Interim financial statements and Review Report of Certified Public Accountant

For the three-month and nine-month periods ended 30 September 2009

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

Review Report of Certified Public Accountant

To the Board of Directors of the Bangchak Petroleum Public Company Limited

I have reviewed the accompanying consolidated and separate balance sheets as at 30 September 2009, and the related statements of income for the three-month and nine-month periods then ended, and the related statements of changes in equity and cash flows for the nine-month period then ended of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively. The Company's management is responsible for the correctness and completeness of information presented in these financial statements. My responsibility is to issue a report on these financial statements based on my reviews. The consolidated and separate statements of income for the three-month and nine-month periods ended 30 September 2009, and the related statements of changes in equity and cash flows for the nine-month period ended 30 September 2008 of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively, were reviewed by another auditor whose report dated 6 November 2008 stated that nothing had come to her attention that caused her to believe that those financial statements were not presented fairly, in all material respects, in accordance with generally accepted accounting principles.

I conducted my reviews in accordance with the auditing standard on review engagements. This Standard requires that I plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit in accordance with generally accepted auditing standards. I have not performed an audit and, accordingly, I do not express an audit opinion on the reviewed financial statements.

Based on my reviews, nothing has come to my attention that causes me to believe that the financial statements referred to above are not presented fairly, in all material respects, in accordance with generally accepted accounting principles.

The consolidated and separate financial statements for the year ended 31 December 2008 of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively, were audited by another auditor who expressed an unqualified opinion on those financial statements in her report dated 16 February 2009. The consolidated and separate balance sheets as at 31 December 2008, which are included in the accompanying financial statements for comparative purposes, are components of those financial statements.

(Vairoj Jindamaneepitak) Certified Public Accountant Registration No. 3565

KPMG Phoomchai Audit Ltd. Bangkok 4 November 2009

The Bangchak Petroleum Public Company Limited and its Subsidiaries Balance sheets

As at 30 September 2009 and 31 December 2008

		Consoli	dated	Separate		
		financial st	atements	financial st	atements	
Assets	Note	30 September	31 December	30 September	31 December	
		2009	2008	2009	2008	
		(Unaudited)		(Unaudited)		
			(Bah	t)		
Current assets						
Cash and cash equivalents		2,983,322,806	2,322,310,096	2,671,624,492	2,095,167,252	
Current investments	4	8,401,169	7,719,766	-	-	
Trade accounts receivable						
Related parties	3,5	466,339,908	200,218,758	959,259,089	562,210,499	
Other parties	5	4,867,539,306	3,897,814,914	4,852,137,851	3,887,564,282	
Inventories	6	12,427,034,127	5,916,487,918	12,171,610,319	5,743,313,340	
Material and Supplies		312,813,711	310,268,296	312,813,711	310,268,296	
Oil Fuel Fund Subsidies Receivable		839,214,916	676,472,599	839,214,916	676,472,599	
Other current assets	7 _	1,164,589,780	1,333,508,260	1,121,894,175	1,288,593,199	
Total current assets		23,069,255,723	14,664,800,607	22,928,554,553	14,563,589,467	
Non-current assets						
Investments in subsidiaries	8	-	-	167,982,075	79,309,800	
Other long-term investments	4	157,170,275	157,157,448	156,270,275	156,257,448	
Tariff prepayment		16,347,825	19,901,700	16,347,825	19,901,700	
Property, plant and equipment	9	27,345,245,141	25,234,945,752	26,586,171,280	25,020,845,503	
Leasehold right		1,019,740,835	1,086,737,154	1,019,740,835	1,086,737,154	
Intangible assets		91,757,917	102,448,871	90,806,430	101,140,034	
Investment in service station		234,524,294	269,362,462	234,524,294	269,362,462	
Deferred tax assets		154,258,694	474,343,226	154,258,694	474,343,225	
Other non-current assets	10	490,013,827	530,138,038	481,280,587	521,695,331	
Total non-current assets	_	29,509,058,808	27,875,034,651	28,907,382,295	27,729,592,657	
Total assets	=	52,578,314,531	42,539,835,258	51,835,936,848	42,293,182,124	

$\label{lem:company} \textbf{ Limited and its Subsidiaries} \\$

Balance sheets

As at 30 September 2009 and 31 December 2008

		Consolie	dated	Separ	ate	
		financial st	atements	financial statements		
Liabilities and equity	Note	30 September	31 December	30 September	31 December	
		2009	2008	2009	2008	
		(Unaudited)		(Unaudited)		
			(Bah	t)		
Current liabilities						
Bank overdrafts and short-term loans from						
financial institutions		-	1,270,000,000	-	1,270,000,000	
Trade accounts payable						
Related parties	3	7,080,114,890	3,841,667,348	7,081,401,508	3,843,713,700	
Other parties		851,648,657	672,788,927	803,317,424	618,877,246	
Other accounts payable to related parties	3	12,276,700	12,682,546	11,046,662	12,682,546	
Current portion of long-term loans from						
financial institutions		639,000,000	603,500,000	639,000,000	603,500,000	
Excise tax and Oil Fuel Fund payable		551,766,862	142,707,336	551,766,862	142,707,336	
Income tax payable		918,526,896	-	911,585,286	-	
Liabilities on hedging contracts		290,495,410	10,773,805	290,495,410	10,773,805	
Other current liabilities	3,11	1,929,619,682	1,536,422,984	1,867,947,114	1,512,512,045	
Total current liabilities	_	12,273,449,097	8,090,542,946	12,156,560,266	8,014,766,678	
Non-current liabilities						
		12 444 022 165	11 042 922 165	11 020 522 165	10 000 022 165	
Long-term loans from financial institutions Convertible debentures	13	12,444,032,165 2,036,570,000	11,042,832,165 2,761,550,000	11,939,532,165 2,036,570,000	10,909,032,165 2,761,550,000	
	13					
Deferred tax liabilities		17,174,692	19,628,219	17,174,692	19,628,219	
Liabilities on long-term lease	12	352,936,704	414,481,760	352,936,704	414,481,760	
Other non-current liabilities	12	499,904,058	447,534,299	483,882,724	432,651,924	
Total non-current liabilities	-	15,350,617,619	14,686,026,443	14,830,096,285	14,537,344,068	
Total liabilities	_	27,624,066,716	22,776,569,389	26,986,656,551	22,552,110,746	

Balance sheets

As at 30 September 2009 and 31 December 2008

		Consolie	dated	Separate		
		financial sta	atements	financial statements		
Liabilities and equity	Note	30 September	31 December	30 September	31 December	
		2009	2008	2009	2008	
		(Unaudited)		(Unaudited)		
			(Bah	t)		
Equity						
Share capital						
Authorised share capital	14	1,531,643,461	1,531,643,461	1,531,643,461	1,531,643,461	
Issued and paid-up share capital	14	1,169,829,952	1,119,132,050	1,169,829,952	1,119,132,050	
Share premium						
Share premium	14	8,179,615,548	7,505,333,450	8,179,615,548	7,505,333,450	
Share premium on subsidiary						
of the Company		18,621,225	18,621,225	-	-	
Unrealised surplus						
Surplus on revaluation of property,						
plant, and equipment		4,570,515,705	4,856,479,716	4,570,515,705	4,856,479,716	
Capital surplus on registered						
and paid-up share reduction		189,617,759	189,617,759	189,617,759	189,617,759	
Retained earnings						
Appropriated						
Legal reserve		153,164,346	153,164,346	153,164,346	153,164,346	
Unappropriated	_	10,598,692,705	5,881,772,402	10,586,536,987	5,917,344,057	
Total equity attributable to equity						
holders of the Company		24,880,057,240	19,724,120,948	24,849,280,297	19,741,071,378	
Minority interests	_	74,190,575	39,144,921	<u> </u>	-	
Total equity	=	24,954,247,815	19,763,265,869	24,849,280,297	19,741,071,378	
Total liabilities and equity		52,578,314,531	42,539,835,258	51,835,936,848	42,293,182,124	
Total natifices and equity	=	34,370,314,331	74,337,033,430	31,033,730,040	74,473,104,124	

(Signed) General Tawat Ked-Unkoon (General Tawat Ked-Unkoon) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of income

For the three-month periods ended 30 September 2009 and 2008 (Unaudited)

		Consoli	dated	Separate		
		financial st	atements	financial statements		
	Note	2009	2008	2009	2008	
			(Bah	ut)		
Revenue from sale of goods						
and rendering of services	3	30,541,571,591	37,121,404,959	30,247,277,062	36,869,649,502	
Cost of sale of goods						
and rendering of services	3	-28,134,284,875	-35,333,746,583	-27,991,222,577	-35,155,202,623	
Gross Profit		2,407,286,716	1,787,658,376	2,256,054,485	1,714,446,879	
Other income	3	76,266,649	53,736,424	77,000,646	47,784,196	
Profit before expense		2,483,553,365	1,841,394,800	2,333,055,131	1,762,231,075	
Selling expenses	3	(533,091,986)	(509,423,529)	(413,888,881)	(405,836,813)	
Administrative expenses	3	(236,438,920)	(152,601,719)	(224,109,537)	(138,651,873)	
Management benefit expenses		(11,110,265)	(9,792,940)	(11,080,265)	(9,792,621)	
Loss from inventory write - down		(2,761,006)	(953,679,504)	-	(950,019,026)	
Gain (loss) from crude and product oil price						
hedging contract		1,332,061,659	-55,792,935	1,332,061,659	-55,792,935	
Gain (loss) on foreign exchange		144,512,975	-106,039,790	144,512,975	-106,039,790	
Reversal of loss from impairment of asset		4,544,271		4,544,271	-	
Profit before finance costs and						
income tax expense		3,181,270,093	54,064,383	3,165,095,353	96,098,017	
Finance costs		-112,642,964	-418,333,466	-112,608,511	-418,333,466	
Profit (loss) before income tax expense		3,068,627,129	-364,269,083	3,052,486,842	-322,235,449	
Income tax expense		-918,722,947	112,272,329	-911,656,889	101,897,881	
Profit (loss) for the period	:	2,149,904,182	-251,996,754	2,140,829,953	-220,337,568	
Profit (loss) attributable to:						
Equity holders of the Company		2,151,487,086	-251,588,561	2,140,829,953	-220,337,568	
Minority interests		-1,582,904	-408,193		-	
Profit (loss) for the period	:	2,149,904,182	-251,996,754	2,140,829,953	-220,337,568	
Earnings (loss) per share (Baht)						
Basic	17	1.84	(0.22)	1.83	(0.20)	
Diluted	17	1.64	(0.22)	1.64	(0.20)	

(Signed) General Tawat Ked-Unkoon (General Tawat Ked-Unkoon) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of income

For the nine-month periods ended 30 September 2009 and 2008 (Unaudited)

		Consoli	dated	Separate		
		financial st	atements	financial st	atements	
	Note	2009	2008	2009	2008	
			(Bal	nt)		
Revenue from sale of goods						
and rendering of services	3	79,176,906,454	106,527,450,921	78,417,903,578	105,801,110,948	
Cost of sale of goods						
and rendering of services	3	-72,617,496,517	-99,107,924,547	-72,293,996,649	-98,752,940,373	
Gross Profit		6,559,409,937	7,419,526,374	6,123,906,929	7,048,170,575	
Other income	3	188,452,770	158,617,857	191,059,459	174,910,053	
Profit before expense		6,747,862,707	7,578,144,231	6,314,966,388	7,223,080,628	
Selling expenses	3	-1,489,230,386	-1,498,611,620	-1,147,905,188	-1,204,587,065	
Administrative expenses	3	-636,609,179	-470,159,150	-604,443,261	-437,912,712	
Management benefit expenses		-31,353,776	-36,000,526	-31,323,776	-35,970,207	
Reversal of loss (loss) from inventory						
write - down		945,466,613	-953,679,504	942,158,173	-950,019,026	
Gain (loss) from crude and product oil price						
hedging contract		4,156,285,724	-351,515,190	4,156,285,724	-351,515,190	
Loss on foreign exchange		-127,224,463	-143,203,021	-127,224,463	-143,203,021	
Reversal of loss from impairment of asset		4,718,270	31,486,004	4,718,270	31,486,004	
Profit before finance costs and						
income tax expense		9,569,915,510	4,156,461,224	9,507,231,867	4,131,359,411	
Finance costs		-387,593,925	-697,772,252	-387,503,876	-697,772,252	
Profit before income tax expense		9,182,321,585	3,458,688,972	9,119,727,991	3,433,587,159	
Income tax expense		-2,739,013,976	-1,013,396,935	-2,721,190,684	-994,395,619	
Profit for the period		6,443,307,609	2,445,292,037	6,398,537,307	2,439,191,540	
Profit (loss) attributable to:						
Equity holders of the Company		6,446,264,680	2,447,706,932	6,398,537,307	2,439,191,540	
Minority interests		-2,957,071	-2,414,895		-	
Profit for the period	:	6,443,307,609	2,445,292,037	6,398,537,307	2,439,191,540	
Earnings per share (Baht)						
Basic	17	5.68	2.19	5.63	2.18	
Diluted	17	4.93	1.89	4.89	1.89	

(Signed) General Tawat Ked-Unkoon (General Tawat Ked-Unkoon) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

Statements of changes in equity

For the nine-month periods ended 30 September 2009 and 2008 (Unaudited)

Consolidated financial statements

						Consolidated III	anciai statements				
			Share p	remium	Unrealised surplus		Retaine	d earnings			
					Surplus on						
					revaluation	Capital surplus			Total equity		
		Issued and		Share premium	of property,	on registered			attributable		
		paid-up		on subsidiary of	plant, and	and paid-up			to equity holders	Minority	
	Note	share capital	Share premium	the Company	equipment	share reduction	Legal reserve	Unappropriated	of the Company	interests	Total equity
						(Ba	ht)				
Balance at 1 January 2008		1,119,132,050	7,505,333,450	-	5,289,307,563	189,617,759	153,164,346	6,967,603,946	21,224,159,114	510,000	21,224,669,114
Minority interest's share capital in subsidiary		-	-	-	-	-	-	-	-	29,093,150	29,093,150
Premium on share capital of subsidiary of the Company		-	-	18,621,225	-	-	-	-	18,621,225	-	18,621,225
Transaction not recognised in the income statement											
- Depreciation on the property revaluation		-	-	-	(295,275,047)	-	-	-	-295,275,047	-	(295,275,047)
Dividend paid to preferred shareholders		-	-	-	-	-	-	-	-	(58,140)	(58,140)
Dividend paid to common shareholders	18	-	-	-	-	-	-	(335,739,615)	-335,739,615	-	(335,739,615)
Profit for the period		-	-					2,447,706,932	2,447,706,932	(2,414,895)	2,445,292,037
Balance at 30 September 2008	ı	1,119,132,050	7,505,333,450	18,621,225	4,994,032,516	189,617,759	153,164,346	9,079,571,263	23,059,472,609	27,130,115	23,086,602,724
Balance at 1 January 2009		1,119,132,050	7,505,333,450	18,621,225	4,856,479,716	189,617,759	153,164,346	5,881,772,402	19,724,120,948	39,144,921	19,763,265,869
Minority interest's share capital in subsidiary		-	-	-	-	-	-	-	-	38,002,725	38,002,725
Issue of share capital from redemption of											
convertible debentures	14	50,697,902	674,282,098	-	-	-	-	-	724,980,000	-	724,980,000
Transaction not recognised in the income statement											
- Depreciation on the property revaluation		-	-	-	(285,964,011)	-	-	-	(285,964,011)	-	(285,964,011)
Dividend paid to common shareholders	18	-	-	-	-	-	-	(1,729,344,377)	(1,729,344,377)	-	(1,729,344,377)
Profit for the period			-					6,446,264,680	6,446,264,680	(2,957,071)	6,443,307,609
Balance at 30 September 2009		1,169,829,952	8,179,615,548	18,621,225	4,570,515,705	189,617,759	153,164,346	10,598,692,705	24,880,057,240	74,190,575	24,954,247,815

Statements of changes in equity

For the nine-month periods ended 30 September 2009 and 2008 (Unaudited)

Separate financial statements

				Unrealised surplus	_	Retained e	earnings	
	Note	Issued and paid-up share capital	Share premium	Surplus on revaluation of property, plant, and equipment	Capital surplus on registered and paid-up share reduction (Baht)	Legal reserve	Unappropriated	Total equity attributable to equity holders of the Company
Balance at 1 January 2008		1,119,132,050	7,505,333,450	5,289,307,563	189,617,759	153,164,346	6,942,512,418	21,199,067,586
Transaction not recognised in the income statement								
- Depreciation on the property revaluation		-	-	(295,275,047)	-	-	-	-295,275,047
Dividend paid to common shareholders	18	-	-	-	-	-	(335,739,615)	-335,739,615
Profit for the period		-	-	-	-	-	2,439,191,540	2,439,191,540
Balance at 30 September 2008		1,119,132,050	7,505,333,450	4,994,032,516	189,617,759	153,164,346	9,045,964,343	23,007,244,464
Balance at 1 January 2009		1,119,132,050	7,505,333,450	4,856,479,716	189,617,759	153,164,346	5,917,344,057	19,741,071,378
Issue of share capital from redemption of convertible debentures	14	50,697,902	674,282,098	-	-	-	-	724,980,000
Transaction not recognised in the income statement								
- Depreciation on the property revaluation		-	-	(285,964,011)	-	-	-	-285,964,011
Dividend paid to common shareholders	18	-	-	-	-	-	(1,729,344,377)	-1,729,344,377
Profit for the period						<u> </u>	6,398,537,307	6,398,537,307
Balance at 30 September 2009		1,169,829,952	8,179,615,548	4,570,515,705	189,617,759	153,164,346	10,586,536,987	24,849,280,297

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of cash flows

For the nine-month periods ended 30 September 2009 and 2008 (Unaudited)

	Consolie	dated	Separate		
	financial st	atements	financial st	atements	
	2009	2008	2009	2008	
		(Bah	t)		
Cash flows from operating activities					
Profit for the period	6,446,264,680	2,447,706,932	6,398,537,307	2,439,191,540	
Adjustments for					
Depreciation	597,632,441	490,028,595	595,092,619	488,015,628	
Amortisation	128,661,044	389,658,535	128,248,986	389,327,425	
(Reversal) Bad debt and doubtful debts	-2,659,932	6,256,828	-3,917,663	4,827,823	
Unrealised loss on foreign exchange	214,263,919	21,099,171	214,263,919	21,099,170	
(Reversal of loss) loss from inventory write - down	-945,466,613	953,679,504	-942,158,173	950,019,026	
Reversal of loss from impairment of asset	-4,718,270	-31,486,004	-4,718,270	-31,486,004	
(Gain) loss on disposal of					
property, plant and equipment	14,105,046	-1,574,242	14,029,430	-3,384,899	
Reserve for pension fund	47,594,920	37,275,394	47,594,920	37,275,394	
Deferred revenue	-1,189,282	-1,189,282	-1,189,282	-1,189,282	
Dividend received	-	-	-	-20,090,000	
Loss of Minority interests	-2,957,071	-2,414,895	-	-	
Finance costs	387,593,925	697,772,252	387,503,876	697,772,252	
Income tax expense	2,739,013,976	1,013,396,935	2,721,190,684	994,395,619	
	9,618,138,783	6,020,209,723	9,554,478,353	5,965,773,692	
Changes in operating assets and liabilities					
Trade accounts receivable	-1,246,486,068	-857,669,765	-1,372,483,622	-740,562,687	
Inventories	-5,565,079,597	-3,561,081,049	-5,486,138,805	-3,582,755,190	
Other current assets	47,486,430	-1,346,265,260	46,632,746	-1,324,969,210	
Other non-current assets	33,536,668	363,392,646	34,072,500	371,881,494	
Trade accounts payable	3,441,308,642	626,051,914	3,445,893,102	635,009,833	
Other current liabilities	909,434,821	56,882,360	871,274,733	88,492,017	
Other non-current liabilities	-40,851,530	-5,185,102	-40,895,948	-6,004,169	
Interest paid	-616,203,301	-862,693,961	-602,473,175	-861,949,698	
Income tax paid	-1,552,852,095	-1,785,701,351	-1,542,475,921	-1,761,331,868	
Net cash provided by (used in)					
operating activities	5,028,432,753	-1,352,059,845	4,907,883,963	-1,216,415,786	
Cash flows from investing activities					
Decrease (increase) in current investments	-681,403	39,301,310	-	10,000	
Decrease (increase) in long-term investments	6,965,595	-104,263,018	6,965,595	-104,263,018	
Net cash outflow on acquisition of subsidiaries	-	-	-88,672,275	-49,262,375	
Dividend received	-	-	-	20,090,000	
Purchase of property, plant and equipment	-2,842,997,319	-7,738,679,157	-2,310,307,131	-7,668,842,089	
Sale of property, plant and equipment	4,118,481	4,745,551	4,115,210	52,016,582	
Decrease (increase) in leasehold right	100,284	-9,378,090	100,284	-9,378,090	
Purchase of intangible assets	-10,284,029	-15,335,793	-10,284,029	-15,028,793	
Net cash used in					
investing activities	-2,842,778,391	-7,823,609,197	-2,398,082,346	-7,774,657,783	

The accompanying notes are an integral part of these financial statements.

Statements of cash flows

For the nine-month periods ended 30 September 2009 and 2008 (Unaudited)

	Consoli	dated	Separate		
	financial st	atements	financial statements		
	2009	2008	2009	2008	
		(Bah	nt)		
Cash flows from financing activities					
Increase (decrease) in bank overdrafts and					
short-term loans from financial institutions	-1,270,000,000	1,020,000,000	-1,270,000,000	1,020,000,000	
Proceeds from long - term loans	1,720,700,000	14,271,582,165	1,350,000,000	14,221,182,165	
Repayment of long - term loans	-284,000,000	-9,824,370,172	-284,000,000	-9,824,370,172	
Dividend paid to common shareholders	-1,729,344,377	-335,739,615	-1,729,344,377	-335,739,615	
Dividend paid to preferred shareholders	-	-58,140	-	-	
Proceeds from issue of subsidiary's					
share capital	38,002,725	21,112,625	-	-	
Premium on share capital of subsidiary		26,601,750	<u> </u>	-	
Net cash provided by (used in)					
financing activities	-1,524,641,652	5,179,128,613	-1,933,344,377	5,081,072,378	
Net increase (decrease) in					
cash and cash equivalents	661,012,710	-3,996,540,429	576,457,240	-3,910,001,191	
Cash and cash equivalents at beginning of period	2,322,310,096	6,450,064,228	2,095,167,252	6,088,212,621	
Cash and cash equivalents at end of period	2,983,322,806	2,453,523,799	2,671,624,492	2,178,211,430	

Non-cash transactions

On 3 July 2009, the Company issued 50.70 million new ordinary shares at the par value of Baht 1 each, totalling Baht 50.70 million to support the conversion of Convertible Debentures. The convertible value of each debenture is Baht 14.30 per common share, which results in a share premium totaling Baht 674.28 million.

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

Note	Contents
1	General information
2	Basis of preparation of the financial statements
3	Related party transactions and balances
4	Investments
5	Trade accounts receivable
6	Inventories
7	Other current assets
8	Investments in subsidiaries
9	Property, plant and equipment
10	Other non-current assets
11	Other current liabilities
12	Other non-current liabilities
13	Convertible Debentures
14	Share capital
15	Warrants
16	Segment information
17	Earnings per share
18	Dividends
19	Commitments
20	Contingent liabilities and contingent assets
21	Events after the balance sheet date
22	Reclassification of accounts

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

These notes form an integral part of the financial statements.

The interim financial statements were authorised for issue by directors on 4 November 2009.

1 General information

The Bangchak Petroleum Public Company Limited, the "Company", is incorporated in Thailand and has its registered office at 210 Moo 1, Soi Sukhumvit 64, Sukhumvit Road, Bangchak, Phakanong, Bangkok.

The Company was listed on the Stock Exchange of Thailand on 23 April 1993.

The Company is a company in the PTT Public Company Limited ("PTT") group of companies. PTT is incorporated in Thailand and is the major shareholder of the Company, holding 28.46% of the Company's issued and paid-up share capital as of 30 September 2009.

The principal businesses of the Company are operating an oil refinery and marketing the finished products through its service stations under its company's brand. The Company's oil market includes consumers in various sectors, such as transportation, aviation, shipping, construction, industrial and agriculture. The sale of oil is also made through the major and the minor oil traders.

Details of the Company's subsidiaries as at 30 September 2009 and 31 December 2008 were as follows:

Name of the entity	Type of business	Country of incorporation	Ownership interest (%)		
			30	31	
			September	December	
			2009	2008	
Direct subsidiaries					
The Bangchak Green Net Co., Ltd.	Manage BCP service stations and consumer goods retailer	Thailand	49.00	49.00	
The Bangchak Biofuel Co., Ltd.	Production and distribution of Biodiesel	Thailand	70.00	70.00	
Indirect subsidiary The Bangchak Green Line Co., Ltd. (During liquidation process)	Fuel transportation	Thailand	49.00	49.00	

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

2 Basis of preparation of the financial statements

The interim financial statements issued for Thai reporting purposes are prepared in the Thai language. This English translation of the financial statements has been prepared for the convenience of readers not conversant with the Thai language.

The interim financial statements are prepared on a condensed basis in accordance with Thai Accounting Standard No. 34 (Revised 2007) *Interim Financial Reporting* (formerly TAS 41) including related interpretations and guidelines promulgated by the Federation of Accounting Professions ("FAP"), applicable rules and regulations of the Securities and Exchange Commission and with generally accepted accounting principles in Thailand.

The interim financial statements are prepared to provide an update on the financial statements for the year ended 31 December 2008. They focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements for the year ended 31 December 2008.

The interim financial statements are presented in Thai Baht, rounded to the nearest million in the note to the financial statements unless otherwise stated.

On 15 May 2009, the FAP has made the announcement No.12/2009 to renumber Thai Accounting Standards (TAS) to be the same as International Accounting Standards (IAS).

The Group has adopted the following revised Thai Accounting Standards (TAS) and Thai Financial Reporting Standards (TFRS) which were issued by the FAP during 2008 and effective for annual accounting periods beginning on or after 1 January 2009:

TAS 36 (revised 2007) Impairment of Assets (formerly TAS 36)

TFRS 5 (revised 2007) Non-current Assets Held for Sale and Discontinued Operations (formerly TAS 54)

The adoption of these revised TAS and TFRS does not have any material impact on the consolidated or separate financial statements

Accounting policies and methods of computation applied in the interim financial statements for the three-month and nine-month period ended 30 September 2009 are consistent with those applied in the financial statements for the year ended 31 December 2008.

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

3 Related party transactions and balances

Related parties are those parties linked to the Company by directors or related to the major shareholder of the Company. Transactions with related parties are conducted at prices based on market prices or, where no market price exists, at contractually agreed prices.

Relationships with related parties that control or jointly control the Company or are being controlled or jointly-controlled by the Company or have transactions with the Company were as follows:

Name of entities	Country of incorporation/ nationality	Nature of relationships
PTT Public Company Limited	Thailand	Major Shareholder, some common directors
Fuel Pipeline Transportation Limited	Thailand	Shareholding, representative from the Company as director
PTT ICT Solutions Company Limited	Thailand	Major shareholder as the Company's shareholder
PTT International Trading Pte. Limited	Singapore	Major shareholder as the Company's shareholder
PTT Aromatics and Refining Public Company Limited	Thailand	Major shareholder as the Company's shareholder
IRPC Public Company Limited	Thailand	Major shareholder as the Company's shareholder
Thai Oil Public Company Limited	Thailand	Major shareholder as the Company's shareholder
NPC Safety and Environmental Service Company Limited	Thailand	Related Company of Major Shareholder
Thai Lube Base Public Company Limited	Thailand	Related Company of Major Shareholder
Thai Oleochemicals Company Limited	Thailand	Related Company of Major Shareholder
PTTEP Siam Company Limited	Thailand	Related Company of Major Shareholder

The pricing policies for particular types of transactions are explained further below:

Transactions Pricing policies

Sale of goods	Market price/ Contractually agreed prices
Rendering of service	Contractually agreed prices
Purchase of goods/raw materials	Market price/ Contractually agreed prices
Receiving of services	Contractually agreed prices
Technical assistance fee	Contractually agreed prices
Royalty expense	Contractually agreed prices

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

Significant transactions for the three-month and nine-month periods ended 30 September 2009 and 2008 with related parties were as follows:

Three-month period ended 30 September	Conso	lidated	Separate		
•	financial	statements		statements	
	2009	2008	2009	2008	
		(in milli	on Baht)		
Major Shareholder	2 222 20	2.710.20	2 222 20	2.710.20	
Sales of goods	2,322.28	2,719.30	2,322.28	2,719.30	
Purchases of raw material	18,061.11	24,354.51	18,061.11	24,354.51	
Other income	62.09	20.32	62.09 72.00	20.32	
Service expense	72.00	18.18	72.00	18.18	
Subsidiaries					
Sales of goods	_	-	4,285.14	4,414.30	
Purchases of goods	-	-	0.24	0.48	
Other income	-	-	3.12	4.01	
Interest expenses	-	-	0.21	0.12	
Other related narties					
Other related parties Sale of goods	165.95		165.95		
Purchases of raw material and product	2,734.63	5,447.20	2,734.63	5,447.20	
Pipeline transportation expenses	27.47	21.73	27.47	21.73	
Selling and administration expenses	0.02	0.19	0.02	0.19	
Other income	1.07	1.15	1.07	1.15	
other meome	1.07	1.13	1.07	1.10	
Nine-month period ended 30 September	Conso	lidated		arate	
	financial statements				
-				statements	
	financial : 2009	2008	2009	statements 2008	
		2008			
Major Shareholder	2009	2008 (in milli	2009 on Baht)	2008	
Sales of goods	2009 7,271.23	2008 (in milli 6,632.73	2009 on Baht) 7,271.23	2008 6,632.73	
Sales of goods Purchases of raw material	7,271.23 50,129.56	2008 (in milli 6,632.73 65,300.82	2009 on Baht) 7,271.23 50,129.56	2008 6,632.73 65,300.82	
Sales of goods Purchases of raw material Other income	7,271.23 50,129.56 123.89	2008 (in milli 6,632.73 65,300.82 49.20	2009 on Baht) 7,271.23 50,129.56 123.89	2008 6,632.73 65,300.82 49.20	
Sales of goods Purchases of raw material Other income Service expense	7,271.23 50,129.56	2008 (in milli 6,632.73 65,300.82	2009 on Baht) 7,271.23 50,129.56	2008 6,632.73 65,300.82	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price	7,271.23 50,129.56 123.89 215.51	2008 (in milli 6,632.73 65,300.82 49.20	2009 on Baht) 7,271.23 50,129.56 123.89 215.51	2008 6,632.73 65,300.82 49.20	
Sales of goods Purchases of raw material Other income Service expense	7,271.23 50,129.56 123.89	2008 (in milli 6,632.73 65,300.82 49.20	2009 on Baht) 7,271.23 50,129.56 123.89	2008 6,632.73 65,300.82 49.20	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price hedging contract Subsidiaries	7,271.23 50,129.56 123.89 215.51	2008 (in milli 6,632.73 65,300.82 49.20	2009 on Baht) 7,271.23 50,129.56 123.89 215.51 5.46	2008 6,632.73 65,300.82 49.20 36.05	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price hedging contract Subsidiaries Sales of goods	7,271.23 50,129.56 123.89 215.51	2008 (in milli 6,632.73 65,300.82 49.20	2009 on Baht) 7,271.23 50,129.56 123.89 215.51 5.46	2008 6,632.73 65,300.82 49.20 36.05	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price hedging contract Subsidiaries Sales of goods Purchases of goods	7,271.23 50,129.56 123.89 215.51	2008 (in milli 6,632.73 65,300.82 49.20	2009 on Baht) 7,271.23 50,129.56 123.89 215.51 5.46 10,995.22 0.61	2008 6,632.73 65,300.82 49.20 36.05 - 14,286.64 2.04	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price hedging contract Subsidiaries Sales of goods Purchases of goods Other income	7,271.23 50,129.56 123.89 215.51	2008 (in milli 6,632.73 65,300.82 49.20	2009 on Baht) 7,271.23 50,129.56 123.89 215.51 5.46 10,995.22 0.61 10.86	2008 6,632.73 65,300.82 49.20 36.05 - 14,286.64 2.04 20.78	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price hedging contract Subsidiaries Sales of goods Purchases of goods	7,271.23 50,129.56 123.89 215.51	2008 (in milli 6,632.73 65,300.82 49.20	2009 on Baht) 7,271.23 50,129.56 123.89 215.51 5.46 10,995.22 0.61	2008 6,632.73 65,300.82 49.20 36.05 - 14,286.64 2.04	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price hedging contract Subsidiaries Sales of goods Purchases of goods Other income Interest expenses	7,271.23 50,129.56 123.89 215.51	2008 (in milli 6,632.73 65,300.82 49.20	2009 on Baht) 7,271.23 50,129.56 123.89 215.51 5.46 10,995.22 0.61 10.86	2008 6,632.73 65,300.82 49.20 36.05 - 14,286.64 2.04 20.78	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price hedging contract Subsidiaries Sales of goods Purchases of goods Other income Interest expenses Other related parties	2009 7,271.23 50,129.56 123.89 215.51 5.46	2008 (in milli 6,632.73 65,300.82 49.20 36.05	2009 on Baht) 7,271.23 50,129.56 123.89 215.51 5.46 10,995.22 0.61 10.86 0.62	2008 6,632.73 65,300.82 49.20 36.05 - 14,286.64 2.04 20.78 0.12	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price hedging contract Subsidiaries Sales of goods Purchases of goods Other income Interest expenses Other related parties Sale of goods	2009 7,271.23 50,129.56 123.89 215.51 5.46	2008 (in milli 6,632.73 65,300.82 49.20 36.05	2009 on Baht) 7,271.23 50,129.56 123.89 215.51 5.46 10,995.22 0.61 10.86 0.62 269.09	2008 6,632.73 65,300.82 49.20 36.05 - 14,286.64 2.04 20.78 0.12 1,046.02	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price hedging contract Subsidiaries Sales of goods Purchases of goods Other income Interest expenses Other related parties Sale of goods Purchases of raw material and product	2009 7,271.23 50,129.56 123.89 215.51 5.46	2008 (in milli 6,632.73 65,300.82 49.20 36.05	2009 on Baht) 7,271.23 50,129.56 123.89 215.51 5.46 10,995.22 0.61 10.86 0.62	2008 6,632.73 65,300.82 49.20 36.05 - 14,286.64 2.04 20.78 0.12	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price hedging contract Subsidiaries Sales of goods Purchases of goods Other income Interest expenses Other related parties Sale of goods Purchases of raw material and product Pipeline transportation expenses	2009 7,271.23 50,129.56 123.89 215.51 5.46 269.09 8,500.43	2008 (in milli 6,632.73 65,300.82 49.20 36.05	2009 on Baht) 7,271.23 50,129.56 123.89 215.51 5.46 10,995.22 0.61 10.86 0.62 269.09 8,500.43	2008 6,632.73 65,300.82 49.20 36.05 - 14,286.64 2.04 20.78 0.12 1,046.02 23,336.57	
Sales of goods Purchases of raw material Other income Service expense Loss from crude and product oil price hedging contract Subsidiaries Sales of goods Purchases of goods Other income Interest expenses Other related parties Sale of goods Purchases of raw material and product	2009 7,271.23 50,129.56 123.89 215.51 5.46 269.09 8,500.43 85.07	2008 (in milli 6,632.73 65,300.82 49.20 36.05 - - - - - - - - - - - - - - - - - - -	2009 on Baht) 7,271.23 50,129.56 123.89 215.51 5.46 10,995.22 0.61 10.86 0.62 269.09 8,500.43 85.07	2008 6,632.73 65,300.82 49.20 36.05 - 14,286.64 2.04 20.78 0.12 1,046.02 23,336.57 75.55	

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

Balances as at 30 September 2009 and 31 December 2008 with related parties were as follows:

Trade accounts receivable from related parties		lidated statements 31	Separate financial statements 30 31		
	September 2009	December 2008 (in millio	September 2009	December 2008	
Major Shareholder PTT Public Company Limited	466.01	199.89	466.01	199.89	
Subsidiaries The Bangchak Green Net Co., Ltd. The Bangchak Biofuel Co., Ltd.	- -	- -	492.66 0.26	361.43 0.56	
Other related party Fuel Pipeline Transportation Ltd.	0.33	0.33	0.33	0.33	
Less allowance for doubtful accounts Net	466.34	200.22	959.26 959.26	562.21	
Bad and doubtful debts expense for the three-month period ended 30 September					
Bad and doubtful debts expense for the nine-month period ended 30 September					
Trade accounts payable to related parties		lidated	Separate		
Major Shareholder	financial s 30 September 2009	31 December 2008 (in million	financial s 30 September 2009 on Baht)	31 December 2008	
PTT Public Company Limited	6,370.72	3,544.33	6,370.72	3,544.33	
Subsidiary The Bangchak Green Net Co., Ltd.	-	-	1.29	2.04	
Other related parties Thai Oil Public Co., Ltd. IRPC Public Co., Ltd. Thai Lube Base Public Co., Ltd. Thai Oleochemicals Co., Ltd. Total	362.00 337.70 1.07 8.62 7,080.11	182.73 113.56 1.05 - 3,841.67	362.00 337.70 1.07 8.62 7,081.40	182.73 113.56 1.05 - 3,843.71	
Other accounts payable to related party	Consolidated financial statements		Separate financial statements		
	30 September 2009	31 December 2008	30 September 2009	31 December 2008	
Major Charabaldar	- 42	(in millie			
Major Shareholder PTT Public Company Limited Other related party	1.29	-	0.06	-	
Fuel Pipeline Transportation Ltd. Total	10.99 12.28	12.68 12.68	10.99 11.05	12.68 12.68	
Other current liabilities	Conso	lidated	Separate		

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

	financial s	statements	financial statements		
	30	31	30	31	
	September	December	September	December	
	2009	2008	2009	2008	
		(in milli	on Baht)		
Subsidiary					
The Bangchak Green Net Co., Ltd.	-	-	25.93	25.32	
Total	-	-	25.93	25.32	

Significant agreements with related parties

Fuel Pipeline Transportation Agreement

During 1997, the Company entered into a fuel pipeline transportation agreement with a related company. The related company will provide transportation service of fuel products to Don-muang and Suvarnabhumi International Airport and transportation service for petroleum products to fuel depot at Bang-pa-in. The agreement has no specified expiry date and can be terminated by either party by giving at least 60 days written notice for termination to the other party.

Feedstock Supply Agreement

During 2006, the Company entered into Feedstock Supply Agreement, to enhance the Company's feedstock supply, whereby the major shareholder will supply crude oil and other feedstocks for the refinery process commencing from 16 May 2006 and shall be in effect for a period of twelve years after POI's commercial operation date.

Crude Oil Supply and Oil-Products Sales and Purchase Agreement

During 2006, the Company entered into Sale and Purchase Agreement with the major shareholder, to accommodate the additional Gasoline production outputs from the PQI project after commercial operation date. The major shareholder will purchase minimum level of 30% of refined petroleum products (not include aviation fuel and fuel oil) from the refinery. This agreement shall be in effect for a period of twelve years after PQI's commercial operation date.

Since 2007, the Company entered into five oil products purchase agreements with related companies. The related companies will provide oil products at quantities and prices as stipulated in the agreement. The agreement has no specified expiry date and can be terminated by either party by giving at least 90 days written notice for termination to the other party.

Bio-diesel Sales and Purchase Agreement

During 2008, the Company entered into a Bio-diesel Sales and Purchase Agreement with a subsidiary for a period of seven years to start from the commencement of the Bio-diesel Plant's commercial operations (currently, under construction). The Company will purchase bio-diesel oil at yearly average volumes not less than 60% of maximum bio-diesel production capacity at the market prices as stipulated in the agreement

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

Gas Sales and Purchase Agreement

During 2008, the Company entered into Gas Sales and Purchase Agreement with the major shareholder for the refinery process for a period of ten years commencing on the first date of Gas delivery by the major shareholder and the Company receive this gas with the service fee as stipulated in the agreement.

Service Station Operating Right Agreement

During 2007, the Company entered into Service Station Operating Right Agreement which include the right to operate within service station with a subsidiary for a period of three years. The subsidiary agreed to pay the fee at agreed prices as stipulated in the agreement. For mutual interest under the agreement, the subsidiary agreed to purchase the finish oil products at contractually agreed prices.

Store Operation Right Agreement

During 2008, the Company entered into Store Operation Right Agreement with a subsidiary for a period of three years to operate retail stores within service stations under the Company's brand. The subsidiary agreed to pay the fee under agreed prices as stipulated in the agreement.

Cogeneration Purchase and Sale Agreement

On 25 February 2008, the Company entered into Cogeneration Project Agreement with the major shareholder under which the major shareholder invests in the construction of a cogeneration power plant to generate 19.7 MW of electricity and 90 metric tons per hour of steam to sell to the Company. It is anticipated that the completion of the construction of the power plant and the commencement of its commercial operation will be around the end of 2009.

Petroleum and Gas Tank Storage Service Agreement

The Company entered into Petroleum and Gas Tank Storage Service Agreement with the major shareholder for a period of 15 years from 1 January 2009 to 31 December 2023 with the service fee as stipulated in the agreement.

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

4 Investments

	Consol financial s	lidated statements	Separate financial statements		
	September 2009	December 2008	September 2009	December 2008	
		(in milli	on Baht)		
Current investments					
Short-term deposits at financial institutions	8.40	7.72			
	8.40	7.72			
Other long-term investments					
Non-marketable equity securities					
Fuel Pipeline Transportation Ltd.	181.75	181.75	181.75	181.75	
Less Allowance for impairment	(181.75)	(181.75)	(181.75)	(181.75)	
ASEAN Potash Mining Public					
Company Limited	80.00	80.00	80.00	80.00	
MFC Energy Fund	73.29	73.29	73.29	73.29	
Non-marketable equity securities - net	153.29	153.29	153.29	153.29	
Debt securities held to maturity					
Special Government bonds	3.00	3.00	3.00	3.00	
Less Discount on investments	(0.02)	(0.03)	(0.02)	(0.03)	
The Express way Authority of					
Thailand's bond	0.90	0.90	-	-	
Debt securities held to maturity- net	3.88	3.87	2.98	2.97	
	157.17	157.16	156.27	156.26	
Total	165.57	164.88	156.27	156.26	

5 Trade accounts receivable

		Conso	lidated	Separate		
		financial s	statements	financial s	statements	
		30	31	30	31	
		September	December	September	December	
	Note	2009	2008	2009	2008	
			(in millio	on Baht)		
Related parties	3	466.34	200.22	959.26	562.21	
Other parties		4,942.73	3,979.47	4,924.85	3,966.52	
_		5,409.07	4,179.69	5,884.11	4,528.73	
Less allowance for doubtful						
accounts		(75.19)	(81.66)	(72.71)	(78.96)	
Net		5,333.88	4,098.03	5,811.40	4,449.77	
Bad and doubtful debts expense (reversal) for the three-month period ended 30 September		(0.56)	(0.95)	(0.54)	(0.91)	
Bad and doubtful debts expense (reversal) for the nine-month period ended 30 September		(6.01)	(2.47)	(5.79)	(2.37)	

Aging analyses for trade accounts receivable were as follows:

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

	Conso	lidated	Separate			
	financial s	statements	financial statements			
	30	31	30	31		
	September	December	September	December		
	2009	2008	2009	2008		
		(in milli	on Baht)			
Related parties						
Within credit terms	466.34	200.22	959.26	562.21		
Less allowance for doubtful accounts	-	-	-	-		
Net	466.34	200.22	959.26	562.21		
Other parties						
Within credit terms	4,845.51	3,332.32	4,832.74	3,323.42		
Overdue:	,	ŕ	,	,		
Less than 3 months	17.72	557.13	14.63	556.26		
3-6 months	0.41	4.06	0.50	3.83		
6-12 months	1.12	1.11	1.12	0.04		
Over 12 months	77.97	84.85	75.86	82.97		
	4,942.73	3,979.47	4,924.85	3,966.52		
Less allowance for doubtful accounts	(75.19)	(81.66)	(72.71)	(78.96)		
Net	4,867.54	3,897.81	4,852.14	3,887.56		
Total	5,333.88 4,098.03 5,811.40 4,4					

The normal credit term granted by the Group ranges from 19 days to 60 days.

6 Inventories

	Conso	lidated	Separate		
	financial s	tatements	financial statements		
	30	31	30	31	
	September	December	September	December	
	2009	2008	2009	2008	
		(in milli	on Baht)		
Crude oil	8,108.66	4,023.54	8,108.66	4,023.54	
Finished oil products	4,275.82	2,788.69	4,062.95	2,661.93	
Consumer products	46.60	53.85	-	-	
	12,431.08	6,866.08	12,171.61	6,685.47	
Less: allowance for decline in value	(2.76)	(948.22)	-	(942.16)	
Less: allowance for obsolete and slow					
moving	(1.29)	(1.37)	-	-	
Net	12,427.03	5,916.49	12,171.61	5,743.31	

As at 30 September 2009 and 31 December 2008, inventories are included petroleum legal reserve of 424.89 million litres with approximated value of Baht 6,266.68 million and 326.51 million litres with approximated value of Baht 4,928.41 million, respectively.

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

7 Other current assets

	Conso	lidated	Separate		
	financial s	tatements	financial s	tatements	
	30	31	30	31	
	September	December	September	December	
	2009	2008	2009	2008	
		(in milli	on Baht)		
Receivable from oil hedging contracts	491.72	27.07	491.72	27.07	
Value added tax receivable	492.34	-	485.36	-	
Prepayment of corporate income tax	66.81	1,143.15	50.50	1,126.33	
Others	113.72	163.29	94.31	135.19	
Total	1,164.59 1,333.51 1,121.89				

8 Investments in subsidiaries

	<u>-</u>	Separate financial statements		
	2009	2008		
	(in million Baht)			
Subsidiaries				
At 1 January	79.31	0.49		
Acquisitions	88.67	49.26		
At 30 September	167.98	49.75		

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

Investments in subsidiaries as at 30 September 2009 and 31 December 2008, and dividend income from investments for the nine-month periods ended 30 September 2009 and 2008 were as follows:

Separate financial statements

											Dividend i	income for
	Ownershi	p interest	Paid-up	capital	Cost n	nethod	Impai	rment	At co	st - net	nine mon	ths ended
	30	31	30	31	30	31	30	31	30	31	30	30
	September	December	September	December	September	December	September	December	September	December	September	September
	2009	2008	2009	2008	2009	2008	2009	2008	2009	2008	2009	2008
	(%	6)					(in mill	ion Baht)				
Subsidiaries												
The Bangchak												
Green Net Co., Ltd.	49.00	49.00	1.00	1.00	0.49	0.49	-	-	0.49	0.49	-	20.09
The Bangchak												
Biofuel Co., Ltd.	70.00	70.00	239.28	112.60	167.49	78.82			167.49	78.82		
Total					167.98	79.31			167.98	79.31		20.09

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

9 Property, plant and equipment

Acquisitions, disposals and transfers of property, plant and equipment during the nine-month periods ended 30 September 2009 and 2008 were as follows:

	Conso	Separate			
	financial s	statements	financial statements		
	2009	2008	2009	2008	
		(in milli	on Baht)		
At 1 January	25,234.94	18,412.29	25,020.85	18,407.22	
Acquisitions/transfers in	3,079.38	7,398.67	2,531.76	7,328.24	
Disposals/transfers out	(85.42)	(59.84)	(85.32)	(105.28)	
Depreciation	(883.66)	(785.31)	(881.12)	(783.29)	
At 30 September	27,345.24 24,965.81 26,586.17 24				

10 Other non-current assets

	Consolidated financial statements		Separate	
			financial s	tatements
	30	31	30	31
	September December		September	December
	2009	2008	2009	2008
		(in milli	on Baht)	
Fixed deposit for staff welfare	223.50	222.50	223.50	222.50
Deposit for crude and product oil				
hedging contracts	-	14.73	-	14.73
Deferred expenses for the issuance				
of debentures and long-term loans	189.28	210.51	182.42	202.86
Others	77.23	82.40	75.36	81.61
Total	490.01	530.14	481.28	521.70

11 Other current liabilities

	Conso	lidated	Separate		
	financial s	tatements	financial statements		
	30 31		30	31	
	September	December	September	December	
	2009	2008	2009	2008	
		(in milli	on Baht)		
Accrued expenses	340.78	439.85	316.97	411.02	
Other accounts payable	237.89	222.45	207.88	221.86	
Retention	1,145.72	612.03	1,140.78	612.03	
Current portion of non-current liabilities	76.90	60.60	76.31	60.47	
Value added tax payable	1.27	82.30	-	82.30	
Others	127.06	119.19	126.01	124.83	
Total	1,929.62	1,536.42	1,867.95	1,512.51	

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

12 Other non-current liabilities

	Consolidated financial statements		_	nrate statements	
	30	30 31		31	
	September	December	September	December	
	2009	2008	2009	2008	
		(in million Baht)			
Provision for pension funds	441.48	393.89	441.48	393.89	
Others	58.42	53.64	42.40	38.76	
Total	499.90	447.53	483.88	432.65	

13 Convertible Debentures

On 29 January 2004, the Company issued 400,000 units of unsecured, convertible into common stock, subordinated registered debentures with holders' names. The instruments have a face value of Baht 10,000 per unit, with a 10-year maturing period and with interest of 3% per annum. The convertible value of the debenture is Baht 14.30 per common stock, subjected to subsequent adjustment of price according to the terms of the exercise of conversion right in the Debentures. The issuance of the convertible debentures was part of the financial restructuring plan, approved by the cabinet on 8 July 2003; in which offerings were made to investing institution in the form of depository receipt against benefits derived from the convertible debentures. The issuance of the depository receipt was made by the Siam DR Co., Ltd. (which is 99% owned by The Stock Exchange of Thailand) on the basis of one depository receipt for one convertible debenture. The Ministry of Finance guarantees the investment and offers to buy back the depository receipts at the initial offered price of Baht 10,000 per unit; as specified under the term of the depository receipts.

The holders of the depository receipts can exchange them for convertible debentures and convert the debentures into common stock. Such conversion, however, must be done on every 30th day of March, June, September and December of each year. The first conversion commenced on 30 September 2004 and will end on 30 September 2013. This is in accordance with the terms and conditions relating to depository receipts and also the convertible debentures.

On 16 May 2006, the Company issued 58,560 units of unsecured, convertible into common stock, subordinated registered debentures with holders' names. The instruments have a face value of Baht 10,000 per unit, with a 10-year maturing period and with interest of 3% per annum. The convertible value of the debenture is Baht 14 per one common stock, subjected to subsequent adjustment of price according to the terms of the exercise of conversion right in the Debentures. The issuance of the convertible debentures offered to PTT Public Co., Ltd. is part of the financing for Product Quality Improvement Project (PQI).

As of 30 September 2009, the remaining balance of Convertible Debentures were 203,657 units.

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

	Par value	2009		2008	
	per share	Number	Baht	Number	Baht
	(in Baht)	(n	nillion shares	/ million Bah	nt)
Authorised					
At 1 January					
ordinary shares	1	1,531.64	1,531.64	1,531.64	1,531.64
Increase of new shares	1				
At 30 September					
ordinary shares	1	1,531.64	1,531.64	1,531.64	1,531.64
Issued and paid-up					
At 1 January ordinary shares	1	1,119.13	1,119.13	1,119.13	1,119.13
Issue of new shares	1	50.70	50.70	-	_
At 30 September					
ordinary shares	1	1,169.83	1,169.83	1,119.13	1,119.13

On 3 July 2009, the Company registered the increased share capital with the Ministry of Commerce from Baht 1,119.13 million to Baht 1,169.83 million by issuing 50.70 million new ordinary shares with a par value of Baht 1 each, totaling Baht 50.70 million to support the conversion of convertible debentures. The convertible value of each debenture is Baht 14.30 per common share, which results in a share premium totaling Baht 674.28 million.

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

15 Warrants

On 15 May 2006, the Company issued 69,092,486 units of no offering price warrants for the purchase of Ordinary Shares to the Company's existing shareholders whose names are in the share register book as at the closing date of the share register book, which is on 20 April 2006. The allocation ratio of the existing shares to the new warrants is 10 existing shares for 1 unit of warrant, Term of Warrants 5 years, exercised price Baht 18 per share, exercised ratio 1 warrant: 1 ordinary share (the exercised price and exercised ratio may be changed in accordance with the conditions for adjustment of rights). The warrant holders are able to exercise the warrants on the last business day of March, June, September, and December throughout the term of the warrants. The first exercise date shall be on 30 September 2006, and the last exercise date shall be at the end of term of warrants, which is on 14 May 2011.

As of 30 September 2009, the remaining balance of the warrants was 69,032,486 units.

16 Segment information

Segment information is presented in respect of the Group's business. The primary format, business segments is based on the Group's management and internal reporting structure.

Business segments

The Group comprises the following main business segments:

Segment 1 Refinery
Segment 2 Marketing

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

Profit (loss) results, based on business segments, in the consolidated financial statements for the nine-month periods ended 30 September 2009 and 2008 were as follows:

	2009				
	Refinery	Marketing	Elimination	Total	
		(Million	n Baht)		
Sales	75,636.99	53,693.41	(50,153.49)	79,176.91	
Cost of sales	(71,704.37)	(51,066.62)	50,153.49	(72,617.50)	
Gross margin	3,932.62	2,626.79	-	6,559.41	
Other income	5,186.67	104.76	-	5,291.43	
Selling and administrative expenses	(495.30)	(1,661.89)		(2,157.19)	
Profit before finance costs and					
income tax expenses	8,623.99	1,069.66		9,693.65	
Reversal of loss from impairment				4.72	
Loss on foreign exchange - net				(165.06)	
Finance costs - net				(350.99)	
Income tax				(2,739.01)	
Profit for the period				6,443.31	
EBITDA	9,025.59	1,394.88		10,420.47	
		200	08		
	Refinery	Marketing	Elimination	Total	
		(Million	ı Baht)		
Sales	104,243.61	69,046.10	(66,762.26)	106,527.45	
Cost of sales	(98,251.65)	(67,618.53)	66,762.26	(99,107.92)	
Gross margin	5,991.96	1,427.57	-	7,419.53	
Other income	(1,438.89)	73.44	-	(1,365.45)	
Selling and administrative expenses	(396.64)	(1,608.13)		(2,004.77)	
Profit before finance costs and					
income tax expenses	4,156.43	(107.12)		4,049.31	
Reversal of loss from impairment				31.49	
Gain on foreign exchange - net				25.26	
Finance costs - net				(647.37)	
Income tax				(1,013.40)	
Profit for the period				2,445.29	
EBITDA	4,458.42	216.26		4,674.68	

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

17 Earnings (loss) per share

Basic earnings (loss) per share

The calculation of basic earnings (loss) per share for the three-month and nine-month periods ended 30 September 2009 and 2008 were based on the profit for the period attributable to equity holders of the Company and the weighted average number of ordinary shares outstanding during the period as follows:

Three-month period ended 30 September	Consolidated financial statements 2009 2008		Separate financial statements 2009 2008 / million shares)		
Profit (loss) attributable to equity holders of the Company (basic)	2,151.49	(251.59)	2,140.83	(220.34)	
Number of ordinary shares outstanding at 1 July Effect of shares issued on 3 July 2009	1,119.13 49.60	1,119.13	1,119.13 49.60	1,119.13	
Weighted average number of ordinary shares outstanding	1,168.73	1,119.13	1,168.73	1,119.13	
Earnings (loss) per share (basic) (in Baht)	1.84	(0.22)	1.83	(0.20)	
Nine-month period ended 30 September	Consolidated financial statements 2009 2008		Separate financial statements 2009 2008		
	(i	in million Baht /	/million shares)	
Profit attributable to equity holders of the Company (basic)	6,446.26	2,447.71	6,398.54	2,439.19	
Number of ordinary shares outstanding at 1 January Effect of shares issued on 3 July 2009	1,119.13 16.72	1,119.13	1,119.13 16.72	1,119.13	
Weighted average number of ordinary shares outstanding Earnings per share (basic) (in Baht)	1,135.85	1,119.13	1,135.85	1,119.13	
L'ambinga non abono (bogio) (in Dalet)	5.68	2.19	5.63	2.18	

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

Diluted earnings (loss) per share

The calculation of diluted earnings per share for the three-month and nine-month periods ended 30 September 2009 and 2008 were based on the profit for the period attributable to equity holders of the Company and the weighted average number of ordinary shares outstanding during the period after adjusting for the effects of all dilutive potential ordinary shares as follows:

Three-month period ended 30 September	financial s 2009	lidated statements 2008 in million Baht	Separate financial statements 2009 2008 / million shares)		
Profit (loss) attributable to equity holders of the Company (basic) After-tax effect of interest on convertible	2,151.49	(251.59)	2,140.83	(220.34)	
debentures Profit (loss) attributable to equity holders of the Company (diluted)	7.68 2,159.17	12.32 (239.27)	7.68 2,148.51	12.32 (208.02)	
Weighted average number of ordinary shares outstanding (basic) Effect of conversion of convertible	1,168.73	1,119.13	1,168.73	1,119.13	
debentures	144.40	193.99	144.40	193.99	
Weighted average number of ordinary shares outstanding (diluted)	1,313.13	1,313.12	1,313.13	1,313.12	
Earnings (loss) per share (diluted) (in Baht)	1.64	(0.22)	1.64	(0.20)	
Nine-month period ended 30 September	financial s 2009	lidated statements 2008	Separate financial statements 2009 2008		
Profit attributable to equity holders of the Company (basic)	6,446.26	(in million Baht) 2,447.71	6,398.54	2,439.19	
After-tax effect of interest on convertible debentures	23.96	36.26	23.96	36.26	
Profit attributable to equity holders of the Company (diluted)	6,470.22	2,483.97	6,422.50	2,475.45	
Weighted average number of ordinary shares outstanding (basic) Effect of conversion of convertible	1,135.85	1,119.13	1,135.85	1,119.13	
debentures	177.28	193.99	177.28	193.99	
Weighted average number of ordinary shares outstanding (diluted)	1,313.13	1,313.12	1,313.13	1,313.12	
Earnings per share (diluted) (in Baht)	4.93	1.89	4.89	1.89	

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

18 Dividends

At the Board of Directors meeting of the Company held on 14 August 2009, the Board of Director approved the appropriation of interim dividend from retained earnings as of 30 June 2009 at of Baht 1.00 per share, amounting to Baht 1,169.78 million. The dividend was paid to shareholders on 7 September 2009

At the annual general meeting of the shareholders of the Company held on 9 April 2009, the shareholders approved the appropriation of dividend from retained earnings as of 31 December 2008 at Baht 0.50 per share, amounting to Baht 559.56 million. The dividend was paid to shareholders during 2009.

At the annual general meeting of the shareholders of the Company held on 25 April 2008, the shareholders approved the appropriation of dividend from the profit for the year ended 31 December 2007 at Baht 0.30 per share, amounting to Baht 335.74 million. The dividend was paid to shareholders during 2008.

19 Commitments

	Consolidated financial statements		Separate	
			financial s	tatements
	30 31		30	31
	September	December	September	December
	2009	2008	2009	2008
		(in milli	on Baht)	
Capital commitments				
Construction projects	1,885.43	2,799.54	1,703.75	2,186.37
Total	1,885.43	2,799.54	1,703.75	2,186.37
Non-cancellable operating lease commitments				
Within one year	359.77	65.93	359.77	65.93
After one year but within five years	1,404.62	256.29	1,404.62	256.29
After five years	2,897.50	275.33	2,897.50	275.33
Total	4,661.89	597.55	4,661.89	597.55
Other commitments				
Bank guarantees	1,191.86	387.40	1,191.86	387.40
Total	1,191.86	387.40	1,191.86	387.40

The Company entered into 5.03 million barrels oil price hedging contracts with foreign oil traders for the periods between October 2009 and December 2010.

The Company entered into foreign currency buying forward contracts cover the period to December 2009 amounting to USD 83.01 million equivalents to Baht 2,809.74 million and selling forward contracts cover the period to December 2009 amounting to USD 178.70 million equivalents to Baht 6,050.33 million. The Company has a foreign currency buying and selling forward contract with conditions that the Company buy or sell the currency at the specific rates for the amounts not exceeding USD 18 million in 2009 and USD 52 million in 2010.

Notes to the interim financial statements

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

The Company entered into a foreign currency buying forward contracts until December 2009 to manage the risk for PQI Project amounting to USD 27.24 million or equivalent to Baht 929.16 million.

The Company entered into an interest rate swap contract for a loan agreement with a total facility of Baht 3,000 million. The interest rate swap contract is due on 30 June 2013.

The Company entered into an interest rate swap contract for a loan agreement with a total facility of Baht 500 million. The interest rate swap contract is due on 30 December 2011.

The Company entered into an interest rate swap contract for a loan agreement with a total facility of Baht 500 million. The interest rate swap contract is due on 30 June 2015.

The Company entered into an interest rate swap contract for a loan agreement with a total facility of Baht 500 million. The interest rate swap contract is due on 30 June 2016.

The Company entered into a cross currency swap contract to exchange Baht for USD for partial loan settlement amounting to USD 200 million. The contract is effective from 5 January 2009 to 30 June 2013.

The Company entered into foreign currency buying forward contracts totalling USD 200 million to deliver under cross currency swap contract which due on 30 June 2013.

20 Contingent liabilities and contingent assets

The Company (the fifth defendant) was accused with the Ministry of Finance (the first defendant) for alleged land right transgression and demanding Baht 1,055 million in compensation. The land in question is located at the pier of the Refinery that the Company lodged against the Ministry of Finance. The civil court dismissed the case on 30 April 2003. This was being re-appealed with the Supreme Court and currently under petition to Supreme Court.

The Company was accused along with the Government, PTT and other private sector entities and, called upon to pay Baht 210 million in compensation for an infringement of the petty patentee's rights under the Patent Act in case of producing and selling biodiesel. The case is now being appealed with the court of first instance. The Company's Legal Office has its opinion that the Company will win the case.

The Company has utilized the tax privilege on the allowance for corporate income tax calculation for its 2006 tax payment which was in accordance with the announcement of the Director General of the Revenue Department regarding the corporate income tax (No. 156) "Criteria, procedures and conditions for the exemption of corporate income tax for the companies that registered its shares in the Stock Exchange of Thailand according to the Securities and Exchange Acts for payments of investment or extension, modification, addition or improvement of assets but not the repair of assets according to Section 65 Tri (5) of the Revenue Codes" The Revenue Department has examined and assessed the additional payment totalling Baht 40 million related to this matter in which the Company has already submitted and filed for appeal. The case is still under investigation by the Revenue Department.

For the three-month and nine-month periods ended 30 September 2009 (Unaudited)

21 Events after the balance sheet date

On 6 October 2009, the Company received the approval of Employee Joint Investment Program (EJIP) from Securities and Exchange Commission (SEC) in accordance with the notification of the SEC, SorJor 12/2009, dated 10 June 2009. EJIP is an investment program for the periodic accumulative buying of the Company's shares, established to serve as another means of compensating Company employees and executives.

22 Reclassification of accounts

Certain accounts in the balance sheet as at 31 December 2008 and the statement of income for the three-month and nine-month periods ended 30 September 2008 have been reclassified to conform to the presentation in the 2009 interim financial statements. The reclassifications have been made to comply with the classification set out in the Pronouncement of the Department of Business Development Re: Determination of items in the financial statements B.E. 2552 dated 30 January 2009.