, whereby the major shareholder will supply crude oil and other feedstocks for the refinery process commencing from 16 May 2006 and shall be in effect for a period of twelve years after PQI's commercial operation date.

Notes to the financial statements For the years ended 31 December 2010 and 2009

Crude Oil Supply and Oil-Products Sales and Purchase Agreement

During 2006, the Company entered into Sale and Purchase Agreement with the major shareholder, to accommodate the additional Gasoline production outputs from the PQI project after commercial operation date. The major shareholder will purchase minimum level of 30% of refined petroleum products (not include aviation fuel and fuel oil) from the refinery. This agreement shall be in effect for a period of twelve years after POI's commercial operation date.

Since 2007, the Company has entered into five oil products purchase agreements with related companies. The related companies will provide oil products at quantities and prices as stipulated in the agreement. The agreement has no specified expiry date and can be terminated by either party by giving at least 90 days written notice for termination to the other party.

Bio-diesel Sales and Purchase Agreement

During 2008, the Company entered into a Bio-diesel Sales and Purchase Agreement with a subsidiary for a period of seven years to start from the commencement of the Bio-diesel Plant's commercial operations (currently, under construction). The Company will purchase bio-diesel oil at yearly average volumes not less than 60% of maximum bio-diesel production capacity at the market prices as stipulated in the agreement

Gas Sales and Purchase Agreement

During 2008, the Company entered into Gas Sales and Purchase Agreement with the major shareholder for the refinery process for a period of ten years commencing on the first date of Gas delivery by the major shareholder and the Company receive this gas with the service fee as stipulated in the agreement.

Service Station Operating Right Agreement

During 2010, the Company entered into Service Station Operating Right Agreement which include the right to operate within service station with a subsidiary for a period of three years. The subsidiary agreed to pay the fee at agreed prices as stipulated in the agreement. For mutual interest under the agreement, the subsidiary agreed to purchase the finish oil products at contractually agreed prices.

Store Operation Right Agreement

During 2010, the Company entered into Store Operation Right Agreement with a subsidiary for a period of three years to operate retail stores within service stations under the Company's brand. The subsidiary agreed to pay the fee under agreed prices as stipulated in the agreement.

Cogeneration Purchase and Sale Agreement

On 25 February 2008, the Company entered into Cogeneration Project Agreement with the major shareholder under which the major shareholder invested in the construction of a cogeneration power plant to generate 19.7 MW of electricity and 90 metric tons per hour of steam to sell to the Company. It started its commercial operation in June 2010. The market prices are as stipulated in the agreement.

Petroleum and Gas Tank Storage Service Agreement

The Company entered into Petroleum and Gas Tank Storage Service Agreement with the major shareholder for a period of 15 years from 1 January 2009 to 31 December 2023 with the service fee as stipulated in the agreement.

Office Rental and Service Agreements

Notes to the financial statements For the years ended 31 December 2010 and 2009

The Company entered into office rental and service agreements with a related company for a period of 3 years commencing from 1 January 2010 to 31 December 2012 and with a renewable option for another period of 3 years. Office rental fees and conditions are as stipulated in the agreement.

Establishment and Management Service Agreement for NGV Service Station

The Company entered into establishment and management service agreement for NGV service station with the major shareholder. The major shareholder has the right to utilise the lands and/or lands with building. The Company will receive the fee for land utilisation and management fee for service station as stipulated in the agreements. Establishment agreements shall be in effect for a period of 8-23 years which will be expired between 2016-2031. Management service agreement for service station shall be effect for 1 year which will be annually reviewed.

5 Cash and cash equivalents

	Consolidated financial statements		Separate financial statements	
	2010	2009	2010	2009
		(in millio	n Baht)	
Cash on hand	25.48	19.55	1.48	1.14
Cash at banks - current accounts	477.79	566.55	343.98	439.56
Cash at banks - savings accounts	2,205.74	1,550.13	1,758.50	1,269.96
Highly liquid short-term investments	6,400.00	-	6,400.00	-
Total	9,109.01	2,136.23	8,503.96	1,710.66

The currency denomination of cash and cash equivalents as at 31 December was as follows:

Consolidated financial statements		Separate financial statements	
	(in millio	on Baht)	
9,002.20	2,133.15	8,397.15	1,707.58
106.81	3.08	106.81	3.08
9,109.01	2,136.23	8,503.96	1,710.66
	financial s 2010 9,002.20 106.81	financial statements 2010 2009 (in million 9,002.20 2,133.15 106.81 3.08	financial statements financial s 2010 2009 2010 (in million Baht) 9,002.20 2,133.15 8,397.15 106.81 3.08 106.81

Notes to the financial statements For the years ended 31 December 2010 and 2009

6 Investments

	Consolidated financial statements		Separ financial st	
	2010	2009	2010	2009
		(in million		
Current investments		,	,	
Short-term deposits at financial institutions	9.28	8.40	-	-
<u>-</u>	9.28	8.40	-	-
Other long-term investments				
Non-marketable equity securities				
Fuel Pipeline Transportation Co., Ltd.	181.75	181.75	181.75	181.75
Less Allowance for impairment	(181.75)	(181.75)	(181.75)	(181.75)
ASEAN Potash Mining Plc.	173.24	80.00	173.24	80.00
MFC Energy Fund	126.22	126.22	126.22	126.22
Less Allowance for impairment	(15.50)	(9.85)	(15.50)	(9.85)
Non-marketable equity securities - net	283.96	196.37	283.96	196.37
Debt securities held to maturity				
Government bonds	3.30	3.00	3.30	3.00
Add: Premium(Discount) on investments	0.12	(0.01)	0.12	(0.01)
The Express way Authority of				
Thailand's bond	-	0.90	-	-
Debt securities held to maturity - net	3.42	3.89	3.42	2.99
Other long-term investments	287.38	200.26	287.38	199.36
Total	296.66	208.66	287.38	199.36

7 Trade accounts receivable

		Consolidated		Sepa	rate
			tatements	financial s	tatements
	Note	2010	2009	2010	2009
			(in millio	on Baht)	
Related parties	4	1,593.11	764.47	2,256.32	1,381.98
Other parties		4,206.37	4,213.62	4,128.63	4,190.18
		5,799.48	4,978.09	6,384.95	5,572.16
Less allowance for doubtful accou	ınts	(73.52)	(73.97)	(70.65)	(71.14)
Net		5,725.96	4,904.12	6,314.30	5,501.02
Reverse of doubtful debts expense for the years ended 31 December		(0.45)	(7.69)	(0.49)	(7.82)

Notes to the financial statements For the years ended 31 December 2010 and 2009

Aging analyses for trade accounts receivable were as follows:

	Consoli		Separate financial statements		
	financial st				
	2010	2009	2010	2009	
		(in millio	n Baht)		
Related parties					
Within credit terms	1,593.11	764.47	2,256.32	1,381.98	
Less allowance for doubtful accounts	-	-	-	-	
Net	1,593.11	764.47	2,256.32	1,381.98	
Other parties					
Within credit terms	4,115.22	4,104.76	4,041.87	4,086.45	
Overdue:					
Less than 3 months	17.70	32.03	15.57	28.69	
3-6 months	0.03	0.42	0.02	0.51	
6-12 months	0.15	0.24	0.15	0.30	
Over 12 months	73.27	76.17	71.02	74.23	
	4,206.37	4,213.62	4,128.63	4,190.18	
Less allowance for doubtful accounts	(73.52)	(73.97)	(70.65)	(71.14)	
Net	4,132.85	4,139.65	4,057.98	4,119.04	
Total	5,725.96	4,904.12	6,314.30	5,501.02	

The normal credit term granted by the Group ranges from 19 days to 60 days.

The currency denomination of trade accounts receivable as at 31 December was as follows:

	Consoli	idated	Separate		
	financial st	tatements	financial statements		
	2010	2009	2010	2009	
		(in millio	on Baht)		
Thai Baht (THB)	4,603.69	4,015.01	5,192.03	4,611.91	
United States Dollars (USD)	1,122.27	889.11	1,122.27	889.11	
Total	5,725.96	4,904.12	6,314.30	5,501.02	

8 Inventories

	Consol	lidated	Separate		
	financial s	tatements	financial statements		
	2010	2009	2010	2009	
		(in millio	on Baht)		
Crude oil	9,940.36	8,991.61	9,859.11	8,954.70	
Finished oil products	5,144.67	5,001.82	4,729.20	4,670.18	
Consumer products	48.72	61.50	-	-	
	15,133.75	14,054.93	14,588.31	13,624.88	
Less: allowance for obsolete and slow					
moving	(0.93)	(1.24)			
Net	15,132.82	14,053.69	14,588.31	13,624.88	

Notes to the financial statements For the years ended 31 December 2010 and 2009

As at 31 December 2010 and 2009, the Company's inventories included petroleum legal reserve of 412.57 million litres with approximated value of Baht 7,024.59 million and 431.38 million litres with approximated value of Baht 6,903.25 million, respectively.

The cost of inventories which is recognised as an expense and included in 'cost of sale of goods' for the year ended 31 December 2010 amounted to Baht 79,472.21 million (2009: Baht 59,299.01 million).

During 2009, the Group reversed allowance for decline in value totalling Baht 948.22 million.

9 Other current assets

	Consol	idated	Separate		
	financial s	tatements	financial st	tatements	
	2010	2009	2010	2009	
		(in millio	on Baht)		
Receivable from oil hedging contracts	116.13	559.35	116.13	559.35	
Receivable from foreign currency hedging					
contracts	46.55	-	46.55	-	
Value added tax receivable	254.16	452.66	254.16	437.09	
Prepayment of corporate income tax	52.38	66.81	50.50	50.50	
Prepayment of utilities	82.65	_	82.65	-	
Insurance compensation receivable	416.39	-	416.39	-	
Others	142.44	93.99	87.72	74.43	
Total	1,110.70	1,172.81	1,054.10	1,121.37	

10 Investments in subsidiaries

	Sepa financial st	
	2010	2009
	(in millio	on Baht)
Subsidiaries		
At 1 January	197.54	79.31
Acquisitions		118.23
At 31 December	197.54	197.54

Notes to the financial statements For the years ended 31 December 2010 and 2009

Investments in subsidiaries as at 31 December 2010 and 2009, and dividend income for the years then ended were as follows:

Separate financial statements

	Ownershi	p interest	Paid-up	capital	Cost n	nethod	Impair	rment	At cos	st - net	Dividend	lincome
	2010	2009	2010	2009	2010	2009	2010	2009	2010	2009	2010	2009
	(%	(ó)					(in mill	ion Baht)				
Subsidiaries												
The Bangchak												
Green Net Co., Ltd.	49.00	49.00	1.00	1.00	0.49	0.49	-	-	0.49	0.49	17.64	-
The Bangchak												
Biofuel Co., Ltd.	70.00	70.00	281.50	281.50	197.05	197.05		_	197.05	197.05		
Total					197.54	197.54	-	-	197.54	197.54	17.64	-

Notes to the financial statements For the years ended 31 December 2010 and 2009

11 Property, plant and equipment

(a) The Group

•	Consolidated financial statements							
			Machinery,					
			equipment	3.6.1.4			G	
			refinery plants	Marketing	Dlatimon		Construction	
	Land	Buildings	and terminal	and office equipments	Platinum Catalyst	Vehicles	work in	Total
	Land	Dundings	terminai	(in million	•	venicies	progress	Total
Cost/Revaluation				(in million	n Bani)			
At 1 January 2009	1,369.04	530.43	24,650.55	3,791.74	303.96	128.42	12,683.12	43,457.26
Additions	-	_	0.22	14.66	_	1.13	4,587.30	4,603.31
Transfers	3.85	279.16	16,095.98	97.09	159.90	33.63	(16,669.61)	-
Disposals	-	_	(30.00)	(79.68)	(17.03)	(0.38)	(21.35)	(148.44)
At 31 December 2009 and 1 January 2010	1,372.89	809.59	40,716.75	3,823.81	446.83	162.80	579.46	47,912.13
Additions	-	0.08	1.84	5.29	_	7.50	1,460.20	1,474.91
Transfers	30.71	(21.52)	623.70	271.64	4.26	24.01	(1,099.25)	(166.45)
Disposals	(30.19)	(0.69)	(68.03)	(42.60)	_	(24.51)	-	(166.02)
At 31 December 2010	1,373.41	787.46	41,274.26	4,058.14	451.09	169.80	940.41	49,054.57
Description and the state of Lance								
Depreciation and impairment losses	(539.95)	(260.47)	(14.006.20)	(2.229.70)		(06.01)		(19 222 22)
At 1 January 2009	(539.95)	(360.47)	(14,886.20)	(2,338.79)	-	(96.91)	-	(18,222.32)
Depreciation charge for the year	(14.06)	(19.76)	(926.17)	(239.60)	-	(14.20)	-	(1,199.73)
Impairment losses	(14.00)	-	0.56	8.54	-	-	-	(14.06) 9.10
Reversal of impairment losses Transfer	-	-	0.50	8.54	-	-	-	9.10
	-	-	28.28	57.07	-	0.38	-	85.73
Disposals	(554.01)	(380.23)				(110.73)		
At 31 December 2009 and 1 January 2010	(554.01)	, ,	(15,783.53)	(2,512.78)	-	, ,	-	(19,341.28)
Depreciation charge for the year	-	(32.37)	(1,762.79)	(253.77)	-	(17.93)	-	(2,066.86)
Reversal of accumulated depreciation on revaluation surplus			13.68					13.68
*	127.13	-	13.06	5.66	-	-	=	132.79
Reversal of impairment losses Transfers	147.13	2.19	(1.35)	3.00 1.06	-	(0.78)	-	1.12
	-	0.10	51.53	33.38	-	(0.78) 24.51	-	1.12
Disposals At 31 December 2010	(426.88)	(410.31)	(17,482.46)	(2,726.45)		(104.93)		(21,151.03)
At 31 December 2010	(420.00)	(410.31)	(17,404.40)	(4,140.43)		(104.93)		(41,131.03)

Notes to the financial statements For the years ended 31 December 2010 and 2009

Consolidated financial statements

			Machinery, equipment refinery plants	Marketing	T		Construction	
	Land	Buildings	and terminal	and office	Platinum Catalyst	Vehicles	work in	Total
	Land	Dundings	terminar	equipments (in million	,	venicies	progress	Total
Net book value								
At 1 January 2009	829.09	169.96	9,764.35	1,452.95	303.96	31.51	12,683.12	25,234.94
At 31 December 2009 and 1 January 2010	818.88	429.36	24,933.22	1,311.03	446.83	52.07	579.46	28,570.85
At 31 December 2010	946.53	377.15	23,791.80	1,331.69	451.09	64.87	940.41	27,903.54

As at 31 December 2010, a subsidiary has mortgaged its land, buildings and machinery as collateral with financial institutions for credit facilities totaling Baht 784.45 million (31 December 2009: Baht 831.15 million).

Capitalised borrowing costs relating to the acquisition of the land and the construction of the new factory amounted to Baht 14.22 million (2009: Baht 358.00 million), with a capitalization rate of 4.22% (2009: 3.09% - 6.50%) (see note 31).

The gross amount of the Group's fully depreciated property, plant and equipment that was still in use as at 31 December 2010 amounted to Baht 1,978.31 million (2009: Baht 1,588.47 million).

Notes to the financial statements For the years ended 31 December 2010 and 2009

(b) The Company

	Separate financial statements							
			Machinery,					
			equipment	Madada			C	
			refinery plants	Marketing	Dladiana		Construction	
	Land	D.::1.41:	and	and office	Platinum	Wahialaa	work in	T-4-1
	Land	Buildings	terminal	equipments (in million	Catalyst n Baht)	Vehicles	progress	Total
Cost/Revaluation				(iii iiiiiiiii	it Builty			
At 1 January 2009	1,323.16	530.43	24,650.55	3,750.63	303.96	120.41	12,524.12	43,203.26
Additions	-	-	, =	, =	-	-	3,948.98	3,948.98
Transfers	3.85	19.56	15,567.87	97.09	159.90	33.63	(15,881.90)	-
Disposals	_	-	(30.00)	(68.28)	(17.03)	(0.38)	(21.35)	(137.04)
At 31 December 2009 and 1 January 2010	1,327.01	549.99	40,188.42	3,779.44	446.83	153.66	569.85	47,015.20
Additions	-	-	-	-	-	-	1,453.43	1,453.43
Transfers	30.71	20.52	576.03	282.56	4.27	24.01	(1,103.13)	(165.03)
Disposals	(30.19)	(0.69)	(68.03)	(42.58)	-	(21.68)	-	(163.17)
At 31 December 2010	1,327.53	569.82	40,696.42	4,019.42	451.10	155.99	920.15	48,140.43
Depreciation and impairment losses								
At 1 January 2009	(539.95)	(360.47)	(14,886.20)	(2,303.07)	_	(92.73)	_	(18,182.42)
Depreciation charge for the year	-	(18.25)	(922.49)	(236.43)	_	(13.78)	_	(1,190.95)
Impairment losses	(14.06)	-	-	-	-	-	-	(14.06)
Reversal of impairment losses	-	-	0.56	8.54	-	-	-	9.10
Transfer	_	-	-	-	-	_	-	-
Disposals	-	-	28.28	45.78	-	0.38	-	74.44
At 31 December 2009 and 1 January 2010	(554.01)	(378.72)	(15,779.85)	(2,485.18)	-	(106.13)	-	(19,303.89)
Depreciation charge for the year	-	(19.56)	(1,730.20)	(251.10)	-	(15.54)	-	(2,016.40)
Reversal of accumulated depreciation								
on revaluation surplus	-	-	13.68	-	-	-	-	13.68
Reversal of impairment losses	127.13	-	-	5.66	-	-	-	132.79
Transfers	-	-	-	(0.14)	-	-	-	(0.14)
Disposals		0.10	51.53	33.36		21.68		106.67
At 31 December 2010	(426.88)	(398.18)	(17,444.84)	(2,697.40)		(99.99)		(21,067.29)

Notes to the financial statements For the years ended 31 December 2010 and 2009

				Separate finance	ial statements			
			Machinery,					
			equipment					
			refinery plants	Marketing			Construction	
			and	and office	Platinum		work in	
	Land	buildings	terminal	equipments	catalyst	Vehicles	progress	Total
				(in millio	n Baht)			
Net book value								
At 1 January 2009	783.21	169.96	9,764.35	1,447.56	303.96	27.68	12,524.12	25,020.84
At 31 December 2009 and 1 January 2010	773.00	171.27	24,408.57	1,294.26	446.83	47.53	569.85	27,711.31
At 31 December 2010	900.65	171.64	23,251.58	1,322.02	451.10	56.00	920.15	27,073.14

In 2007, the Company engaged an independent appraiser to reappraise the machinery, equipment refinery plants and platinum catalyst using depreciated replacement cost approach as per report dated 31 December 2007. As a result, surplus on revaluation increased from previously appraised by Baht 1,070.90 million as of 31 December 2007. As of 31 December 2010, outstanding balances of surplus on revaluation of property, plant, and equipment amounted to Baht 4,108.13 million (2009: Baht 4,477.25 million). Surplus on revaluation has been accounted for in accordance with the accounting policy as stipulated in Note 3 (h) and presented as a separate item under "Equity" in the balance sheet. Revaluation surplus is not available for dividend distribution.

The carrying amount that would have been recognised had the assets been carried under the cost model as at 31 December 2010 totaling of Baht 23,454.64 million (2009: 23,856.48 million).

Capitalised borrowing costs relating to the acquisition of the land and the construction of the new factory amounted to Baht 14.22 million (2009: Baht 338.96 million), with a capitalization rate of 4.22 % (2009:3.09% – 4.43%) (see note 31).

The gross amount of the Company's fully depreciated property, plant and equipment that was still in use as at 31 December 2010 amounted to Baht 1,955.52 million (2009: Baht 1,563.14 million).

Notes to the financial statements For the years ended 31 December 2010 and 2009

12 Leasehold Rights

	Consolidated and Separate financial statements (in million Baht)
Cost	(in mutton Butt)
At 1 January 2009	2,127.78
Addition	27.20
At 31 December 2009 and 1 January 2010	2,154.98
Addition	15.93
At 31 December 2010	2,170.91
Amortisation and impairment losses	
At 1 January 2009	(1,041.04)
Amortisation charge for the year	(89.52)
Reversal of loss on impairment	0.58
At 31 December 2009 and 1 January 2010	(1,129.98)
Amortisation charge for the year	(89.63)
Reversal of impairment losses	2.72
At 31 December 2010	(1,216.89)
Net book value	
At 1 January 2009	1,086.74
At 31 December 2009 and 1 January 2010	1,025.00
At 31 December 2010	954.02

On 27 February 2004, The Treasury Department permitted the Company to settle by instalments, the leasehold fee of Baht 551.63 million for an extension of the lease agreement of state-owned land on which the Company's refinery is located. The initial lease agreement, which due for expiration on 1 April 2015, will be extended for period of 18 years under the new lease agreement, which will expire on 31 March 2033. The Company has extended the amortisation period of existing leasehold rights to 31 March 2033, which corresponds to the period of the new agreement. The annually instalments of the leasehold fee are as followed;

Period	(in million Baht)
The year 2007 - 2009	137.90
The year 2010 - 2012	183.88
The year 2013 - 2015	229.85
	551.63

As at 31 December 2010, leasehold right liability has remaining balance totalling Baht 352.94 million (2009: Baht 414.48 million).

Notes to the financial statements For the years ended 31 December 2010 and 2009

13 Intangible assets

Right to use and cost of development of computer software

software		
Consolidated	Separate	
financial	financial	
statements	statements	
(in million Baht)		
163.25	160.87	
15.58	15.21	
178.83	176.08	
18.19	17.84	
197.02	193.92	
(60.80)	(59.73)	
(29.19)	(28.70)	
(89.99)	(88.43)	
(32.30)	(31.62)	
(122.29)	(120.05)	
102.45	101.14	
88.84	87.65	
74.73	73.87	
	Consolidated financial statements (in million 163.25	

14 Investment in oil service stations

The investments in oil service stations comprise oil service station expansion with different approaches. The Company invests and grants others to operate or enter into a joint venture agreement, or with investment made by the operator and the Company providing support.

As at 31 December 2010, the balances outstanding in the investment in service stations account total Baht 215.64 million (2009: Baht 238.90 million). The Company amortised the investment in service stations on a straight-line basis over the term of the agreement. Amortisation charge for the year ended 31 December 2010 total Baht 43.92 million (2009: Baht 45.04 million)

15 Deferred tax

Deferred tax assets and liabilities determined after appropriate offsetting are included in the balance sheets as follows:

	Consolidated financial statements		Separate financial statements	
	2010	2009	2010	2009
	(in million Baht)			
Deferred tax assets	175.32	158.33	175.32	158.33
Deferred tax liabilities	(13.09)	(16.36)	(13.09)	(16.36)
Net	162.23	141.97	162.23	141.97

Notes to the financial statements For the years ended 31 December 2010 and 2009

Movements in deferred tax assets and liabilities during the year were as follows:

	Consolidated and Separate financial statements (Charged) / credited to			
	At 1 January 2010	Statement of income (Note 32) (in million Baht)	At 31 December 2010	
Deferred tax assets				
Pension fund reserve	136.99	17.14	154.13	
Others	21.34	(0.15)	21.19	
Total	158.33	16.99	175.32	
Deferred tax liability				
Property, plant and equipment	16.36	(3.27)	13.09	
Total	16.36	(3.27)	13.09	
Net	141.97	20.26	162.23	
	Consolidated and Separate financial statements (Charged) / credited to			
	At 1 January 2009	Statement of income (Note 32)	At 31 December 2009	
Deferred tax assets		(in million Baht)		
Pension fund reserve	118.17	18.82	136.99	
Loss carryforward	332.48	(332.48)	-	
Others	23.69	(2.35)	21.34	
Total	474.34	(316.01)	158.33	
Deferred tax liability				
Property, plant and equipment	19.63	(3.27)	16.36	
Total	19.63	(3.27)	16.36	
Net	454.71	(312.74)	141.97	

16 Other non-current assets

Consoli	dated	Separ	ate
financial statements		financial statements	
2010	2009	2010	2009
(in million Baht)			
341.17	223.64	341.17	223.64
60.02	-	60.02	-
208.18	185.49	202.64	178.90
75.65	81.16	74.28	80.41
685.02	490.29	678.11	482.95
	financial st 2010 341.17 60.02 208.18 75.65	2010 2009 (in millio 341.17 223.64 60.02 - 208.18 185.49 75.65 81.16	financial statements financial statements 2010 2009 2010 (in million Baht) 341.17 341.17 60.02 - 60.02 208.18 185.49 202.64 75.65 81.16 74.28

Notes to the financial statements For the years ended 31 December 2010 and 2009

17 Interest-bearing liabilities

	Consoli financial st	tatements	Separate financial statements	
	2010	2009	2010	2009
C		(in millio	on Bant)	
Current				
Short-term loans from financial institutions	40.00	100.00		
secured	40.00	100.00	-	-
unsecured	-	800.00		800.00
	40.00	900.00		800.00
Current portion of long-term loans				
from financial institutions				
secured	74.71	35.28	-	-
unsecured	2,587.41	887.26	2,587.41	887.26
	2,662.12	922.54	2,587.41	887.26
Total Current	2,702.12	1,822.54	2,587.41	1,687.26
Non-current				
Long -term loans from financial institutions				
secured	474.58	529.22	_	_
unsecured	14,504.04	11,531.77	14,504.04	11,531.77
·	14,978.62	12,060.99	14,504.04	11,531.77
Convertible Debenture				
unsecured	1,936.57	2,036.57	1,936.57	2,036.57
	1,936.57	2,036.57	1,936.57	2,036.57
Total Non-current	16,915.19	14,097.56	16,440.61	13,568.34
Total	19,617.31	15,920.10	19,028.02	15,255.60

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the financial statements For the years ended 31 December 2010 and 2009

Details of the Group's loans from financial institutions as at 31 December were as follows:

		Facilities	Interest		Consol financial s			arate statements
	Currency	(in million)	Interest Rates (%) p.a.	Repayment Terms	2010	2009	2010	2009
						(in million	n Baht)	
Short-term loans								
The Company	Baht	10,105	MMR	Payable in accordance with terms in Promissory note	-	800.00	-	800.00
Subsidiary	Baht	220	MOR - 1	Payable in accordance with terms in Promissory note	40.00	100.00	-	-
Total				·	40.00	900.00		800.00
Long-term loans	from final	ncial institutions	,					
The Company	Baht	7,100	THBFIX 6M plus margin	The principle will be repayable in 18 instalments commencing in December 2008	5,573.50	6,212.50	5,573.50	6,212.50
The Company	Baht	8,400	THBFIX 6M plus margin	The principle will be repayable in 15 instalments commencing in June 2010	7,567.95	6,206.53	7,567.95	6,206.53
The Company	Baht	4,200	Fixed Interest Rate	The principle will be repayable in 26 instalments commencing in March 2013	450.00	-	450.00	-
The Company	Baht	3,500	THBFIX 6M plus margin	The principle will be repayable in 23 instalments commencing in December 2011	3,500.00	-	3,500.00	-
Subsidiary	Baht	710	Sign agreement – 2 years MLR minus 0.25 After – MLR minus 0.5	The principle will be repayable in 24 instalments commencing in June 2010	549.29	564.50	-	-
Total					17,640.74	12,983.53	17,091.45	12,419.03
Less: Current por	tion				(2,662.12)	(922.54)	(2,587.41)	(887.06)
Net					14,978.62	12,060.99	14,504.04	11,531.77

Notes to the financial statements For the years ended 31 December 2010 and 2009

The loan agreements contain certain conditions and restrictions such as maintaining of certain debt to equity ratio, debt service coverage ratio and current ratio.

As at 31 December 2010 the Group and the Company had unutilised credit facilities totalling Baht 15,234 million and 15,110 million, respectively (2009: Baht 16,815 million and Baht 16,530 million, respectively).

Convertible Debentures

On 29 January 2004, the Company issued 400,000 units of unsecured, convertible into common stock, subordinated registered debentures with holders' names. The instruments have a face value of Baht 10,000 per unit, with a 10-year maturing period and with interest of 3% per annum. The convertible value of the debenture is Baht 14.30 per common stock, subjected to subsequent adjustment of price according to the terms of the exercise of conversion right in the Debentures. The issuance of the convertible debentures was part of the financial restructuring plan, approved by the cabinet on 8 July 2003; in which offerings were made to investing institution in the form of depository receipt against benefits derived from the convertible debentures. The issuance of the depository receipt was made by the Siam DR Co., Ltd. (which is 99% owned by The Stock Exchange of Thailand) on the basis of one depository receipt for one convertible debenture. The Ministry of Finance guarantees the investment and offers to buy back the depository receipts at the initial offered price of Baht 10,000 per unit; as specified under the term of the depository receipts.

The holders of the depository receipts can exchange them for convertible debentures and convert the debentures into common stock. Such conversion, however, must be done on every 30th day of March, June, September and December of each year. The first conversion commenced on 30 September 2004 and will end on 30 September 2013. This is in accordance with the terms and conditions relating to depository receipts and also the convertible debentures.

On 16 May 2006, the Company issued 58,560 units of unsecured, convertible into common stock, subordinated registered debentures with holders' names. The instruments have a face value of Baht 10,000 per unit, with a 10-year maturing period and with interest of 3% per annum. The convertible value of the debenture is Baht 14 per one common stock, subjected to subsequent adjustment of price according to the terms of the exercise of conversion right in the Debentures. The issuance of the convertible debentures offered to PTT Public Co., Ltd. is part of the financing for Product Quality Improvement Project (PQI).

As of 31 December 2010, the remaining balances of Convertible Debentures were 193,657 units. The balance included 104,000 units of convertible debenture with order of conversion on 30 December 2010 without available ordinary shares. The conversion of convertible debenture at rate of Baht 14.30 per common share would be effective once the Company registered for additional authorised share capital in January 2011.

The periods to maturity of interest-bearing liabilities as at 31 December were as follows:

	Consol	idated	Separate	
	financial s	tatements	financial st	tatements
	2010	2009	2010	2009
		(in millio	n Baht)	
Within one year	2,702.12	1,822.54	2,587.41	1,687.26
After one year but within five years	10,135.84	7,860.14	9,661.26	7,491.80
After five years	6,779.35	6,237.42	6,779.35	6,076.54
Total	19,617.31	15,920.10	19,028.02	15,255.60

Notes to the financial statements For the years ended 31 December 2010 and 2009

Secured interest-bearing liabilities as at 31 December were secured on the following assets:

	Consoli	idated	Separate financial statements		
	financial st	tatements			
	2010	2009	2010	2009	
	(in million Baht)				
Property, plant and equipment	784.45	831.15	-	-	
Total	784.45	831.15	-	-	

Interest-bearing liabilities of the Group and the Company as at 31 December 2010 and 2009 were denominated entirely in Thai Baht.

18 Trade accounts payable

		Consolidated		Separate	
		financial st	atements	financial st	atements
	Note	2010	2009	2010	2009
			(in milli	on Baht)	
Related parties	4	9,347.03	5,354.32	9,448.30	5,438.69
Other parties		886.99	714.88	646.08	584.27
Total		10,234.02	6,069.20	10,094.38	6,022.96

The currency denomination of trade accounts payable as at 31 December was as follows:

	Consolidated financial statements		Separate financial statements			
	2010	2009	2010	2009		
		(in million Baht)				
Thai Baht (THB)	10,189.51	6,069.20	10,049.87	6,022.96		
United States Dollars (USD)	44.51	-	44.51	-		
Total	10,234.02	6,069.20	10,094.38	6,022.96		

19 Other current liabilities

	Consolidated		Separate	
	financial s	statements	financial s	tatements
	2010	2009	2010	2009
		(in milli	on Baht)	
Accrued expenses	536.27	645.18	422.15	534.45
Other accounts payable	1,296.17	1,308.34	1,286.60	1,294.32
Retention	664.26	659.49	656.89	650.76
Current portion of non-current liabilities	79.67	78.91	78.00	78.91
Value added tax payable	24.62	0.74	-	-
Others	206.09	148.55	204.48	146.76
Total	2,807.08	2,841.21	2,648.12	2,705.20

Notes to the financial statements For the years ended 31 December 2010 and 2009

20 Other non-current liabilities

	Consolidated financial statements		Separate financial statements			
	2010	2009	2010	2009		
	(in million Baht)					
Provision for pension funds	513.75	456.62	513.75	456.62		
Others	72.67	69.80	51.18	53.29		
Total	586.42	526.42	564.93	509.91		

21 Share capital

	Par value	2010		2009	
	per share	Number	Baht	Number	Baht
	(in Baht)	(n	nillion shares	/ million Bal	nt)
Authorised					
At 1 January					
ordinary shares	1	1,531.64	1,531.64	1,531.64	1,531.64
At 31 December					
ordinary shares	1	1,531.64	1,531.64	1,531.64	1,531.64
Issued and paid-up					
At 1 January					
ordinary shares	1	1,169.83	1,169.83	1,119.13	1,119.13
Issue of new shares	1	6.99	6.99	50.70	50.70
At 31 December					
ordinary shares	1	1,176.82	1,176.82	1,169.83	1,169.83

On 4 October 2010, the Company issued 6.99 million new ordinary shares with a par value of Baht 1 each, totalling Baht 6.99 million to support the conversion of convertible debentures. The convertible value of each debenture is Baht 14.30 per common share, which results in a share premium totalling Baht 93.00 million.

On 3 July 2009, the Company issued 50.70 million new ordinary shares with a par value of Baht 1 each, totalling Baht 50.70 million to support the conversion of convertible debentures. The convertible value of each debenture is Baht 14.30 per common share, which results in a share premium totalling Baht 674.28 million.

22 Additional paid-in capital and reserves

Share premium

Section 51 of the Public Companies Act B.E. 2535 requires companies to set aside share subscription monies received in excess of the par value of the shares issued to a reserve account ("share premium"). Share premium is not available for dividend distribution.

Notes to the financial statements For the years ended 31 December 2010 and 2009

Capital surplus on registered and paid-up share reduction

On 6 July 2004, the Company registered with the Ministry of Commerce, the reduction in the Company's registered share capital from Baht 1,032,761,220 to Baht 843,143,461 and the paid-up share capital from Baht 753,040,940 to Baht 563,423,181. These changes were due to the reduction of 189,617,759 shares held by the Siam DR Co., Ltd. to be consistent with the number of "Depository Receipts of BCP's Ordinary Shares (DR)" which were issued and offered by the Siam DR Co., Ltd. The Company received consent from the Siam DR Co., Ltd. for reducing the mentioned number of shares without capital payback. The Company proceeded the share reduction to Capital on registered and paid-up share reduction account.

Legal reserve

Section 116 of the Public Companies Act B.E. 2535 Section 116 requires that a company shall allocate not less than 5% of its annual net profit, less any accumulated losses brought forward, to a reserve account ("legal reserve"), until this account reaches an amount not less than 10% of the registered authorised capital. The legal reserve is not available for dividend distribution.

Valuation changes

The valuation changes account within equity cumulative net change in the valuation of property, plant and equipment included in the financial statements at valuation until such property, plant and equipment is sold or otherwise disposed of.

23 Warrants

On 15 May 2006, the Company issued 69,092,486 units of no offering price warrants for the purchase of Ordinary Shares to the Company's existing shareholders whose names are in the share register book as at the closing date of the share register book, which is on 20 April 2006. The allocation ratio of the existing shares to the new warrants is 10 existing shares for 1 unit of warrant, Term of Warrants 5 years, exercised price Baht 18 per share, exercised ratio 1 warrant: 1 ordinary share (the exercised price and exercised ratio may be changed in accordance with the conditions for adjustment of rights). The warrant holders are able to exercise the warrants on the last business day of March, June, September, and December throughout the term of the warrants. The first exercise date shall be on 30 September 2006, and the last exercise date shall be at the end of term of warrants, which is on 14 May 2011.

As of 31 December 2010, the remaining balance of the warrants was 69,032,486 units.

24 Segment information

Segment information is presented in respect of the Group's business. The primary format, business segments is based on the Group's management and internal reporting structure.

Business segments

The Group comprises the following main business segments:

Segment 1 Refinery
Segment 2 Marketing

Notes to the financial statements For the years ended 31 December 2010 and 2009

Profit (loss) results, based on consolidated business segments for the years ended 31 December 2010 and 2009 were as follows:

	2010			
	Refinery	Marketing	Eliminations	Total
		(in milli	on Baht)	
Sales	131,481.77	96,914.49	(92,026.87)	136,369.39
Cost of sales	(128,491.54)	(93,555.03)	92,026.87	(130,019.70)
Gross profit	2,990.23	3,359.46	-	6,349.69
Other income	576.79	140.14	-	716.93
Selling and administrative expenses				
and management benefit expenses	(797.58)	(2,585.30)	=	(3,382.88)
Gain from crude and product oil price				
hedging contract	27.63	-	-	27.63
Gain on foreign exchange	894.68	37.08	-	931.76
Reversal of allowance for loss from				
impairment of assets	97.63	48.61		146.24
Profit before finance costs and				
income tax expense	3,789.38	999.99	<u> </u>	4,789.37
Finance costs				(898.94)
Income tax				(1,001.86)
Profit for the year				2,888.57

	2009				
	Refinery	Marketing	Eliminations	Total	
		(in milli	ion Baht)		
Sales	104,137.75	75,190.64	(70,647.16)	108,681.23	
Cost of sales	(99,785.23)	(71,871.45)	70,647.16	(101,009.52)	
Gross profit	4,352.52	3,319.19	-	7,671.71	
Other income	82.41	142.20	=	224.61	
Selling and administrative expenses					
and management benefit expenses	(737.48)	(2,412.94)	-	(3,150.42)	
Reversal of allowance for loss from					
inventory write-down	942.16	6.07	-	948.23	
Gain from crude and product oil price					
hedging contract	5,630.75	-	-	5,630.75	
Loss on foreign exchange	(56.82)	-	-	(56.82)	
Reversal of allowance for loss from					
impairment of assets	(10.32)	5.31		(5.01)	
Profit before finance costs and					
income tax expense	10,203.22	1,059.83	<u> </u>	11,263.05	
Finance costs				(558.07)	
Income tax				(3,182.14)	
Profit for the year				7,522.84	

Notes to the financial statements For the years ended 31 December 2010 and 2009

25 Investment income

	Consolidated financial statements		Separate financial statements	
	2010	2009	2010	2009
		(in million	ı Baht)	
Dividend income	<u> </u>		17.64	-
Subsidiaries	<u> </u>	<u> </u>	17.64	-
Other investment income	44.89	41.55	42.08	41.55
Total	44.89	41.55	59.72	41.55

26 Other income

	Consolic	lated	Separate financial statements	
	financial sta	atements		
	2010	2009	2010	2009
		(in millior	ı Baht)	
Interest income	44.89	41.55	42.08	41.55
Fee for land utilisation and management fee				
for NGV service station	71.71	99.82	71.71	99.82
Dividend received	-	-	17.64	-
Insurance compensation	366.77	-	366.77	-
Oil reservation fee	70.53	17.84	70.53	17.84
Others	163.03	65.41	136.45	69.86
Total	716.93	224.62	705.18	229.07

27 Selling expenses

	Consolidated		Separate	
	financial st	atements	financial st	atements
	2010	2009	2010	2009
		(in millio	n Baht)	
Personnel	441.14	426.79	205.98	193.16
Advertising	207.97	190.19	130.86	132.22
Depreciation and amortisation	418.65	416.25	415.71	414.86
Distribution	517.90	493.30	516.22	493.30
Others	619.23	551.11	433.08	372.38
Total	2,204.89	2,077.64	1,701.85	1,605.92

28 Administrative expenses

	Consolie	dated	Separate	
	financial statements		financial sta	atements
	2010	2009	2010	2009
		(in millio	ı Baht)	
Personnel	655.35	626.45	614.43	593.38
Advertising	148.91	113.53	148.79	113.53
Depreciation and amortisation	65.84	53.05	62.82	48.86
Others	228.41	219.81	224.04	215.22
Total	1,098.51	1,012.84	1,050.08	970.99

Notes to the financial statements For the years ended 31 December 2010 and 2009

29 Employee benefit expenses

	Consoli financial st		Separate financial statements	
	2010	2009	2010	2009
		(in millio	n Baht)	
Management				
Wages and salaries	59.85	38.83	59.75	38.79
Contribution to provident funds	3.00	2.94	3.00	2.94
Pension	1.34	1.84	1.34	1.84
EJIP	2.13	0.47	2.13	0.47
Others	13.16	15.86	13.16	15.86
	79.48	59.94	79.38	59.90
Other employees				
Wages and salaries	816.19	775.92	568.23	532.32
Contribution to provident funds	49.37	44.52	46.90	42.83
Pension	73.34	72.61	73.34	72.61
EJIP	54.90	8.11	54.90	8.11
Others	252.22	278.78	226.57	261.67
	1,246.02	1,179.94	969.94	917.54
Total	1,325.50	1,239.88	1,049.32	977.44

The defined contribution plans comprise provident funds established by the Group for its employees. Membership to the funds is on a voluntary basis. Contributions are made monthly by the employees at rates ranging from 5% to 10% of their basic salaries and by the Group at rates ranging from 5% to 10% of the employees' basic salaries. The provident funds are registered with the Ministry of Finance as juristic entities and are managed by licensed Fund Manager.

On 6 October 2009, the Company received the approval of Employee Joint Investment Program (EJIP) from Securities and Exchange Commission (SEC) in accordance with the notification of the SEC, SorJor 12/2009, dated 10 June 2009. EJIP is an investment program for the periodic accumulative buying of the Company's shares, established to serve as another means of compensating Company employees and executives.

Notes to the financial statements For the years ended 31 December 2010 and 2009

30 Expenses by nature

The statements of income include an analysis of expenses by function. Expenses by nature disclosed in accordance with the requirements of various TFRS were as follows:

	Conso	lidated	Separate financial statements	
	financial s	statements		
	2010	2009	2010	2009
		(in milli	on Baht)	
Included in cost of sales of goods:				
Changes in inventories of finished				
goods and work in progress	130.07	2,220.78	59.02	2,008.25
Raw materials and consumables used	79,810.74	59,375.20	79,472.21	59,299.01
Tax expenses and oil fuel fund	21,989.50	14,504.80	21,989.50	14,504.80
Depreciation	1,364.03	520.61	1,320.17	516.77
Included in selling expenses:				
Depreciation	297.32	291.62	294.38	290.87
Included in administrative expenses:				
Depreciation	35.25	25.24	32.73	21.05

31 Finance costs

		Consolidated		Separate	
		financial s	statements	financial statements	
	Note	2010	2009	2010	2009
			(in milli	on Baht)	
Interest payable to financial institutions		801.15	671.00	765.26	647.70
Interest payable to Convertible Debentures		59.82	62.76	59.82	62.76
Amortisation of transaction costs capitalised		2.74	12.09	1.68	12.09
Premium on hedging contracts		20.18	38.22	20.18	38.22
Others		29.27	132.00	29.27	132.00
		913.16	916.07	876.21	892.77
Capitalised as cost of assets under					
construction	11	(14.22)	(358.00)	(14.22)	(338.96)
Net		898.94	558.07	861.99	553.81

Notes to the financial statements For the years ended 31 December 2010 and 2009

32 Income tax expense

		Consolidated		Separate	
		financial s	statements	financial statements	
	Note	2010	2009	2010	2009
Current tax expense			(in millie	on Baht)	
Current year		1,022.12	3,344.40	1,011.87	3,326.95
Under (over) provided in prior years		-	-	-	-
	•	1,022.12	3,344.40	1,011.87	3,326.95
Deferred tax expense	•	,			
Movements in temporary differences	15	(20.26)	312.74	(20.26)	312.74
Benefit of tax losses recognised		-	(475.00)	-	(475.00)
· ·	•	(20.26)	(162.26)	(20.26)	(162.26)
Total	· -	1,001.86	3,182.14	991.61	3,164.69
Reconciliation of effective tax rate		Con	solidated fin	ancial staten	nents
3 33		2010		20	009
		Rate	(in million	Rate	(in million
		(%)	Baht)	(%)	Baht)
Duofit hafara incoma tay aynanga			2 200 40		10.704.09

	_010		_00/	
	Rate	(in million	Rate	(in million
	(%)	Baht)	(%)	Baht)
Profit before income tax expense		3,890.40		10,704.98
Income tax using the Thai corporation tax rate	30.00	1,167.13	30.00	3,211.49
Income not subject to tax / Expenses that are				
deductible at a greater amount	(5.40)	(210.27)	(0.23)	(24.21)
Expenses not deductible / Other adjustments	1.23	48.02	1.34	143.33
Utilisation of previously unrecognised tax losses	(0.08)	(3.02)	(1.39)	(148.47)
Total	25.75	1,001.86	29.72	3,182.14

Separate financial statements			
2	2010	2009	
Rate	(in million	Rate	(in million
(%)	Baht)	(%)	Baht)
	3,640.40		10,639.58
30.00	1,092.12	30.00	3,191.87
(4.04)	(147.04)	(0.23)	(24.21)
1.28	46.53	1.31	139.54
_		(1.34)	(142.51)
27.24	991.61	29.74	3,164.69
	Rate (%) 30.00 (4.04) 1.28	2010 Rate (in million (%) Baht) 3,640.40 30.00 1,092.12 (4.04) (147.04) 1.28 46.53	2010 Rate (in million Rate (%) Baht) (%) 3,640.40 30.00 1,092.12 30.00 (4.04) (147.04) (0.23) 1.28 46.53 (1.34)

33 Promotional privileges

By virtue of the provisions of the Industrial Investment Promotion Act of B.E. 2520, the Group has been granted privileges by the Board of Investment relating to Petroleum Refinery process and production of Biodiesel. The privileges granted include:

- (a) exemption from payment of import duty on machinery approved by the Board;
- (b) exemption from payment of income tax for certain operations for a period of eight years from the date on which the income is first derived from such operations.
- (c) exemption from payment of income tax for certain operations of not over 70% of investment cost excluding land and working capital for environment protection for a period of three years from the date on which the income is first derived from such operations.

Notes to the financial statements For the years ended 31 December 2010 and 2009

As promoted companies, the Company and its subsidiaries must comply with certain terms and conditions prescribed in the promotional certificates.

Summary of revenue from promoted and non-promoted businesses:

		Consolidated fi	nancial staten	nents	
	2010			2009	
	Non-			Non-	
Promoted	promoted		Promoted	promoted	
businesses	businesses	Total	businesses	businesses	Total
		(in mill	ion Baht)		
11.20	16,055.18	16,066.38	_	16,500.44	16,500.44
2,415.07	137,931.96	140,347.03	52.65	107,589.08	107,641.73

 Eliminations
 (20,044.02)
 (15,460.95)

 Total Revenue
 136,369.39
 108,681.22

		Separate financial statements						
		2010	_	2009				
	•	Non-			Non-	_		
	Promoted	promoted		Promoted	promoted			
	businesses	businesses	Total	businesses	businesses	Total		
		(in million Baht)						
Export sales	-	16,055.18	16,055.18	-	16,500.44	16,500.44		
Local sales		118,582.99	118,582.99		91,177.79	91,177.79		
Total Revenue	-	134,638.17	134,638.17	-	107,678.23	107,678.23		

34 Earnings per share

Export sales Local sales

Basic earnings per share

The calculation of basic earnings per share for the years ended 31 December 2010 and 2009 were based on the profit for the years attributable to equity holders of the Company and the weighted average number of ordinary shares outstanding during the years as follows:

	Consolidated financial statements		Separate financial statements	
	2010	2009	2010	2009
	(1	in million Baht	/ million shares	·)
Profit attributable to equity				
holders of the Company (basic)	2,812.81	7,524.26	2,648.79	7,474.89
Number of ordinary shares outstanding at				
1 January	1,169.83	1,119.13	1,169.83	1,119.13
Effect of shares issued on 3 July 2009	-	25.28	-	25.28
Effect of shares issued on 4 Oct 2010	1.71	-	1.71	-
Weighted average number of ordinary				
shares outstanding	1,171.54	1,144.41	1,171.54	1,144.41
Earnings per share (basic)				
(in Baht)	2.40	6.57	2.26	6.53

Notes to the financial statements For the years ended 31 December 2010 and 2009

Diluted earnings per share

The calculation of diluted earnings per share for the years ended 31 December 2010 and 2009 were based on the profit for the years attributable to equity holders of the Company and the weighted average number of ordinary shares outstanding during the years after adjusting for the effects of all dilutive potential ordinary shares as follows:

	Consolidated financial statements		Separate financial statements	
	2010	2009	2010	2009
	(in million Baht	t / million shares)	
Profit attributable to equity				
holders of the Company (basic)	2,812.81	7,524.26	2,648.79	7,474.89
After-tax effect of interest on convertible	·	•		•
debentures	41.87	31.64	41.87	31.64
Profit attributable to equity				
holders of the Company (diluted)	2,854.68	7,555.90	2,690.66	7,506.53
Weighted average number of ordinary				
shares outstanding (basic)	1,171.54	1,144.41	1,171.54	1,144.41
Effect of conversion of convertible				
Debentures	141.58	168.71	141.58	168.71
Weighted average number of ordinary		·		
shares outstanding (diluted)	1,313.12	1,313.12	1,313.12	1,313.12
Earnings per share (diluted)				
(in Baht)	2.17	5.75	2.05	5.72

35 Dividends

At the Board of Directors' meeting of the Company held on 25 August 2010, the Board of Director approved the appropriation of interim dividend from retained earnings as of 30 June 2010 at of Baht 0.50 per share, amounting to Baht 584.89 million. The dividend was paid to shareholders on 21 September 2010.

At the annual general meeting of the shareholders of the Company held on 8 April 2010, the shareholders approved the appropriation of annual dividend from retained earnings as of 31 December 2009 at Baht 1.80 per share, amounting to Baht 2,105.60 million. The Company had paid interim dividend for of the first half year of 2009 at Baht 1.00 per share, amounting to Baht 1,169.78 million on 7 September 2009. The remaining dividend was paid for the second half year of 2009 at Baht 0.80 per share, amounting to 935.82 million to shareholders on 22 April 2010.

At the Board of Directors' meeting of the Company held on 14 August 2009, the Board of Director approved the appropriation of interim dividend from retained earnings as of 30 June 2009 at of Baht 1.00 per share, amounting to Baht 1,169.78 million. The dividend was paid to shareholders on 7 September 2009.

At the annual general meeting of the shareholders of the Company held on 9 April 2009, the shareholders approved the appropriation of dividend from retained earnings as of 31 December 2008 at Baht 0.50 per share, amounting to Baht 559.56 million. The dividend was paid to shareholders during 2009.

Notes to the financial statements For the years ended 31 December 2010 and 2009

36 Financial instruments

Financial risk management policies

The Group is exposed to normal business risks from changes in market interest rates and currency exchange rates and from non-performance of contractual obligations by counterparties. The Group does not hold or issue derivative financial instruments for speculative or trading purposes.

Risk management is integral to the whole business of the Group. The Group has a system of controls in place to create an acceptable balance between the cost of risks occurring and the cost of managing the risks. The management continually monitors the Group's risk management process to ensure that an appropriate balance between risk and control is achieved.

Capital management

The Board's policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Board monitors the return on capital, which the Group defines as result from operating activities divided by total shareholders' equity, excluding non-controlling interests and also monitors the level of dividends to ordinary shareholders.

Interest rate risk

Interest rate risk is the risk that future movements in market interest rates will affect the results of the Group's operations and its cash flows because debt securities and loan interest rates are mainly floated. The Group is primarily exposed to interest rate risk from its borrowings. The Group mitigates this risk by ensuring that the majority of its debt securities and borrowings are at fixed interest rates and uses derivative financial instruments, principally interest rate swaps, to manage exposure to fluctuations in interest rates on specific debt securities and borrowings.

The effective interest rates of interest-bearing financial liabilities as at 31 December and the periods in which those liabilities mature or re-price were as follows:

Notes to the financial statements For the years ended 31 December 2010 and 2009

		Consolidated financial statements			
	Effective interest rate (% per	Within 1 year	After 1 year but within 5 years	After 5 years	Total
	annum)		(in millio	n Baht)	
2010					
Current Loans from Financial institutions	2.8 - 5.38	2,702.12	_	_	2,702.12
Non-current		_,,,,_,_			_,, ,, _
Loans from Financial institutions	2.8 - 5.60	-	8,784.87	6,193.75	14,978.62
Convertible debentures Total	3.0	2,702.12	1,350.97 10,135.84	585.60	1,936.57
Total		2,702.12	10,135.84	6,779.35	19,617.31
2009					
Current					
Loans from Financial institutions	1.5 - 5.1	1,822.54	-	-	1,822.54
Non-current Loans from Financial institutions	3.1 - 3.6	_	6,409.17	5,651.82	12,060.99
Convertible debentures	3.0	_	1,450.97	585.60	2,036.57
Total		1,822.54	7,860.14	6,237.42	15,920.10
		S	Separate financ	ial statement	ts
	Effective	Within 1	After 1 year	cial statemen t After 5	ts Total
	interest		After 1 year but within 5		
	interest rate	Within 1	After 1 year	After 5	
	interest	Within 1	After 1 year but within 5	After 5 years	
2010	interest rate (% per	Within 1	After 1 year but within 5 years	After 5 years	
Current	interest rate (% per annum)	Within 1 year	After 1 year but within 5 years	After 5 years	Total
Current Loans from Financial institutions	interest rate (% per	Within 1	After 1 year but within 5 years	After 5 years	
Current	interest rate (% per annum)	Within 1 year	After 1 year but within 5 years	After 5 years	Total
Current Loans from Financial institutions Non-current Loans from Financial institutions Convertible debentures	interest rate (% per annum)	2,587.41	After 1 year but within 5 years (in million 8,310.29 1,350.97	After 5 years n Baht) - 6,193.75 585.60	7otal 2,587.41 14,504.04 1,936.57
Current Loans from Financial institutions Non-current Loans from Financial institutions	interest rate (% per annum) 2.8 – 3.6 2.8 – 4.2	Within 1 year	After 1 year but within 5 years (in millio	After 5 years <i>n Baht</i>) - 6,193.75	Total 2,587.41 14,504.04
Current Loans from Financial institutions Non-current Loans from Financial institutions Convertible debentures Total	interest rate (% per annum) 2.8 – 3.6 2.8 – 4.2	2,587.41	After 1 year but within 5 years (in million 8,310.29 1,350.97	After 5 years n Baht) - 6,193.75 585.60	7otal 2,587.41 14,504.04 1,936.57
Current Loans from Financial institutions Non-current Loans from Financial institutions Convertible debentures	interest rate (% per annum) 2.8 – 3.6 2.8 – 4.2	2,587.41	After 1 year but within 5 years (in million 8,310.29 1,350.97	After 5 years n Baht) - 6,193.75 585.60	7otal 2,587.41 14,504.04 1,936.57
Current Loans from Financial institutions Non-current Loans from Financial institutions Convertible debentures Total 2009 Current Loans from Financial institutions	interest rate (% per annum) 2.8 – 3.6 2.8 – 4.2	2,587.41	After 1 year but within 5 years (in million 8,310.29 1,350.97	After 5 years n Baht) - 6,193.75 585.60	7otal 2,587.41 14,504.04 1,936.57
Current Loans from Financial institutions Non-current Loans from Financial institutions Convertible debentures Total 2009 Current Loans from Financial institutions Non-current	interest rate (% per annum) 2.8 - 3.6 2.8 - 4.2 3.0	2,587.41 - 2,587.41	After 1 year but within 5 years (in millio - 8,310.29 1,350.97 9,661.26	After 5 years n Baht) - 6,193.75 585.60 6,779.35	Total 2,587.41 14,504.04 1,936.57 19,028.02
Current Loans from Financial institutions Non-current Loans from Financial institutions Convertible debentures Total 2009 Current Loans from Financial institutions Non-current Loans from Financial institutions	interest rate (% per annum) 2.8 - 3.6 2.8 - 4.2 3.0	2,587.41 - 2,587.41	After 1 year but within 5 years (in million	After 5 years n Baht) - 6,193.75 585.60 6,779.35	7otal 2,587.41 14,504.04 1,936.57 19,028.02 1,687.26 11,531.77
Current Loans from Financial institutions Non-current Loans from Financial institutions Convertible debentures Total 2009 Current Loans from Financial institutions Non-current	interest rate (% per annum) 2.8 - 3.6 2.8 - 4.2 3.0	2,587.41 - 2,587.41	After 1 year but within 5 years (in millio - 8,310.29 1,350.97 9,661.26	After 5 years n Baht) - 6,193.75 585.60 6,779.35	Total 2,587.41 14,504.04 1,936.57 19,028.02

Notes to the financial statements For the years ended 31 December 2010 and 2009

Foreign currency risk

The Group is exposed to foreign currency risk relating to purchases and sales which are denominated in foreign currencies. The Group primarily utilizes forward exchange contracts with maturities of less than one year to hedge such financial assets and liabilities denominated in foreign currencies. The forward exchange contracts entered into at the reporting date also relate to anticipated purchases and sales, denominated in foreign currencies, for the subsequent period.

At 31 December, the Group and the Company were exposed to foreign currency risk in respect of financial assets and liabilities denominated in the following currencies:

		Consolidated		Separate	
		financial st	tatements	financial statements	
	Note	2010	2009	2010	2009
United States Dollars		(in million Baht)			
Cash and cash equivalents	5	106.81	3.08	106.81	3.08
Trade accounts receivable	7	1,122.27	889.11	1,122.27	889.11
Other current assets		60.02	-	60.02	-
Receivable from oil hedging contracts	9	116.13	559.35	116.13	559.35
Trade accounts payable	18	(44.51)	-	(44.51)	-
Payable from oil hedging contracts		(314.67)	(1.79)	(314.67)	(1.79)
Other current liabilities		(827.30)	(920.00)	(827.30)	(920.00)
Gross balance sheet exposure		218.75	529.75	218.75	529.75
Currency forwards		(401.26)	891.58	(401.26)	891.58
Net exposure		-	529.75	_	529.75

Additionally, the Company entered into foreign currency forward exchange contracts, totalling Baht 6,005.53 million net, to hedge future sales and purchases transaction of goods with price denominated in foreign currencies and foreign currency forward contracts totalling Baht 459.20 million to hedge the construction payable for SOLAR power plant project.

Credit risk

Credit risk is the potential financial loss resulting from the failure of a customer or counterparty to settle its financial and contractual obligations to the Group as and when they fall due.

Management has a credit policy in place and the exposure to credit risk is monitored on an ongoing basis. Credit evaluations are performed on all customers requiring credit over a certain amount. At the reporting date there were no significant concentrations of credit risk. The maximum exposure to credit risk is represented by the carrying amount of each financial asset in the balance sheet. However, due to the large number of parties comprising the Group's customer base, Management does not anticipate material losses from its debt collection.

Liquidity risk

The Group monitors its liquidity risk and maintains a level of cash and cash equivalents deemed adequate by management to finance the Group's operations and to mitigate the effects of fluctuations in cash flows.

Notes to the financial statements For the years ended 31 December 2010 and 2009

Determination of fair values

A number of the Group's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities. The fair value is the amount for which an asset could be exchanged, or a liability settled, between knowledgeable, willing parties in an arm's length transaction. Fair values have been determined for measurement and/or disclosure purposes based on the following methods. When applicable, further information about the assumptions made in determining fair values is disclosed in the notes specific to that asset or liability.

The fair value of trade and other short-term receivables is taken to approximate the carrying value.

The fair value of investments is taken to approximate the carrying value

The fair value of interest rate swaps is based on broker quotes. Those quotes are tested for reasonableness by discounting estimated future cash flows based on the terms and maturity of each contract and using market interest rates for a similar instrument at the measurement date.

The fair value of forward exchange contracts is based on their listed market price, if available. If a listed market price is not available, then fair value is estimated by discounting the difference between the contractual forward price and the current forward price at the reporting date for the residual maturity of the contract using a risk-free interest rate (based on government bonds).

The fair value of non-derivative financial liabilities, which is determined for disclosure purposes, is calculated based on the present value of future principal and interest cash flows, discounted at the market rate of interest at the reporting date.

Fair values of convertible debentures together with the carrying values shown in the balance sheets at 31 December were as follows:

	Consolidated financial statements		Separate Financial statements	
	Fair	Carrying	Fair	Carrying
	value	value (in millio	value	value
2010		(in miiilo	п Баш)	
Non-current				
Convertible debentures	2,535.22	1,936.57	2,535.22	1,936.57
Total	2,535.22	1,936.57	2,535.22	1,936.57
2009 Non-current				
Convertible debentures	2,135.10	2,036.57	2,135.10	2,036.57
Total	2,135.10	2,036.57	2,135.10	2,036.57

37 Commitments with non-related parties

	Consolidated financial statements		Separate		
			financial	statements	
	2010	2009	2010	2009	
	(in million Baht)				
Capital commitments					
Construction projects	4,477.52	1,763.83	4,454.49	1,654.08	
Total	4,477.52	1,763.83	4,454.49	1,654.08	

Notes to the financial statements For the years ended 31 December 2010 and 2009

	Consolidated financial statements		Separate financial statements	
	2010	2009	2010	2009
		(in milli	on Baht)	
Non-cancellable operating lease commitments				
Within one year	392.30	366.93	392.30	366.93
After one year but within five years	1,505.78	1,433.44	1,505.78	1,433.44
After five years	3,076.32	3,410.13	3,076.32	3,410.13
Total	4,974.40	5,210.50	4,974.40	5,210.50
Other commitments				
Bank guarantees	49.13	71.53	49.13	71.53
Total	49.13	71.53	49.13	71.53

The Company entered into 12.60 million barrels oil price hedging contracts with foreign oil traders for the periods between January 2011 and December 2011.

The Company entered into foreign currency buying forward contracts cover the period to August 2011 amounting to USD 62.76 million equivalents to Baht 1,892.40 million and selling forward contracts cover the period to December 2011 amounting to USD 259.73 million equivalents to Baht 7,839.99 million.

The Company entered into an interest rate swap contract for the following loan agreements by swap from float rate to fixed rate as stipulated in the agreements. The details are as follows:

Loan agreement facility	Due date
(Baht million)	
1,500	31 December 2011
3,000	30 June 2013
1,500	30 June 2015
1,500	30 June 2016

The Company entered into a cross currency swap contract to exchange Baht for USD for partial loan settlement amounting to USD 200 million and interest rate swaps contract from THB float to USD fixed totalling USD 200 million. The contract is due on 30 June 2013.

The Company entered into foreign currency buying forward contracts totalling USD 200 million to deliver under cross currency swap contract which due on 30 June 2013.

Notes to the financial statements For the years ended 31 December 2010 and 2009

38 Contingent liabilities and contingent assets

The Company (the fifth defendant) was accused with the Ministry of Finance (the first defendant) for alleged land right transgression and demanding Baht 1,055 million in compensation. The land in question is located at the pier of the Refinery that the Company lodged against the Ministry of Finance. On 3 June 2009, the Appeal court upheld the civil court verdict to dismiss the case. This was being re-appealed with the Supreme Court and currently under petition to Supreme Court.

The Company was accused along with the Government, PTT and other private sector entities, being called upon to pay Baht 210 million in compensation for an infringement of the petty patentee's rights under the Patent Act in case of producing and selling biodiesel. The case is now being appealed with the court of first instance. The Company's Legal Office has its opinion that the Company will win the case.

The Company has utilized the tax privilege on the allowance for corporate income tax calculation for its 2006 tax payment which was in accordance with the announcement of the Director General of the Revenue Department regarding the corporate income tax (No. 156) "Criteria, procedures and conditions for the exemption of corporate income tax for the companies that registered its shares in the Stock Exchange of Thailand according to the Securities and Exchange Acts for payments of investment or extension, modification, addition or improvement of assets but not the repair of assets according to Section 65 Tri (5) of the Revenue Codes" and change in inventory costing method from first in first out to weighted average cost which was approved by The Revenue Department. The Revenue Department has examined and assessed the additional payment totalling Baht 50 million related to these matters in which the Company has already submitted and filed for appeal. The case is still under investigation by the Revenue Department.

39 Thai Financial Reporting Standards (TFRS) not yet adopted

The Group has not adopted the following new and revised TFRS that have been issued as of the reporting date but are not yet effective. The new and revised TFRS are anticipated to become effective for annual financial periods beginning on or after 1 January in the year indicated in the following table.

TFRS	Topic	Year effective
TAS 1 (revised 2009)	Presentation of Financial Statements	2011
TAS 2 (revised 2009)	Inventories	2011
TAS 7 (revised 2009)	Statement of Cash Flows	2011
TAS 8 (revised 2009)	Accounting Policies, Changes in Accounting Estimates and Errors	2011
TAS 10 (revised 2009)	Events after the Reporting Period	2011
TAS 12	Income Tax	2013
TAS 16 (revised 2009)	Property, Plant and Equipment	2011
TAS 17 (revised 2009)	Leases	2011
TAS 18 (revised 2009)	Revenue	2011

Notes to the financial statements For the years ended 31 December 2010 and 2009

TFRS	Topic	Year effective
TAS 19	Employee Benefits	2011
TAS 21 (revised 2009)	The Effects of Changes in Foreign Exchange Rates	2013
TAS 23 (revised 2009)	Borrowing Costs	2011
TAS 24 (revised 2009)	Related Party Disclosures	2011
TAS 26	Accounting and Reporting by Retirement Benefit Plans	2011
TAS 27 (revised 2009)	Consolidated and Separate Financial Statements	2011
TAS 33 (revised 2009)	Earnings per Share	2011
TAS 34 (revised 2009)	Interim Financial Reporting	2011
TAS 36 (revised 2009)	Impairment of Assets	2011
TAS 37 (revised 2009)	Provisions, Contingent Liabilities and Contingent Assets	2011
TAS 38 (revised 2009)	Intangible Assets	2011

Management expects to adopt and apply these new TFRS in accordance with the FAP's announcement and has made a preliminary assessment of the potential initial impact on the consolidated and separate financial statements of those new standards assessed to have the greatest potential impact on the financial statements in the period of initial application. These standards are as follows:

TAS 16 (revised 2009) - Property, plant and equipment

The principal changes introduced by the revised TAS 16 and affecting the Group/Company are that (i) costs of asset dismantlement, removal and restoration have to be included as asset costs and subject to annual depreciation; (ii) the depreciation charge has to be determined separately for each significant part of an asset; and (iii) in determining the depreciable amount, the residual value of an item of property, plant and equipment has to be measured at the amount estimated receivable currently for the asset if the asset were already of the age and in the condition expected at the end of its useful life. Furthermore, the residual value and useful life of an asset have to be reviewed at least at each financial year-end.

The revised TAS 16 permits as a transitional provision that these changes may be introduced prospectively from the year of introduction. Management intends to adopt this transitional provision and accordingly the introduction of the revised TAS 16 from 1 January 2011 has no impact on the financial statements of 2010 or prior years.

Notes to the financial statements For the years ended 31 December 2010 and 2009

TAS 19 - Employee benefits

There is currently no Thai accounting standard covering employee benefits and the Group/Company does not presently account for the costs of post-employment benefits under defined benefit plans; other long-term employee benefits; and termination benefits until such costs are incurred except for retirement gratuity fund in accordance with the accounting policy as stipulated in note 3 (n). The new TAS 19 includes the requirements to recognise and account for such costs in the period in which the service is performed. The requirements are complex and require actuarial assumptions to measure the obligation and expense. Moreover, the obligations are measured on a discounted basis because they may be settled many years after the employees render the related service. The transitional provisions of TAS 19 permit the transitional liability to be recognised and accounted for in one of four different ways. The Group intends to adopt transitional provision retrospectively.

Management has determined that the transitional liability for employment benefits as at 1 January 2011 will increase liability approximately Baht 210.76 million for the Group and Baht 209.07 million for the Company with an equivalent decrease in retained earnings.

40 Events after the reporting period

On 5 January 2011, the Company registered the increased share capital with the Ministry of Commerce from Baht 1,176.82 million to Baht 1,249.55 million by issuing 72.73 million new ordinary shares with a par value of Baht 1 each, totaling Baht 72.73 million to support the conversion of Convertible Debentures.

At the Board of Directors' meeting held on 15 February 2011, the Board approved to submit for approval at the Annual General Meeting of the Shareholders, a full year 2010 dividend payment at the rate of Baht 1.05 per share, of which Baht 0.50 per share was paid as an interim dividend on 21 September 2010 as discussed in note 35. Thus, the remaining dividend will be at the rate of Baht 0.55 per share to the shareholders entitled to receive dividends. This dividend is subject to the approval of the Shareholders at the Annual General Meeting to be held on 5 April 2011.