Interim financial statements and Review Report of Certified Public Accountant

For the three-month and nine-month periods ended 30 September 2010

Review Report of Certified Public Accountant

To the Board of Directors of The Bangchak Petroleum Public Company Limited

I have reviewed the accompanying consolidated and separate balance sheets as at 30 September 2010, the related statements of income for the three-month and nine-month periods ended 30 September 2010 and 2009, and the related statements of changes in equity and cash flows for the nine-month periods ended 30 September 2010 and 2009 of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively. The Company's management is responsible for the correctness and completeness of information presented in these financial statements. My responsibility is to issue a report on these financial statements based on my reviews.

I conducted my reviews in accordance with the auditing standard on review engagements. This Standard requires that I plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit in accordance with generally accepted auditing standards. I have not performed an audit and, accordingly, I do not express an audit opinion on the reviewed financial statements.

Based on my reviews, nothing has come to my attention that causes me to believe that the financial statements referred to above are not presented fairly, in all material respects, in accordance with generally accepted accounting principles.

I have previously audited the consolidated and separate financial statements for the year ended 31 December 2009 of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively, in accordance with generally accepted auditing standards and expressed an unqualified opinion on those financial statements in my report dated 19 February 2010. I have not performed any audit procedures subsequent to the date of that report. The consolidated and separate balance sheets as at 31 December 2009, which are included in the accompanying financial statements for comparative purposes, are components of those financial statements.

(Vairoj Jindamaneepitak) Certified Public Accountant Registration No. 3565

KPMG Phoomchai Audit Ltd. Bangkok 28 October 2010

$\label{lem:company Limited and its Subsidiaries } \textbf{The Bangchak Petroleum Public Company Limited and its Subsidiaries}$

Balance sheets

As at 30 September 2010 and 31 December 2009

		Consoli	dated	ed Separate			
		financial st	atements	financial st	statements		
Assets	Note	30 September	31 December	30 September	31 December		
		2010	2009	2010	2009		
		(Unaudited)		(Unaudited)			
			(Bah	nt)			
Current assets							
Cash and cash equivalents		2,372,797,007	2,136,226,731	1,993,419,953	1,710,655,824		
Current investments	4	9,277,752	8,400,163	-	-		
Trade accounts receivable							
Related parties	3, 5	1,078,281,928	764,467,776	1,568,627,246	1,381,982,395		
Other parties	5	4,641,757,661	4,139,645,931	4,602,319,504	4,119,035,657		
Inventories	6	13,272,115,060	14,053,694,650	12,820,872,603	13,624,876,047		
Material and Supplies		530,171,069	338,122,747	525,673,689	336,957,057		
Oil Fuel Fund Subsidies Receivable		352,823,890	485,252,075	352,823,890	485,252,075		
Other current assets	3, 7	427,094,079	1,172,805,966	402,202,151	1,121,366,230		
Total current assets	_	22,684,318,446	23,098,616,039	22,265,939,036	22,780,125,285		
Non-current assets							
Investments in subsidiaries	8	-	-	197,539,500	197,539,500		
Other long-term investments	4	290,185,062	200,257,215	290,185,062	199,357,215		
Tariff prepayment	3	16,347,825	19,901,700	16,347,825	19,901,700		
Property, plant and equipment	9	27,667,493,388	28,570,850,803	26,828,447,913	27,711,312,306		
Leasehold right		963,102,359	1,025,002,923	963,102,359	1,025,002,923		
Intangible assets		71,413,718	88,840,795	70,467,940	87,647,920		
Investment in service stations		213,339,403	238,902,314	213,339,403	238,902,314		
Deferred tax assets		171,210,534	158,328,410	171,210,534	158,328,410		
Other non-current assets	3, 10	566,472,494	490,294,819	559,306,285	482,954,458		
Total non-current assets	_	29,959,564,783	30,792,378,979	29,309,946,821	30,120,946,746		
Total assets	_	52,643,883,229	53,890,995,018	51,575,885,857	52,901,072,031		

$\label{lem:company} \textbf{ Limited and its Subsidiaries}$

Balance sheets

As at 30 September 2010 and 31 December 2009

		Consoli	dated	Separate		
		financial st	atements	financial st	atements	
Liabilities and equity	Note	30 September	31 December	30 September	31 December	
		2010	2009	2010	2009	
		(Unaudited)		(Unaudited)		
			(Bah	et)		
Current liabilities						
Bank overdrafts and short-term loans from						
financial institutions		90,000,000	900,000,000	-	800,000,000	
Trade accounts payable						
Related parties	3	5,527,523,707	5,354,318,449	5,611,218,248	5,438,686,027	
Other parties		688,333,481	714,877,468	557,705,182	584,276,472	
Other accounts payable to related parties	3	176,889,882	10,393,170	176,889,882	10,393,170	
Current portion of long-term loans from						
financial institutions		1,208,334,714	922,542,537	1,140,956,099	887,261,287	
Excise tax and Oil Fuel Fund payable		691,247,697	598,358,345	691,247,697	598,358,345	
Income tax payable		94,237,643	1,356,306,408	94,237,643	1,350,461,634	
Liabilities on hedging contracts		11,627,243	246,527,725	11,627,243	246,527,725	
Other current liabilities	3, 11	2,367,001,375	2,841,208,008	2,241,749,434	2,705,197,701	
Total current liabilities	_	10,855,195,742	12,944,532,110	10,525,631,428	12,621,162,361	
Non-current liabilities						
Long-term loans from financial institutions		12,969,531,768	12,060,989,628	12,474,445,423	11,531,770,878	
Convertible debentures	3. 13	2,036,570,000	2,036,570,000	2,036,570,000	2,036,570,000	
Deferred tax liabilities	,	13,903,322	16,356,850	13,903,322	16,356,850	
Liabilities on long-term lease		291,391,648	352,936,704	291,391,648	352,936,704	
Other non-current liabilities	3, 12	561,890,082	526,423,896	541,333,976	509,912,061	
Total non-current liabilities		15,873,286,820	14,993,277,078	15,357,644,369	14,447,546,493	
	_	_				
Total liabilities	_	26,728,482,562	27,937,809,188	25,883,275,797	27,068,708,854	

Balance sheets

As at 30 September 2010 and 31 December 2009

Clabilities and equity Note 30 September 31 December 2010 2009 2009 2009 2010 2009 20	,461
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Retained earnings Appropriated	
Appropriated	,759
Legal reserve 153,164,346 153,164,346 153,164,346 153,164	
	,346
Unappropriated 11,879,897,083 11,676,691,109 11,801,132,265 11,662,887	,782
Total equity attributable to equity	
holders of the Company 25,789,996,103 25,864,787,729 25,692,610,060 25,832,363	,177
Minority interests 125,404,564 88,398,101 -	-
Total equity 25,915,400,667 25,953,185,830 25,692,610,060 25,832,363	<u>,177</u>
Total liabilities and equity 52,643,883,229 53,890,995,018 51,575,885,857 52,901,072	

(Signed) Krairit Nilkuha (Krairit Nilkuha) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of income

For the three-month periods ended 30 September 2010 and 2009 (Unaudited)

		Consoli	dated	Separate		
		financial st	atements	financial st	atements	
	Note	2010	2009	2010	2009	
			(Bah	nt)		
Revenue from sale of goods						
and rendering of services	3	33,206,598,958	30,541,571,591	32,782,770,956	30,247,277,062	
Cost of sale of goods						
and rendering of services	3	(32,148,294,031)	(28,134,284,875)	(31,918,466,788)	(27,991,222,577)	
Gross Profit		1,058,304,927	2,407,286,716	864,304,168	2,256,054,485	
Other income	3	75,015,870	76,266,649	77,519,776	77,000,646	
Profit before expenses		1,133,320,797	2,483,553,365	941,823,944	2,333,055,131	
Selling expenses	3	(535,899,264)	(533,091,986)	(418,098,728)	(413,888,881)	
Administrative expenses	3	(215,321,600)	(236,438,920)	(203,811,783)	(224,109,537)	
Management benefit expenses		(13,535,804)	(11,110,265)	(13,535,804)	(11,080,265)	
Loss from inventory write - down		-	(2,761,006)	-	-	
Gain from crude and product oil price						
hedging contract		43,353,349	1,332,061,659	43,353,349	1,332,061,659	
Gain on foreign exchange		432,543,369	144,512,975	432,536,265	144,512,975	
Reversal of loss from impairment of						
assets	_	4,892,912	4,544,271	4,892,912	4,544,271	
Profit before finance costs and						
income tax expense		849,353,759	3,181,270,093	787,160,155	3,165,095,353	
Finance costs	_	(231,224,741)	(112,642,964)	(221,942,122)	(112,608,511)	
Profit before income tax expense		618,129,018	3,068,627,129	565,218,033	3,052,486,842	
Income tax expense	_	(95,588,322)	(918,722,947)	(95,588,322)	(911,656,889)	
Profit for the period	=	522,540,696	2,149,904,182	469,629,711	2,140,829,953	
Profit (loss) attributable to:						
Equity holders of the Company		506,891,546	2,151,487,086	469,629,711	2,140,829,953	
Minority interests		15,649,150	(1,582,904)	- -	-	
Profit for the period	=	522,540,696	2,149,904,182	469,629,711	2,140,829,953	
Earnings per share (Baht)						
Basic	18	0.43	1.84	0.40	1.83	
Diluted	18	0.39	1.64	0.37	1.64	

(Signed) Krairit Nilkuha (Krairit Nilkuha) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of income

For the nine-month periods ended 30 September 2010 and 2009 (Unaudited)

		Consoli	dated	Separate		
		financial st	atements	financial statements		
	Note	2010	2009	2010	2009	
			(Bah	et)		
Revenue from sale of goods						
and rendering of services	3	100,144,608,008	79,176,906,454	98,977,101,077	78,417,903,578	
Cost of sale of goods						
and rendering of services	3	(96,236,859,879)	(72,617,496,517)	(95,622,292,725)	(72,293,996,649)	
Gross Profit		3,907,748,129	6,559,409,937	3,354,808,352	6,123,906,929	
Other income	3	223,493,678	188,452,770	243,437,749	191,059,459	
Profit before expenses		4,131,241,807	6,747,862,707	3,598,246,101	6,314,966,388	
Selling expenses	3	(1,573,174,837)	(1,489,230,386)	(1,202,808,703)	(1,147,905,188)	
Administrative expenses	3	(606,843,596)	(636,609,179)	(574,521,096)	(604,443,261)	
Management benefit expenses		(53,977,771)	(31,353,776)	(53,977,771)	(31,323,776)	
Reversal of allowance for loss from						
inventory write - down		-	945,466,613	-	942,158,173	
Gain from crude and product oil price						
hedging contract		216,704,570	4,156,285,724	216,704,570	4,156,285,724	
Gain (loss) on foreign exchange		742,319,903	(127,224,463)	742,312,799	(127,224,463)	
Reversal of allowance for loss from						
impairment of assets	_	126,558,944	4,718,270	126,558,944	4,718,270	
Profit before finance costs and						
income tax expense		2,982,829,020	9,569,915,510	2,852,514,844	9,507,231,867	
Finance costs	_	(668,769,937)	(387,593,925)	(640,465,127)	(387,503,876)	
Profit before income tax expense		2,314,059,083	9,182,321,585	2,212,049,717	9,119,727,991	
Income tax expense	_	(553,094,416)	(2,739,013,976)	(553,094,416)	(2,721,190,684)	
Profit for the period	=	1,760,964,667	6,443,307,609	1,658,955,301	6,398,537,307	
Profit (loss) attributable to:						
Equity holders of the Company		1,723,916,792	6,446,264,680	1,658,955,301	6,398,537,307	
Minority interests	-	37,047,875	(2,957,071)	-	-	
Profit for the period	=	1,760,964,667	6,443,307,609	1,658,955,301	6,398,537,307	
Earnings per share (Baht)						
Basic	18	1.47	5.68	1.42	5.63	
Diluted	18	1.34	4.93	1.29	4.89	

(Signed) Krairit Nilkuha (Krairit Nilkuha) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

Statements of changes in equity

For the nine-month periods ended 30 September 2010 and 2009 (Unaudited)

Consolidated financial statements

			Share p	oremium	Unrealised surplus		Retained	learnings			
				Share premium on	Surplus on	Capital surplus on			Total equity attributable		
		Issued and paid-up		subsidiary of	revaluation of property,	registered and paid-up			to equity holders	Minority	
	Note	share capital	Share premium	the Company	plant, and equipment	share reduction	Legal reserve	Unappropriated	of the Company	interests	Total equity
			_				(Baht)				
Balance at 1 January 2009		1,119,132,050	7,505,333,450	18,621,225	4,856,479,716	189,617,759	153,164,346	5,881,772,402	19,724,120,948	39,144,921	19,763,265,869
Minority interest's share capital in subsidiary		-	-	-	-	-	-	-	-	38,002,725	38,002,725
Issue of share capital from redemption of											
convertible debentures	14	50,697,902	674,282,098	-	-	-	-	-	724,980,000	-	724,980,000
Transaction not recognised in the income statement											
- Depreciation on the property revaluation		-	-	-	(285,964,011)	-	-	-	(285,964,011)	-	(285,964,011)
Dividend paid to common shareholders	19	-	-	-	-	-	-	(1,729,344,377)	(1,729,344,377)	-	(1,729,344,377)
Profit for the period								6,446,264,680	6,446,264,680	(2,957,071)	6,443,307,609
Balance at 30 September 2009		1,169,829,952	8,179,615,548	18,621,225	4,570,515,705	189,617,759	153,164,346	10,598,692,705	24,880,057,240	74,190,575	24,954,247,815
Balance at 1 January 2010		1,169,829,952	8,179,615,548	18,621,225	4,477,247,790	189,617,759	153,164,346	11,676,691,109	25,864,787,729	88,398,101	25,953,185,830
Transaction not recognised in the income statement											
- Depreciation on the property revaluation		-	-	-	(277,997,600)	-	-	-	(277,997,600)	-	(277,997,600)
Dividend paid to common shareholders	19	=	-	=	-	=	-	(1,520,710,818)	(1,520,710,818)	-	(1,520,710,818)
Dividend paid to preferred shareholders		-	-	-	-	-	-	-	-	(41,412)	(41,412)
Profit for the period								1,723,916,792	1,723,916,792	37,047,875	1,760,964,667
Balance at 30 September 2010		1,169,829,952	8,179,615,548	18,621,225	4,199,250,190	189,617,759	153,164,346	11,879,897,083	25,789,996,103	125,404,564	25,915,400,667

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of changes in equity

For the nine-month periods ended 30 September 2010 and 2009 (Unaudited)

Separate financial statements

				Unrealised surplus		Retaine	ed earnings	
				Surplus on	Capital surplus on			Total equity attributable
		Issued and paid-up		revaluation of property,	registered and paid-up			to equity holders
	Note	share capital	Share premium	plant, and equipment	share reduction	Legal reserve	Unappropriated	of the Company
					(Baht)			
Balance at 1 January 2009		1,119,132,050	7,505,333,450	4,856,479,716	189,617,759	153,164,346	5,917,344,057	19,741,071,378
Issue of share capital from redemption of								
convertible debentures	14	50,697,902	674,282,098	-	-	-	-	724,980,000
Transaction not recognised in the income statement								
- Depreciation on the property revaluation		-	-	(285,964,011)	-	-	-	(285,964,011)
Dividend paid to common shareholders	19	-	-	-	-	-	(1,729,344,377)	(1,729,344,377)
Profit for the period							6,398,537,307	6,398,537,307
Balance at 30 September 2009		1,169,829,952	8,179,615,548	4,570,515,705	189,617,759	153,164,346	10,586,536,987	24,849,280,297
							<u> </u>	
Balance at 1 January 2010		1,169,829,952	8,179,615,548	4,477,247,790	189,617,759	153,164,346	11,662,887,782	25,832,363,177
Transaction not recognised in the income statement								
- Depreciation on the property revaluation		-	-	(277,997,600)	-	-	-	(277,997,600)
Dividend paid to common shareholders	19	-	-	-	-	-	(1,520,710,818)	(1,520,710,818)
Profit for the period							1,658,955,301	1,658,955,301
Balance at 30 September 2010		1,169,829,952	8,179,615,548	4,199,250,190	189,617,759	153,164,346	11,801,132,265	25,692,610,060

$\label{lem:company} \textbf{ Limited and its Subsidiaries}$

Statements of cash flows

For the nine-month periods ended 30 September 2010 and 2009 (Unaudited)

	Consolie	dated	Separate		
	financial st	atements	financial sta	atements	
	2010	2009	2010	2009	
		(Bah	t)		
Cash flows from operating activities					
Profit for the period	1,760,964,667	6,443,307,609	1,658,955,301	6,398,537,307	
Adjustments for					
Depreciation	1,227,561,014	597,632,441	1,190,255,956	595,092,619	
Amortisation	120,364,765	128,661,044	119,982,722	128,248,986	
Reversal of allowance for doubtful accounts	(3,958,111)	(2,659,932)	(4,424,025)	(3,917,663)	
Unrealised (gain) loss on foreign exchange	(335,078,593)	214,263,919	(335,071,489)	214,263,919	
Reversal of allowance for loss from inventory					
write - down	-	(945,466,613)	-	(942,158,173)	
Reversal of allowance for loss from impairment					
of assets	(126,558,944)	(4,718,270)	(126,558,944)	(4,718,270)	
Loss on disposal of property, plant and equipment	10,359,345	14,105,046	11,490,182	14,029,430	
Reserve for pension fund	43,194,560	47,594,920	43,194,560	47,594,920	
Deferred revenue	(1,187,856)	(1,189,282)	(1,187,856)	(1,189,282)	
Dividend received	-	-	(17,640,000)	-	
Finance costs	668,769,937	387,593,925	640,465,127	387,503,876	
Income tax expense	553,094,416	2,739,013,976	553,094,416	2,721,190,684	
	3,917,525,200	9,618,138,783	3,732,555,950	9,554,478,353	
Changes in operating assets and liabilities					
Trade accounts receivable	(853,805,284)	(1,246,486,068)	(707,880,205)	(1,372,483,622)	
Inventories	781,579,591	(5,565,079,597)	804,003,444	(5,486,138,805)	
Other current assets	707,815,975	47,486,430	691,479,789	46,632,746	
Other non-current assets	(103,787,481)	33,536,668	(103,806,130)	34,072,500	
Trade accounts payable	164,860,976	3,441,308,642	164,268,390	3,445,893,102	
Other current liabilities	(95,090,252)	909,434,821	(88,972,873)	871,274,733	
Other non-current liabilities	(70,314,836)	(40,851,530)	(74,962,150)	(40,895,948)	
Interest paid	(674,769,684)	(616,203,301)	(646,618,393)	(602,473,175)	
Income tax paid	(1,829,278,378)	(1,552,852,095)	(1,824,648,326)	(1,542,475,921)	
Net cash provided by operating activities	1,944,735,827	5,028,432,753	1,945,419,496	4,907,883,963	
Cash flows from investing activities					
Increase in current investments	(877,589)	(681,403)	-	-	
Decrease (increase) in long-term investments	(85,057,555)	6,965,595	(85,957,555)	6,965,595	
Net cash outflow from issue of					
subsidiary's share capital	-	-	-	(88,672,275)	
Dividend received	-	-	17,640,000	-	
Purchase of property, plant and equipment	(504,334,748)	(2,842,997,319)	(487,640,424)	(2,310,307,131)	
Sale of property, plant and equipment	27,914,914	4,118,481	26,784,073	4,115,210	
Decrease (increase) in leasehold right	(4,000,000)	100,284	(4,000,000)	100,284	
Purchase of intangible assets	(5,392,660)	(10,284,029)	(5,140,000)	(10,284,029)	
Net cash used in investing activities	(571,747,638)	(2,842,778,391)	(538,313,906)	(2,398,082,346)	

The accompanying notes are an integral part of these financial statements.

Statements of cash flows

For the nine-month periods ended 30 September 2010 and 2009 (Unaudited)

	Consoli	dated	Separate		
	financial st	atements	financial st	atements	
	2010	2009	2010	2009	
		(Bah	t)		
Cash flows from financing activities					
Decrease in bank overdrafts and					
short-term loans from financial institutions	(810,000,000)	(1,270,000,000)	(800,000,000)	(1,270,000,000)	
Proceeds from long - term loans	1,640,000,000	1,720,700,000	1,640,000,000	1,350,000,000	
Repayment of long - term loans	(445,665,683)	(284,000,000)	(443,630,643)	(284,000,000)	
Dividend paid to common shareholders	(1,520,710,818)	(1,729,344,377)	(1,520,710,818)	(1,729,344,377)	
Dividend paid to preferred shareholders	(41,412)	-	-	-	
Proceeds from issue of subsidiary's					
share capital	-	38,002,725	-	-	
Net cash used in financing activities	(1,136,417,913)	(1,524,641,652)	(1,124,341,461)	(1,933,344,377)	
Net increase in cash and cash equivalents	236,570,276	661,012,710	282,764,129	576,457,240	
Cash and cash equivalents at beginning of period	2,136,226,731	2,322,310,096	1,710,655,824	2,095,167,252	
Cash and cash equivalents at end of period	2,372,797,007	2,983,322,806	1,993,419,953	2,671,624,492	

Non-cash transactions

On 3 July 2009, the Company issued 50.70 million new ordinary shares at the par value of Baht 1 each, totalling Baht 50.70 million to support the conversion of Convertible Debentures The convertible value of each debenture is Baht 14.30 per common share, which results in a share premium totaling Baht 674.28 million.

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

Note	Contents
1	General information
2	Basis of preparation of the financial statements
3	Related party transactions and balances
4	Investments
5	Trade accounts receivable
6	Inventories
7	Other current assets
8	Investments in subsidiaries
9	Property, plant and equipment
10	Other non-current assets
11	Other current liabilities
12	Other non-current liabilities
13	Convertible Debentures
14	Share capital
15	Warrants
16	Segment information
17	Expenses by nature
18	Earnings per share
19	Dividends
20	Commitments with non-related parties
21	Contingent liabilities and contingent assets
22	Events after the reporting period
23	Thai Accounting Standards (TAS) and Thai Financial Reporting Standards (TFRS) not yet adopted

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

These notes form an integral part of the financial statements.

The interim financial statements were authorised for issue by the directors on 28 October 2010.

1 General information

The Bangchak Petroleum Public Company Limited, the "Company", is incorporated in Thailand and has its registered office as follows:

Head office : 555/1, Energy Complex Building A, Floor 10th, Vibhavadi Rangsit Road,

Chatuchak, Bangkok.

Refinery plant : 210 Moo 1, Soi Sukhumvit 64, Sukhumvit Road, Bangchak, Phakanong,

Bangkok.

The Company was listed on the Stock Exchange of Thailand on 23 April 1993.

The Company is a company in the PTT Public Company Limited ("PTT") group of companies. PTT is incorporated in Thailand and is the major shareholder of the Company, holding 28.46% of the Company's issued and paid-up share capital as of 30 September 2010.

The principal businesses of the Company are operating an oil refinery and marketing the finished products through its service stations under its company's brand. The Company's oil market includes consumers in various sectors, such as transportation, aviation, shipping, construction, industrial and agriculture. The sale of oil is also made through the major and the minor oil traders.

Details of the Company's subsidiaries as at 30 September 2010 and 31 December 2009 were as follows:

Name of the entity	Type of business	Country of incorporation	Ownership interest (%)		
		_	30	31	
			September	December	
			2010	2009	
Direct subsidiaries					
The Bangchak Green Net Co., Ltd.	Manage BCP service stations and consumer goods retailer	Thailand	49.00	49.00	
The Bangchak Biofuel Co., Ltd.	Production and distribution of Biodiesel	Thailand	70.00	70.00	
Indirect subsidiary					
The Bangchak Green Line Co., Ltd. (During liquidation process)	Fuel transportation	Thailand	49.00	49.00	

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

2 Basis of preparation of the financial statements

The interim financial statements issued for Thai reporting purposes are prepared in the Thai language. This English translation of the financial statements has been prepared for the convenience of readers not conversant with the Thai language.

The interim financial statements are prepared on a condensed basis in accordance with Thai Accounting Standards No. 34 *Interim Financial Reporting* including related interpretations and guidelines promulgated by the Federation of Accounting Professions ("FAP"), applicable rules and regulations of the Securities and Exchange Commission and with generally accepted accounting principle in Thailand.

The interim financial statements are prepared to provide an update on the financial statements for the year ended 31 December 2009. They focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements for the year ended 31 December 2009.

On 26 May 2010 and 30 August 2010, FAP made announcements No. 17/2010 and No. 34/2010 relating to the issuance of a number of new and revised Thai Accounting Standards ("TAS") and Thai Financial Reporting Standards ("TFRS").

The Group has adopted the revised Framework (revised 2009) for the Preparation and Presentation of Financial Statements. The adoption of the revised Framework does not have any material impact on the consolidated or separate financial statements.

New and revised TAS and TFRS which are not currently effective and have not been adopted in the preparation of these financial statements are disclosed in note 23.

The interim financial statements are presented in Thai Baht, rounded to the nearest million in the note to the financial statements unless otherwise stated.

Accounting policies and methods of computation applied in the interim financial statements for the three-month and nine-month period ended 30 September 2010 are consistent with those applied in the financial statements for the year ended 31 December 2009.

3 Related party transactions and balances

Related parties are those parties linked to the Group and the Company as shareholders or by common shareholders or directors or related to the major shareholder of the Company. Transactions with related parties are conducted at prices based on market prices or, where no market price exists, at contractually agreed prices.

Relationships with related parties that control or jointly control the Company or are being controlled or jointly-controlled by the Company or have transactions with the Company were as follows:

Name of entities	Country of incorporation/nationality	Nature of relationships
PTT Public Company Limited	Thailand	Major Shareholder, some common directors
Fuel Pipeline Transportation Limited	Thailand	Shareholding, representative from the Company as director
PTT ICT Solutions Company Limited	Thailand	Major shareholder as the Company's shareholder
Name of entities	Country of	Nature of relationships

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

	incorporation/ nationality	
PTT International Trading Pte. Limited	Singapore	Major shareholder as the Company's shareholder
PTT Aromatics and Refining Public Company Limited	Thailand	Major shareholder as the Company's shareholder
IRPC Public Company Limited	Thailand	Major shareholder as the Company's shareholder
Thai Oil Public Company Limited	Thailand	Major shareholder as the Company's shareholder
Energy Complex Company Limited	Thailand	Major shareholder as the Company's shareholder
PTTEP Siam Company Limited	Thailand	Related Company of Major Shareholder
NPC Safety and Environmental Service Company Limited	Thailand	Related Company of Major Shareholder
Thai Lube Base Public Company Limited	Thailand	Related Company of Major Shareholder
Thai Oleochemicals Company Limited	Thailand	Related Company of Major Shareholder

The pricing policies for particular types of transactions are explained further below:

Transactions	Pricing policies

Sale of goods	Market price/ Contractually agreed prices
Rendering of service	Contractually agreed prices
Purchase of goods/raw materials	Market price/ Contractually agreed prices
Receiving of services	Contractually agreed prices
Technical assistance fee	Contractually agreed prices
Royalty expense	Contractually agreed prices

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

2009 with related parties were as follows:

Significant transactions for the three-month and nine-month periods ended 30 September 2010 and

		olidated		parate
There would be a last and a 120 Court and a second		statements		statements
Three-month period ended 30 September	2010	2009	2010 illion Baht)	2009
Major Shareholder		(in m	iiiion Bani)	
Sales of goods	4,205.63	2,322.28	4,205.63	2,322.28
Purchases of raw material	18,695.90	18,061.11	18,695.90	18,061.11
Other income	31.51	62.09	31.51	62.09
Service expense	56.72	72.00	56.72	72.00
Loss from crude and product oil price	20.72	, 2.00	20.72	,2.00
hedging contract	0.25	_	0.25	_
Interest expense	4.43	4.43	4.43	4.43
Other expense	0.09	-	0.09	-
Other expense	0.09	-	0.09	-
Subsidiaries				
Sales of goods	_	_	4,361.08	4,285.14
Purchases of goods	_	_	423.53	0.24
Other income	_	_	5.39	3.12
Interest expenses	_	_	0.18	0.21
Other expenses	_	_	3.03	7.33
Other expenses	_	_	5.05	7.55
Other related parties				
Sale of goods	27.59	165.95	27.59	165.95
Purchases of raw material and product	1,560.86	2,734.63	1,560.86	2,734.63
Other income	1.24	1.07	1.24	1.07
Pipeline transportation expenses	32.62	27.47	32.62	27.47
Service expenses	5.55	0.02	5.55	0.02
Service expenses	3.33	0.02	3.33	0.02
	Conse	olidated	Sei	oarate
	financial	statements	-	statements
Nine-month period ended 30 September	2010	2009	2010	2009
-		(in m	illion Baht)	
Major Shareholder			·	
Sales of goods	11,751.66	7,271.23	11,751.66	7,271.23
Purchases of raw material	60,202.60	50,129.56	60,202.60	50,129.56
Other income	84.51	123.89	84.51	123.89
Service expense	183.37	215.51	183.37	215.51
Gain from crude and product oil price	100.07	210.01	100.07	210.01
hedging contract	3.63	_	3.63	_
Loss from crude and product oil price	5.05		3.03	
hedging contract	_	5.46	_	5.46
Interest expense	13.14	13.14	13.14	13.14
Other expense	7.21	-	7.21	13.14
Onici expense	1.41	-	1.41	-

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

	Conso	lidated	Se	parate
	financial	statements	financia	l statements
Nine-month period ended 30 September	2010	2009	2010	2009
		(in mil	llion Baht)	
Subsidiaries				
Sales of goods	-	-	13,623.25	10,995.22
Purchases of goods	-	-	1,229.59	0.61
Other income	-	-	14.75	10.86
Interest expenses	-	-	0.54	0.62
Dividend income	-	-	17.64	-
Other expenses	-	-	8.26	7.33
Other related parties				
Sale of goods	1,347.97	269.09	1,347.97	269.09
Purchases of raw material and product	6,847.88	8,500.43	6,847.88	8,500.43
Other income	3.47	3.30	3.47	3.30
Pipeline transportation expenses	98.04	85.07	98.04	85.07
Other expenses	16.31	0.43	16.31	0.43

Balances as at 30 September 2010 and 31 December 2009 with related parties were as follows:

	Consolidated		Separate	
	financial s	statements	financial	statements
	30	31	30	31
	September	December	September	December
	2010	2009	2010	2009
		(in mill	ion Baht)	
Trade accounts receivable from related parties		·	,	
Major Shareholder				
PTT Public Company Limited	1,048.43	764.14	1,048.43	764.14
Subsidiaries				
The Bangchak Green Net Co., Ltd.	-	-	484.62	615.59
The Bangchak Biofuel Co., Ltd.	-	-	5.73	1.92
Other related parties				
PTT Aromatics and Refining Public				
Company Limited	29.52	-	29.52	-
Fuel Pipeline Transportation Ltd.	0.33	0.33	0.33	0.33
-	1,078.28	764.47	1,568.63	1,381.98
Less allowance for doubtful accounts	-	-	-	-
Net	1,078.28	764.47	1,568.63	1,381.98
	2010	2009	2010	2009
		(in mill	ion Baht)	
Bad and doubtful debts expense for the		,	,	
three-month period ended 30 September	-	_	-	-
unes monum period ended to topicineer				
Bad and doubtful debts expense for the				
•	_	_	_	_
nine-month period ended 30 September	-			

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

	Consolidated		Separate	
	financial s	tatements	financial s	statements
	30	31	30	31
	September	December	September	December
	2010	2009	2010	2009
		(in milli	ion Baht)	
Trade accounts payable to				
related parties				
Major Shareholder				
PTT Public Company Limited	4,954.55	3,911.21	4,954.55	3,911.21
Subsidiaries				
The Bangchak Green Net Co., Ltd.	-	-	1.71	1.83
The Bangchak Biofuel Co., Ltd.	-	-	81.99	82.54
Other related parties		7 40.00		7 40.00
Thai Oil Public Co., Ltd.	571.56	549.88	571.56	549.88
IRPC Public Co., Ltd.	0.91	354.71	0.91	354.71
Thai Lube Base Public Co., Ltd.	0.50	0.33	0.50	0.33
PTT Aromatics and Refining Public		730.10		720.10
Company Limited		538.19	-	538.19
Total	5,527.52	5,354.32	5,611.22	5,438.69
Other accounts payable to related parties Major Shareholder PTT Public Company Limited	165.78	_	165.78	_
Other related parties		_		_
Fuel Pipeline Transportation Ltd.	10.89	10.39	10.89	10.39
Energy Complex Company Limited	0.22		0.22	
Total	176.89	10.39	176.89	10.39
Other current assets Major Shareholder PTT Public Company Limited	61.45		61.45	
Tariff prepayment Other related party Fuel Pipeline Transportation Ltd.	109.48	117.20	109.48	117.20
Less allowance for doubtful accounts	(93.13)	(97.30)	(93.13)	(97.30)
Net	16.35	19.90	16.35	19.90
Other non-current assets Other related party Energy Complex Company Limited	4.51	4.51	4.51	4.51
Other current liabilities Subsidiary				
The Bangchak Green Net Co., Ltd.	_	-	26.68	26.15

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

		Consolidated financial statements		Separate financial statements	
		30	31	30	31
		September	December	September	December
	Note	2010	2009	2010	2009
			(in milli	on Baht)	
Convertible Debentures			,	,	
Major Shareholder	1.0	505 60	7 0 7 6 0	505.60	505 60
PTT Public Company Limited	13	585.60	585.60	585.60	585.60
Other non-current liabilities					
Other related party					
Fuel Pipeline Transportation Ltd.		5.94	6.30	5.94	6.30

Significant agreements with related parties

Fuel Pipeline Transportation Agreement

In 1997, the Company entered into a fuel pipeline transportation agreement with a related company. The related company will provide transportation service of fuel products to Don-muang and Suvarnabhumi International Airport and transportation service for petroleum products to fuel depot at Bang-pa-in. The agreement has no specified expiry date and can be terminated by either party by giving at least 60 days written notice for termination to the other party.

Feedstock Supply Agreement

In 2006, the Company entered into Feedstock Supply Agreement, to enhance the Company's feedstock supply, whereby the major shareholder will supply crude oil and other feedstocks for the refinery process commencing from 16 May 2006 and shall be in effect for a period of twelve years after PQI's commercial operation date.

Crude Oil Supply and Oil-Products Sales and Purchase Agreement

In 2006, the Company entered into Sale and Purchase Agreement with the major shareholder, to accommodate the additional Gasoline production outputs from the PQI project after commercial operation date. The major shareholder will purchase minimum level of 30% of refined petroleum products (not include aviation fuel and fuel oil) from the refinery. This agreement shall be in effect for a period of twelve years after PQI's commercial operation date.

Since 2007, the Company has entered into five oil products purchase agreements with related companies. The related companies will provide oil products at quantities and prices as stipulated in the agreement. The agreement has no specified expiry date and can be terminated by either party by giving at least 90 days written notice for termination to the other party.

Bio-diesel Sales and Purchase Agreement

In 2008, the Company entered into a Bio-diesel Sales and Purchase Agreement with a subsidiary for a period of seven years starting from the commencement of the Bio-diesel Plant's commercial operations. The Company will purchase bio-diesel oil at yearly average volumes not less than 60% of maximum bio-diesel production capacity at the market prices as stipulated in the agreement.

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

Gas Sales and Purchase Agreement

In 2008, the Company entered into Gas Sales and Purchase Agreement with the major shareholder for the refinery process for a period of ten years commencing on the first date of Gas delivery by the major shareholder and the Company receive this gas with the service fee as stipulated in the agreement.

Service Station Operating Right Agreement

In 2010, the Company entered into Service Station Operating Right Agreement which include the right to operate within service station with a subsidiary for a period of three years. The subsidiary agreed to pay the fee at agreed prices as stipulated in the agreement. For mutual interest under the agreement, the subsidiary agreed to purchase the finish oil products at contractually agreed prices.

Store Operation Right Agreement

In 2010, the Company entered into Store Operation Right Agreement with a subsidiary for a period of three years to operate retail stores within service stations under the Company's brand. The subsidiary agreed to pay the fee under agreed prices as stipulated in the agreement.

Cogeneration Purchase and Sale Agreement

On 25 February 2008, the Company entered into Cogeneration Project Agreement with the major shareholder under which the major shareholder invests in the construction of a cogeneration power plant to generate 19.7 MW of electricity and 90 metric tons per hour of steam to sell to the Company. It started its commercial operation in June 2010. The market prices are as stipulated in the agreement.

Petroleum and Gas Tank Storage Service Agreement

The Company entered into Petroleum and Gas Tank Storage Service Agreement with the major shareholder for a period of 15 years from 1 January 2009 to 31 December 2023 with the service fee as stipulated in the agreement.

Office Rental and Service Agreement

On 15 December 2009, the Company entered into office rental and service agreement with a related company for a period of 3 years commencing from 1 January 2010 to 31 December 2012 and with a renewable option for another period of 3 years. Office rental fees and conditions are as stipulated in the agreement.

Establishment and Management Service Agreement for NGV Service Station

The Company entered into establishment and management service agreement for NGV service station with the major shareholder. The major shareholder has the right to utilise the lands and/or lands with building. The Company will receive the fee for land utilisation and management fee for service station as stipulated in the agreements. Establishment agreements shall be in effect for a period of 8 - 23 years which will be expired between 2016 - 2031. Management service agreement for service station shall be effect for 1 year which will be annually reviewed.

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

4 Investments

	Consolidated financial statements		Separate financial statements	
	30 31		30	31
	September	December	September	December
	2010	2009	2010	2009
		(in milli	ion Baht)	
Current investments				
Short-term deposits at				
financial institutions	9.28	8.40		-
	9.28	8.40		-
Other long-term investments				
Non-marketable equity securities				
Fuel Pipeline Transportation Ltd.	181.75	181.75	181.75	181.75
Less allowance for impairment	(181.75)	(181.75)	(181.75)	(181.75)
ASEAN Potash Mining Public				
Company Limited	173.24	80.00	173.24	80.00
MFC Energy Fund	126.22	126.22	126.22	126.22
Less allowance for impairment	(12.70)	(9.85)	(12.70)	(9.85)
Non-marketable equity				
securities - net	286.76	196.37	286.76	196.37
Debt securities held to maturity				
Special Government bonds	3.30	3.00	3.30	3.00
Add/Less Premium (discount)				
on investments	0.13	(0.01)	0.13	(0.01)
The Express way Authority of				
Thailand's bond		0.90		
Debt securities held to				
maturity - net	3.43	3.89	3.43	2.99
Other long-term investments	290.19	200.26	290.19	199.36
Total	299.47	208.66	290.19	199.36

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

5 Trade accounts receivable

		Consolidated		Separate	
		financial s	tatements	financial statements	
	Note	30	31	30	31
		September	December	September	December
		2010	2009	2010	2009
			(in milli	on Baht)	
Related parties	3	1,078.28	764.47	1,568.63	1,381.98
Other parties		4,715.41	4,213.62	4,673.21	4,190.18
-		5,793.69	4,978.09	6,241.84	5,572.16
Less allowance for					
doubtful accounts		(73.65)	(73.97)	(70.89)	(71.14)
Net		5,720.04	4,904.12	6,170.95	5,501.02
		_	_		
		2010	2009	2010	2009
			(in milli	on Baht)	
Reversal bad and doubtful debts expense for the three-month period ended 30 September		(0.44)	(0.56)	(0.44)	(0.54)
•		(0.44)	(0.50)	(0.44)	(0.54)
Reversal bad and doubtful debts expense for the nine-month	•				
period ended 30 September		(0.32)	(6.01)	(0.25)	(5.79)

Aging analyses for trade accounts receivable were as follows:

	Consolidated		Separate		
	financial statements		financial statements		
	30	31	30	31	
	September	December	September	December	
	2010	2009	2010	2009	
		(in milli	on Baht)		
Related parties			·		
Within credit terms	1,078.28	764.47	1,568.63	1,381.98	
Less allowance for doubtful accounts	_	_	-	_	
Net	1,078.28	764.47	1,568.63	1,381.98	
Other parties					
Within credit terms	4,635.58	4,104.76	4,597.02	4,086.45	
Overdue:					
Less than 3 months	5.98	32.03	4.46	28.69	
3-6 months	0.70	0.42	0.11	0.51	
6-12 months	0.30	0.24	0.22	0.30	
Over 12 months	72.85	76.17	71.40	74.23	
	4,715.41	4,213.62	4,673.21	4,190.18	
Less allowance for doubtful accounts	(73.65)	(73.97)	(70.89)	(71.14)	
Net	4,641.76	4,139.65	4,602.32	4,119.04	
Total	5,720.04	4,904.12	6,170.95	5,501.02	

The normal credit term granted by the Group ranges from 19 days to 60 days.

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

6 Inventories

	Consolidated		Separate	
	financial s	tatements	financial statements	
	30	31	30	31
	September	December	September	December
	2010	2009	2010	2009
		(in millio	on Baht)	
Crude oil	8,333.79	8,991.61	8,324.92	8,954.70
Finished oil products	4,897.25	5,001.82	4,495.95	4,670.18
Consumer products	41.91	61.50	-	-
	13,272.95	14,054.93	12,820.87	13,624.88
Less: allowance for obsolescence				
and slow moving	(0.83)	(1.24)	-	-
Net	13,272.12	14,053.69	12,820.87	13,624.88

As at 30 September 2010 and 31 December 2009, the Company's inventories included petroleum legal reserve of 405.30 million litres with approximated value of Baht 6,353.63 million and 431.38 million litres with approximated value of Baht 6,903.25 million, respectively.

During 2009, the Group reversed allowance for decline in value totalling Baht 948.22 million.

7 Other current assets

	Conso	lidated	Separate	
	financial s	statements	financial s	tatements
	30	31	30	31
	September	December	September	December
	2010	2009	2010	2009
		(in milli	on Baht)	
Receivable from oil hedging contracts	55.62	559.35	55.62	559.35
Receivable from hedging contracts	82.95	-	82.95	-
Value added tax receivable	60.46	452.66	60.46	437.09
Prepayment of corporate income tax	50.50	66.81	50.50	50.50
Prepayment of utilities	57.82	-	57.82	-
Others	119.74	93.99	94.85	74.43
Total	427.09	1,172.81	402.20	1,121.37

8 Investments in subsidiaries

Sepai	Separate		
financial st	financial statements		
2010	2009		
(in millio	n Baht)		
197.54	79.31		
-	88.67		
197.54	167.98		
	financial st 2010 (in millio 197.54		

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

Investments in subsidiaries as at 30 September 2010 and 31 December 2009, and dividend income from those investments for the nine-month periods ended 30 September 2010 and 2009 were as follows:

Separate financial statements

											Dividend i	ncome for
	Ownershi	p interest	Paid-up	capital	Cost n	nethod	Impai	rment	At cos	st - net	nine mon	ths ended
	30	31	30	31	30	31	30	31	30	31	30	30
	September	December	September	December	September	December	September	December	September	December	September	September
	2010	2009	2010	2009	2010	2009	2010	2009	2010	2009	2010	2009
	(%	6)					(in milli	on Baht)				
Subsidiaries												
The Bangchak												
Green Net Co., Ltd.	49.00	49.00	1.00	1.00	0.49	0.49	-	-	0.49	0.49	17.64	-
The Bangchak												
Biofuel Co., Ltd.	70.00	70.00	281.50	281.50	197.05	197.05	-	-	197.05	197.05	-	-
Total					197.54	197.54	-	-	197.54	197.54	17.64	-

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

9 Property, plant and equipment

Consolidated financial statements

			Machinery,					
			equipment					
			refinery plants	Marketing			Construction	
			and	and office	Platinum		work in	
	Land	Buildings	terminal	equipments	Catalyst	Vehicles	progress	Total
				(in millio	n Baht)		<u> </u>	
Cost / Revaluation								
At 1 January 2010	1,372.89	809.59	40,716.75	3,823.81	446.83	162.80	579.46	47,912.13
Additions	-	0.08	10.32	3.65	-	7.50	912.55	934.10
Transfers	30.71	17.83	263.55	93.41	4.26	8.94	(425.48)	(6.78)
Disposals	(30.19)	(0.69)	(30.88)	(31.72)	-	(10.62)	(413.19)	(517.29)
At 30 September 2010	1,373.41	826.81	40,959.74	3,889.15	451.09	168.62	653.34	48,322.16
Accumulated depreciation								
At 1 January 2010	-	(380.23)	(15,783.53)	(2,444.37)	-	(110.73)	-	(18,718.86)
Depreciation charge for the period	-	(24.26)	(1,287.24)	(181.93)	-	(12.13)	-	(1,505.56)
Transfers	-	-	-	(0.15)	-	-	-	(0.15)
Disposals	-	0.09	27.43	24.76	-	10.62	-	62.90
At 30 September 2010		(404.40)	(17,043.34)	(2,601.69)		(112.24)	-	(20,161.67)
Allowance for impairment								
At 1 January 2010	(554.01)		-	(68.41)				(622.42)
Additions	-	_	_	-	-	_	-	-
Decrease	127.13	_	_	2.29	-	_	-	129.42
At 30 September 2010	(426.88)	-		(66.12)			-	(493.00)
Net book value								
At 1 January 2010	818.88	429.36	24,933.22	1,311.03	446.83	52.07	579.46	28,570.85

23,916.40

1,221.34

451.09

56.38

653.34

27,667.49

946.53

At 30 September 2010

422.41

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

Separate financial statements

Machinery, equipment Construction refinery plants Marketing and and office Platinum work in Land **Buildings** terminal equipments Catalyst Vehicles progress Total (in million Baht) Cost / Revaluation At 1 January 2010 1,327.01 549.99 40,188.42 3,779.44 153.66 569.85 47,015.20 446.83 Additions 907.38 907.38 30.71 17.83 252.56 104.34 8.94 Transfers 4.26 (415.49)3.15 Disposals (30.19)(30.88)(7.79)(413.19)(0.69)(31.71)(514.45)40,410.10 At 30 September 2010 1,327.53 567.13 3,852.07 451.09 154.81 648.55 47,411.28 Accumulated depreciation At 1 January 2010 (378.72)(15,779.85)(2,416.77)(106.13)(18,681.47)Depreciation charge for the period (14.55)(1,262.83)(179.69)(11.19)(1,468.26)Transfers (0.15)(0.15)Disposals 0.09 27.43 24.74 7.79 60.05 (17,015.25)(109.53)(20,089.83)At 30 September 2010 -(393.18)(2,571.87)Allowance for impairment At 1 January 2010 (554.01)(68.41)(622.42)Additions Decrease 127.13 2.29 129.42 (493.00) At 30 September 2010 (426.88)(66.12)Net book value 569.85 At 1 January 2010 773.00 171.27 24,408.57 1,294.26 446.83 47.53 27,711.31 900.65 173.95 23,394.85 1,214.08 451.09 45.28 648.55 26,828.45 At 30 September 2010

As at 30 September 2010, a subsidiary has mortgaged its land, buildings and machinery as collateral with financial institutions for credit facilities totalling Baht 808.47 million (31 December 2009: Baht 831.15 million).

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

10 Other non-current assets

	Conso	lidated	Separate		
	financial s	statements	financial statements		
	30	31	30	31	
	September	December	September	December	
	2010	2009	2010	2009	
		(in milli	on Baht)		
Fixed deposit for staff welfare	326.17	223.64	326.17	223.64	
Deferred expenses for the issuance					
of debentures and long-term loans	164.53	185.49	158.74	178.90	
Others	75.77	81.16	74.40	80.41	
Total	566.47	490.29	559.31	482.95	

11 Other current liabilities

	Conso	lidated	Separate	
	financial s	statements	financial s	tatements
	30	31	30	31
	September	December	September	December
	2010	2009	2010	2009
		(in milli	on Baht)	
Accrued expenses	299.74	645.18	202.41	534.45
Other accounts payable	1,183.26	1,308.34	1,176.31	1,294.32
Retention	647.49	659.49	639.93	650.76
Current portion of non-current				
liabilities	77.74	78.91	76.09	78.91
Others	158.77	149.29	147.01	146.76
Total	2,367.00	2,841.21	2,241.75	2,705.20

12 Other non-current liabilities

ents
31
ember
2009
56.62
53.29
09.91
1

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

13 Convertible Debentures

On 29 January 2004, the Company issued 400,000 units of unsecured, convertible into common stock, subordinated registered debentures with holders' names. The instruments have a face value of Baht 10,000 per unit, with a 10-year maturing period and with interest of 3% per annum. The convertible value of the debenture is Baht 14.30 per common stock, subjected to subsequent adjustment of price according to the terms of the exercise of conversion right in the Debentures. The issuance of the convertible debentures was part of the financial restructuring plan, approved by the cabinet on 8 July 2003; in which offering were made to investing institution in the form of depository receipt against benefits derived from the convertible debenture. The issuance of the depository receipt was made by the Siam DR Co., Ltd. (which is 99% owned by The Stock Exchange of Thailand) on the basis of one depository receipt for one convertible debenture. The Ministry of Finance guarantees the investment and offer to buy back the depository receipt at the initial offered price of Baht 10,000 per unit; as specified under the term of the depository receipts.

The holders of the depository receipts can exchange them for convertible debentures and convert the debentures into common stock. Such conversion, however, must be done on every 30th day of March, June, September and December of each year. The first conversion commenced on 30 September 2004 and will end on 30 September 2013. This is in accordance with the terms and conditions relating to depository receipts and also the convertible debentures.

On 16 May 2006, the Company issued 58,560 units of unsecured, convertible into common stock, subordinated registered debentures with holders' name. The instruments have a face value of Baht 10,000 per unit, with a 10-year maturing period and with interest of 3% per annum. The convertible value of the debenture is Baht 14 per one common stock, subjected to subsequent adjustment of price according to the terms of the exercise of conversion right in the Debentures. The issuance of the convertible debentures offered to PTT Public Co., Ltd. is part of the financing for Product Quality Improvement Project (PQI).

As of 30 September 2010, the remaining balance of Convertible Debentures were 203,657 units included the 10,000 units which were exercised on 30 September 2010 without common stock conversion. The convertible value of the debenture to common stock was Baht 14.30 per one common stock, effective subsequently to the registration of the increase in share capital during October 2010.

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

14 Share capital

	Par value	2010		20	09
	per share	Number	Baht	Number	Baht
	(in Baht)	(n	nillion shares	/ million Bah	nt)
Authorised					
At 1 January					
ordinary shares	1	1,531.64	1,531.64	1,531.64	1,531.64
Increase of new shares	1	-	-	-	-
At 30 September					
ordinary shares	1	1,531.64	1,531.64	1,531.64	1,531.64
Issued and paid-up					
At 1 January					
ordinary shares	1	1,169.83	1,169.83	1,119.13	1,119.13
Issue of new shares	1	-	-	50.70	50.70
At 30 September					
ordinary shares	1	1,169.83	1,169.83	1,169.83	1,169.83

On 3 July 2009, the Company registered the increased share capital with the Ministry of Commerce from Baht 1,119.13 million to Baht 1,169.83 million by issuing 50.70 million new ordinary shares with a par value of Baht 1 each, totaling Baht 50.70 million to support the conversion of convertible debentures. The convertible value of each debenture is Baht 14.30 per common share, which results in a share premium totaling Baht 674.28 million.

15 Warrants

On 15 May 2006, the Company issued 69,092,486 units of no offering price warrants for the purchase of Ordinary Shares to the Company's existing shareholders whose names are in the share register book as at the closing date of the share register book, which is on 20 April 2006. The allocation ratio of the existing shares to the new warrants is 10 existing shares for 1 unit of warrant, Term of Warrants 5 years, exercised price Baht 18 per share, exercised ratio 1 warrant: 1 ordinary share (the exercised price and exercised ratio may be changed in accordance with the conditions for adjustment of rights). The warrant holders are able to exercise the warrants on the last business day of March, June, September, and December throughout the term of the warrants. The first exercise date shall be on 30 June 2006, and the last exercise date shall be at the end of term of warrants, which is on 14 May 2011.

As of 30 September 2010, the balance of the unexercised warrants was 69,032,486 units.

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

16 Segment information

Segment information is presented in respect of the Group's business. The primary format, business segments is based on the Group's management and internal reporting structure.

Business segments

The Group comprises the following main business segments:

Segment 1 Refinery
Segment 2 Marketing

Profit (loss) results, based on business segments, in the consolidated financial statements for the ninemonth periods ended 30 September 2010 and 2009 were as follows:

	2010					
	Refinery	Marketing	Elimination	Total		
		(millio	n Baht)			
Sales	96,486.38	71,651.50	(67,993.27)	100,144.61		
Cost of sales	(95,056.58)	(69,173.55)	67,993.27	(96,236.86)		
Gross profit	1,429.80	2,477.95	-	3,907.75		
Other income	119.23	104.26	-	223.49		
Selling and administrative expenses						
and management benefit expenses	(458.56)	(1,775.44)	-	(2,234.00)		
Gain from crude and product oil						
Price hedging contract	216.70	-	-	216.70		
Gain on foreign exchange	717.17	25.15	-	742.32		
Reversal of allowance for loss from						
impairment of assets	97.55	29.01	-	126.56		
Profit before finance costs and						
income tax expense	2,121.89	860.93	-	2,982.82		
Finance costs				(668.77)		
Income tax				(553.09)		
Profit for the period				1,760.96		
EBITDA	2,885.62	1,122.47		4,008.09		

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

	2009					
	Refinery	Marketing	Elimination	Total		
		(millio	n Baht)			
Sales	75,636.99	53,693.41	(50,153.49)	79,176.91		
Cost of sales	(71,704.37)	(51,066.62)	50,153.49	(72,617.50)		
Gross profit	3,932.62	2,626.79	-	6,559.41		
Other income	80.73	107.72	-	188.45		
Selling and administrative expenses						
and management benefit expenses	(495.30)	(1,661.89)	-	(2,157.19)		
Reversal of allowance for loss from						
inventory write - down	942.15	3.31	-	945.46		
Gain from crude and product oil						
Price hedging contract	4,156.28	-	-	4,156.28		
Loss on foreign exchange	(92.26)	(34.96)	-	(127.22)		
Reversal of allowance for loss from						
impairment of assets		4.72		4.72		
Profit before finance costs and						
income tax expense	8,524.22	1,045.69		9,569.91		
Finance costs				(387.59)		
Income tax				(2,739.01)		
Profit for the period				6,443.31		
EBITDA	9,025.59	1,394.88		10,420.47		

17 Expenses by nature

Significant expenses by nature for the nine-month periods ended 30 September 2010 and 2009 were as follows:

	Consol	lidated	Separate financial statements		
	financial s	tatements			
	2010	2009	2010	2009	
		(millio	on Baht)		
Changes in inventories of finished goods	(124.16)	1,479.88	(174.23)	1,401.02	
Raw materials and consumables used	59,621.22	43,424.52	58,636.71	43,424.52	
Employee benefits expense	860.38	729.60	660.95	600.97	
Depreciation and amortisation expense	1,347.93	726.29	1,310.24	723.34	
Transportation expense	381.07	380.87	379.77	380.87	

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

18 Earnings per share

Basic earnings per share

The calculation of basic earnings per share for the three-month and nine-month periods ended 30 September 2010 and 2009 were based on the profit for the period attributable to equity holders of the Company and the weighted average number of ordinary shares outstanding during the period as follows:

	Consolidated financial statements		Separate financial statements		
Three-month period ended 30 September	2010	2009	2010	2009	
Three-month period ended 30 September		in million Baht			
Profit attributable to equity holders	(1	n muuon b ani /	millon shares	,	
of the Company (basic)	506.89	2,151.49	469.63	2,140.83	
of the Company (basic)	300.07	2,131.47	407.03	2,140.03	
Number of ordinary shares outstanding at					
1 July	1,169.83	1,119.13	1,169.83	1,119.13	
Effect of shares issued on 3 July 2009	1,107.03	49.60	1,107.03	49.60	
Weighted average number of ordinary		47.00		47.00	
shares outstanding	1,169.83	1,168.73	1,169.83	1,168.73	
Earnings per share (basic) (in Baht)	0.43	1.84	0.40	1.83	
Earnings per snare (basic) (in buin)	U.43	1.04	<u> </u>	1.03	
	Consol	idated	Separate		
	financial s	tatements			
Nine-month period ended 30 September	2010	2009	2010	2009	
Time mount period ended to september			t / million shares)		
Profit attributable to equity holders	(,				
of the Company (basic)	1,723.92	6,446.26	1,658.96	6,398.54	
F J (,				
Number of ordinary shares outstanding at					
1 January	1,169.83	1,119.13	1,169.83	1,119.13	
Effect of shares issued on 3 July 2009		-,		-,	
Weighted average number of ordinary	_	16.72	-	16.72	
		16.72		16.72	
shares outstanding	1,169.83	16.72 1,135.85	1,169.83	16.72 1,135.85	

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

Diluted earnings per share

The calculation of diluted earnings per share for the three-month and nine-month periods ended 30 September 2010 and 2009 were based on the profit for the period attributable to equity holders of the Company and the weighted average number of ordinary shares outstanding during the period after adjusting for the effects of all dilutive potential ordinary shares as follows:

Three-month period ended 30 September	financial s 2010	2009	_	Separate ial statements 2009 ares)	
Profit attributable to equity holders of the Company (basic) After-tax effect of interest on convertible	506.89	2,151.49	469.63	2,140.83	
debentures Profit attributable to equity holders of the Company (diluted)	10.78 517.67	7.68 2,159.17	10.78 480.41	7.68 2,148.51	
Weighted average number of ordinary shares outstanding (basic) Effect of conversion of convertible	1,169.83	1,168.73	1,169.83	1,168.73	
debentures Weighted average number of ordinary shares outstanding (diluted)	143.29 1,313.12	144.40 1,313.13	143.29 1,313.12	144.40 1,313.13	
Earnings per share (diluted) (in Baht)	0.39	1.64	0.37	1.64	
Nine-month period ended 30 September	financial statements financia 2010 2009 2010		financial s 2010	parate l statements 2009	
Profit attributable to equity holders of the Company (basic) After-tax effect of interest on convertible debentures Profit attributable to equity holders of the Company (diluted)	1,723.92	6,446.26	t/million shares	6,398.54	
	31.99 1,755.91	23.96 6,470.22	31.99 1,690.95	23.96 6,422.50	
Weighted average number of ordinary shares outstanding (basic) Effect of conversion of convertible debentures Weighted average number of ordinary	1,169.83	1,135.85	1,169.83	1,135.85	
	143.29	177.28	143.29	177.28	
shares outstanding (diluted) Earnings per share (diluted) (in Baht)	1,313.12 1.34	1,313.13 4.93	1,313.12	1,313.13 4.89	

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

19 Dividends

At the Board of Directors meeting of the Company held on 25 August 2010, the Board of Directors approved the appropriation of dividend from retained earnings as of 30 June 2010 at Baht 0.50 per share, amounting to Baht 584.89 million. The dividend was paid to shareholders on 21 September 2010.

At the annual general meeting of the shareholders of the Company held on 8 April 2010, the shareholders approved the appropriation of dividend from the profit for the year ended 31 December 2009 at Baht 1.80 per share, amounting to Baht 2,105.60 million. The Company paid the interim dividend from the profit for the first half year of 2009 at Baht 1.00 per share, amounting to Baht 1,169.78 million on 7 September 2009. The remaining is the dividend from the profit for the second half year of 2009 at Baht 0.80 per share, amounting to 935.82 million. The dividend was paid to shareholders on 22 April 2010.

At the Board of Directors meeting of the Company held on 14 August 2009, the Board of Director approved the appropriation of interim dividend from retained earnings as of 30 June 2009 at Baht 1.00 per share, amounting to Baht 1,169.78 million. The dividend was paid to shareholders on 7 September 2009

At the annual general meeting of the shareholders of the Company held on 9 April 2009, the shareholders approved the appropriation of dividend from retained earnings as of 31 December 2008 of Baht 0.50 per share, amounting to Baht 559.56 million. The dividend was paid to shareholders during 2009.

20 Commitments with non-related parties

	Consolidated financial statements		Separate financial statements	
	30	31	30	31
	September	December	September	December
	2010	2009	2010	2009
	(in million Baht)			
Capital commitments				
Construction projects	4,246.07	1,763.83	4,235.67	1,654.08
Total	4,246.07	1,763.83	4,235.67	1,654.08
Non-cancellable operating lease commitments				
Within one year	390.29	366.93	390.29	366.93
After one year but within five years	1,516.07	1,433.44	1,516.07	1,433.44
After five years	3,158.77	3,410.13	3,158.77	3,410.13
Total	5,065.13	5,210.50	5,065.13	5,210.50
Other commitments				
Bank guarantees	49.13	71.53	49.13	71.53
Total	49.13	71.53	49.13	71.53

The Company entered into 20.06 million barrels oil price hedging contracts with foreign oil traders for the periods between October 2010 and December 2011.

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

The Company entered into foreign currency buying forward contracts covering the period to December 2010 amounting to USD 37.35 million equivalents to Baht 1,146.61 million and selling forward contracts covering the period to December 2010 amounting to USD 182.84 million equivalents to Baht 5,677.16 million. Additionally, the Company has a foreign currency buying and selling forward contract with conditions that the Company buy or sell the currency at the specific rates for the amounts not exceeding USD 15.75 million in 2010.

The Company entered into an interest rate swap contract for a loan agreement by swap from float to fixed rate as stipulated in the agreement as follows:

Amount (in million Baht)	Due date
1,500	31 December 2011
3,000	30 June 2013
1,500	30 June 2015
1.500	30 June 2016

The Company entered into cross currency swap contracts to exchange Baht for USD for partial loan settlement amounting to USD 200 million and interest rate swaps contracts from THB float to USD fixed totalling USD 200 million. The contracts are due on 30 June 2013.

The Company entered into foreign currency buying forward contracts totalling USD 200 million to deliver under cross currency swap contract which due on 30 June 2013.

21 Contingent liabilities and contingent assets

The Company (the fifth defendant) was accused with the Ministry of Finance (the first defendant) for alleged land right transgression and demanding Baht 1,055 million in compensation. The land in question is located at the pier of the Refinery that the Company lodged against the Ministry of Finance. On 3 June 2009, the Appeal court upheld the civil court verdict to dismiss the case. This was being re-appealed with the Supreme Court and currently under petition to Supreme Court.

The Company was accused along with the Government, PTT and other private sector entities and, called upon to pay Baht 210 million in compensation for an infringement of the petty patentee's rights under the Patent Act in case of producing and selling biodiesel. The case is now being appealed with the court of first instance. The Company's Legal Office has its opinion that the Company will win the case.

The Company has utilised the tax privilege on the allowance for corporate income tax calculation for its 2006 tax payment which was in accordance with the announcement of the Director General of the Revenue Department regarding the corporate income tax (No. 156) "Criteria, procedures and conditions for the exemption of corporate income tax for the companies that registered its shares in the Stock Exchange of Thailand according to the Securities and Exchange Acts for payments of investment or extension, modification, addition or improvement of assets but not the repair of assets according to Section 65 Tri (5) of the Revenue Codes" and change in inventory costing method from first in first out to weighted average cost which was approved by The Revenue Department. The Revenue Department has examined and assessed the additional payment totalling Baht 50 million related to these matters in which the Company has already submitted and filed for appeal. The case is still under investigation by the Revenue Department.

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

22 Events after the reporting period

On 4 October 2010, the Company registered the increased share capital with the Ministry of Commerce from Baht 1,169.83 million to Baht 1,176.82 million by issuing 6.99 million new ordinary shares with a par value of Baht 1 each, totalling Baht 6.99 million to support the conversion of Convertible Debentures.

The Company has acquired loan from Asian Development Bank (ADB) with credit facility of Baht 4,200 million for a period of 15 years and unsecured for the construction of solar power plant. The Company entered into loan agreement on 12 October 2010.

23 Thai Accounting Standards (TAS) and Thai Financial Reporting Standards (TFRS) not yet adopted

The Group has not adopted the following new and revised TAS/TFRS that have been issued as of the reporting date but are not yet effective. The new and revised TAS/TFRS are anticipated to become effective for annual financial periods beginning on or after 1 January in the year indicated.

For the three-month and nine-month periods ended 30 September 2010 (Unaudited)

TAS/TFRS	Topic	Year effective
TAS 1 (revised 2009)	Presentation of Financial Statements	2011
TAS 2 (revised 2009)	Inventories	2011
TAS 7 (revised 2009)	Statement of Cash Flows	2011
TAS 8 (revised 2009)	Accounting Policies, Changes in Accounting Estimates and Errors	2011
TAS 10 (revised 2009)	Events after the Reporting Period	2011
TAS 12	Income Taxes	2013
TAS 17 (revised 2009)	Leases	2011
TAS 23 (revised 2009)	Borrowing Costs	2011
TAS 24 (revised 2009)	Related Party Disclosures	2011
TAS 27 (revised 2009)	Consolidated and Separate Financial Statements	2011
TAS 33 (revised 2009)	Earnings per Share	2011
TAS 34 (revised 2009)	Interim Financial Reporting	2011
TAS 36 (revised 2009)	Impairment of Assets	2011
TAS 37 (revised 2009)	Provisions, Contingent Liabilities and Contingent Assets	2011
TAS 38 (revised 2009)	Intangible Assets	2011
TAS 40 (revised 2009)	Investment Property	2011
TFRS 5 (revised 2009)	Non-current Assets Held for Sale and Discontinued Operations	2011

Management is presently considering the potential impact of adopting and initially applying these new and revised TAS/TFRS on the consolidated and separate financial statements.