Interim financial statements and Review Report of Certified Public Accountant

For the three-month period ended 31 March 2009

Notes to the interim financial statements For the three-month period ended 31 March 2009 (Unaudited)

Review Report of Certified Public Accountant

To the Board of Directors of The Bangchak Petroleum Public Company Limited

I have reviewed the accompanying consolidated and separate balance sheets as at 31 March 2009, the related statements of income, changes in equity and cash flows for the three-month period then ended of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively. The Company's management is responsible for the correctness and completeness of information presented in these financial statements. My responsibility is to issue a report on these financial statements based on my reviews. The consolidated and separate statements of income, changes in equity and cash flows for the three-month period ended 31 March 2008 of The Bangchak Petroleum Public Company Limited, respectively, were reviewed by another auditor whose report dated 8 May 2008 stated that nothing had come to her attention that caused her to believe that those financial statements were not presented fairly, in all material respects, in accordance with generally accepted accounting principles.

I conducted my reviews in accordance with the auditing standard on review engagements. This Standard requires that I plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit in accordance with generally accepted auditing standards. I have not performed an audit and, accordingly, I do not express an audit opinion on the reviewed financial statements.

Based on my reviews, nothing has come to my attention that causes me to believe that the financial statements referred to above are not presented fairly, in all material respects, in accordance with generally accepted accounting principles.

The consolidated and separate financial statements for the year ended 31 December 2008 of The Bangchak Petroleum Public Company Limited and its subsidiaries, and of The Bangchak Petroleum Public Company Limited, respectively, were audited by another auditor who expressed an unqualified opinion on those financial statements in her report dated 16 February 2009. The consolidated and separate balance sheets as at 31 December 2008, which are included in the accompanying financial statements for comparative purposes, are components of those financial statements.

(Vairoj Jindamaneepitak) Certified Public Accountant Registration No. 3565

KPMG Phoomchai Audit Ltd. Bangkok 7 May 2009

The Bangchak Petroleum Public Company Limited and its Subsidiaries Balance sheets

As at 31 March 2009 and 31 December 2008

		Consolidated financial statements		Separate financial statements		
Assets	Note	31 March	31 December	31 March	31 December	
		2009	2008	2009	2008	
		(Unaudited)		(Unaudited)		
			(Ba	ht)		
Current assets						
Cash and cash equivalents		2,350,538,668	1,682,310,096	2,031,670,477	1,495,167,252	
Current investments	4	3,558,231,599	647,719,766	3,550,000,000	600,000,000	
Trade accounts receivable						
Related parties	3,5	820,199,212	200,218,758	1,286,564,303	562,210,499	
Other parties	5	2,392,632,562	3,897,814,914	2,383,804,240	3,887,564,282	
Inventories	6	9,210,952,208	5,916,487,918	8,990,316,678	5,743,313,340	
Material and Supplies		313,083,896	310,268,296	313,083,896	310,268,296	
Oil Fuel Fund Subsidies Receivable		497,461,235	676,472,599	497,461,235	676,472,599	
Other current assets	7	2,099,879,563	1,333,508,260	2,053,302,112	1,288,593,199	
Total current assets	-	21,242,978,943	14,664,800,607	21,106,202,941	14,563,589,467	
Non-current assets						
Investments in subsidiaries	8	_	_	118,719,700	79,309,800	
Other long-term investments	4	157,161,723	157,157,448	156,261,723	156,257,448	
Tariff prepayment	,	18,432,765	19,901,700	18,432,765	19,901,700	
Property, plant and equipment	9	26,143,137,076	25,234,945,752	25,773,698,720	25,020,845,503	
Leasehold right		1,064,395,804	1,086,737,154	1,064,395,804	1,086,737,154	
Intangible assets		96,450,142	102,448,871	95,260,421	101,140,034	
Investment in service station		257,658,621	269,362,462	257,658,621	269,362,462	
Deferred tax assets		147,456,005	474,343,226	147,456,005	474,343,225	
Other non-current assets	10	509,045,525	530,138,038	500,338,845	521,695,331	
Total non-current assets	-	28,393,737,661	27,875,034,651	28,132,222,604	27,729,592,657	
Total assets		49,636,716,604	42,539,835,258	49,238,425,545	42,293,182,124	
TOWN WINDOW		12,000,710,004	.2,000,000,200	17,200,120,010	12,270,102,127	

The Bangchak Petroleum Public Company Limited and its Subsidiaries Balance sheets

As at 31 March 2009 and 31 December 2008

		Consolidated		Separate		
		financial statements		financial s	tatements	
Liabilities and equity	Note	31 March	31 December	31 March	31 December	
		2009	2008	2009	2008	
		(Unaudited)		(Unaudited)		
			(Ba	ht)		
Current liabilities						
Bank overdrafts and short-term loans from	n					
financial institutions		1,970,000,000	1,270,000,000	1,970,000,000	1,270,000,000	
Trade accounts payable						
Related parties	3	6,337,345,513	3,841,667,348	6,339,189,324	3,843,713,700	
Other parties		902,665,924	672,788,927	859,534,671	618,877,246	
Other accounts payable to related parties	3	10,101,498	12,682,546	10,101,498	12,682,546	
Current portion of long-term loans from						
financial institutions		603,500,000	603,500,000	603,500,000	603,500,000	
Excise tax and Oil Fuel Fund payable		420,840,379	142,707,336	420,840,379	142,707,336	
Income tax payable		332,770,517	-	332,770,517	-	
Liabilities on hedging contracts		376,815,666	10,773,805	376,815,666	10,773,805	
Other current liabilities	11	2,098,580,580	1,536,422,984	2,061,456,838	1,512,512,045	
Total current liabilities	-	13,052,620,077	8,090,542,946	12,974,208,893	8,014,766,678	
Non-current liabilities						
Long-term loans from financial institution	ıs	11,715,132,165	11,042,832,165	11,459,032,165	10,909,032,165	
Convertible debentures	13	2,761,550,000	2,761,550,000	2,761,550,000	2,761,550,000	
Deferred tax liabilities		18,810,377	19,628,219	18,810,377	19,628,219	
Liabilities on long-term lease		352,936,704	414,481,760	352,936,704	414,481,760	
Other non-current liabilities	12	461,319,427	447,534,299	446,155,895	432,651,924	
Total non-current liabilities	-	15,309,748,673	14,686,026,443	15,038,485,141	14,537,344,068	
Total liabilities	-	28,362,368,750	22,776,569,389	28,012,694,034	22,552,110,746	
	-					

The Bangchak Petroleum Public Company Limited and its Subsidiaries Balance sheets

As at 31 March 2009 and 31 December 2008

		Consol financial s		Separate financial statements	
Liabilities and equity	Note	31 March	31 December	31 March	31 December
		2009 (Unaudited)	2008	2009 (Unaudited)	2008
		(Unaudited)	(Bai	,	
			(Dai	· (1)	
Equity					
Share capital					
Authorised share capital	_	1,531,643,461	1,531,643,461	1,531,643,461	1,531,643,461
Issued and paid-up share capital	_	1,119,132,050	1,119,132,050	1,119,132,050	1,119,132,050
Share premium					
Share premium		7,505,333,450	7,505,333,450	7,505,333,450	7,505,333,450
Share premium on subsidiary					
of the Company		18,621,225	18,621,225	-	-
Unrealised surplus					
Surplus on revaluation of property,					
plant, and equipment		4,760,057,608	4,856,479,716	4,760,057,608	4,856,479,716
Capital surplus on registered					
and paid-up share reduction		189,617,759	189,617,759	189,617,759	189,617,759
Retained earnings					
Appropriated					
Legal reserve		153,164,346	153,164,346	153,164,346	153,164,346
Unappropriated	_	7,473,007,295	5,881,772,402	7,498,426,298	5,917,344,057
Total equity attributable to equity			10 1 1-0 0 10		10 = 11 0= 1 == 0
holders of the Company		21,218,933,733	19,724,120,948	21,225,731,511	19,741,071,378
Minority interests	_	55,414,121	39,144,921	-	-
Total equity	_	21,274,347,854	19,763,265,869	21,225,731,511	19,741,071,378
Total liabilities and equity	=	49,636,716,604	42,539,835,258	49,238,425,545	42,293,182,124

(Signed) General Tawat Ked-Unkoon (General Tawat Ked-Unkoon) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of income

For the three-month periods ended 31 March 2009 and 2008 (Unaudited)

		Consolidated		Separate		
		financial s		financial statements		
	Note	2009	2008	2009	2008	
			(Ba	*		
Revenue from sale of goods	3	21,521,531,487	29,819,392,088	21,319,062,485	29,564,011,856	
and rendering of services						
Cost of sale of goods						
and rendering of services	3	############	############	############	#############	
Gross Profit		1,253,364,125	1,580,568,616	1,135,741,391	1,462,305,824	
Other income	3	53,976,602	53,859,843	54,027,343	50,496,713	
Gain from crude and product oil price						
hedging contract		1,306,893,404	56,797,713	1,306,893,404	56,797,713	
Reversal of loss from inventory write - down		930,062,294	=	923,992,848	=	
Profit before expense		3,544,296,425	1,691,226,172	3,420,654,986	1,569,600,250	
Selling expenses	3	(461,779,369)	(456,243,713)	(357,286,008)	(359,548,165)	
Administrative expenses	3	(171,914,128)	(152,636,048)	(162,317,542)	(142,646,528)	
Management benefit expenses		(9,945,785)	(16,925,932)	(9,945,785)	(16,925,932)	
Gain (loss) on foreign exchange		(503,479,362)	285,394,326	(503,479,362)	285,394,326	
Profit before finance costs and income ta	X					
expense		2,397,177,781	1,350,814,805	2,387,626,289	1,335,873,951	
Finance costs		(140,730,903)	(138,509,729)	(140,711,163)	(138,509,729)	
Profit before income tax expense		2,256,446,878	1,212,305,076	2,246,915,126	1,197,364,222	
Income tax expense		(665,832,885)	(361,033,295)	(665,832,885)	(355,956,348)	
Profit for the period		1,590,613,993	851,271,781	1,581,082,241	841,407,874	
A						
Attributable to:					0.4.40=0=4	
Equity holders of the Company		1,591,234,893	852,812,933	1,581,082,241	841,407,874	
Minority interests		(620,900)	(1,541,152)			
Profit for the period		1,590,613,993	851,271,781	1,581,082,241	841,407,874	
Earnings per share (Baht)						
Basic	16	1.42	0.76	1.41	0.75	
Diluted	16	1.22	0.66	1.21	0.65	

(Signed) General Tawat Ked-Unkoon (General Tawat Ked-Unkoon) Chairman (Signed) Anusorn Sangnimnuan (Anusorn Sangnimnuan) President

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of changes in equity

For the three-month periods ended 31 March 2009 and 2008 (Unaudited)

Consolidated financial statements

		Share	premium	Unrealised surplus		Retained	earnings			
			Share premium on	Surplus on	Capital surplus on			Total equity attributable		
	Issued and paid-up		subsidiary of	revaluation of property,	registered and paid-up			to equity holders	Minority	
	share capital	Share premium	the Company	plant, and equipment	share reduction (Baht)	Legal reserve	Unappropriated	of the Company	interests	Total equity
Balance at 1 January 2008	1,119,132,050	7,505,333,450	-	5,289,307,563	189,617,759	153,164,346	6,967,603,946	21,224,159,114	510,000	21,224,669,114
Minority interest's share capital in subsidiary	-	-	18,621,225	-	-	-	-	18,621,225	29,093,150	29,093,150 18,621,225
Share premium on subsidiary of the Company Transaction not recognised in the income statement	-	-	18,021,223	-	-	-	-	18,021,223	-	18,021,223
- Depreciation on the property revaluation	-	-	-	(99,256,076)	-	-	-	(99,256,076)	-	(99,256,076)
Profit for the period							852,812,933	852,812,933	(1,541,152)	851,271,781
Balance at 31 March 2008	1,119,132,050	7,505,333,450	18,621,225	5,190,051,487	189,617,759	153,164,346	7,820,416,879	21,996,337,196	28,061,998	22,024,399,194
Balance at 1 January 2009	1,119,132,050	7,505,333,450	18,621,225	4,856,479,716	189,617,759	153,164,346	5,881,772,402	19,724,120,948	39,144,921	19,763,265,869
Minority interest's share capital in subsidiary	-	-	-	-	-	-	-	-	16,890,100	16,890,100
Transaction not recognised in the income statement				(06 422 108)				(06 422 108)		(06 422 109)
- Depreciation on the property revaluation Profit for the period	-	_	-	(96,422,108)	-	_	1,591,234,893	(96,422,108) 1,591,234,893	(620,900)	(96,422,108) 1,590,613,993
Balance at 31 March 2009	1,119,132,050	7,505,333,450	18,621,225	4,760,057,608	189,617,759	153,164,346	7,473,007,295	21,218,933,733	55,414,121	21,274,347,854

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of changes in equity For the three-month periods ended 31 March 2009 and 2008 (Unaudited)

Separate financial statements

		Unrealised surplus			Retained earnings		
			Surplus on	Capital surplus on			Total equity attributable
	Issued and paid-up		revaluation of property,	registered and paid-up			to equity holders
	share capital	Share premium	plant, and equipment	share reduction	Legal reserve	Unappropriated	of the Company
				(Baht)			
Balance at 1 January 2008	1,119,132,050	7,505,333,450	5,289,307,563	189,617,759	153,164,346	6,942,512,418	21,199,067,586
Transaction not recognised in the income statement - Depreciation on the property revaluation			(99,256,076)				(99,256,076)
Profit for the period	-	-	(99,230,070)	-	-	841,407,874	841,407,874
Balance at 31 March 2008	1,119,132,050	7,505,333,450	5,190,051,487	189,617,759	153,164,346	7,783,920,292	21,941,219,384
Balance at 1 January 2009 Transaction not recognised in the income statement	1,119,132,050	7,505,333,450	4,856,479,716	189,617,759	153,164,346	5,917,344,057	19,741,071,378
- Depreciation on the property revaluation	-	-	(96,422,108)	-	-	-	(96,422,108)
Profit for the period	1 110 122 0 50	-	-	100 (15 550	-	1,581,082,241	1,581,082,241
Balance at 31 March 2009	1,119,132,050	7,505,333,450	4,760,057,608	189,617,759	153,164,346	7,498,426,298	21,225,731,511

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of cash flows

For the three-month periods ended 31 March 2009 and 2008 (Unaudited)

	Conso	lidated	Separate		
	financial	statements	financial	statements	
	2009	2008	2009	2008	
		(Ba	eht)		
Cash flows from operating activities					
Profit for the period	1,591,234,893	852,812,933	1,581,082,241	841,407,874	
Adjustments for					
Depreciation	175,448,009	159,896,128	174,720,645	159,265,061	
Amortisation	42,454,233	43,440,163	42,335,116	43,337,252	
Bad debt and doubtful debts	4,106,731	1,589,516	4,317,052	1,630,478	
Unrealised (gain) loss on foreign exchange	444,985,477	(145,117,697)	444,985,477	(145,117,697)	
Reversal of loss from inventory write - down	(930,062,294)	-	(923,992,848)	-	
(Gain) loss on disposal of					
property, plant and equipment	9,355,197	(1,026,968)	9,326,347	(1,026,968)	
Reserve for pension fund	16,565,506	14,467,003	16,565,506	14,467,003	
Deferred revenue	(396,427)	(396,427)	(396,427)	(396,427)	
Loss of Minority interests	(620,900)	(1,541,152)	-	-	
Finance costs	140,711,163	138,509,729	140,711,163	138,509,729	
Income tax expense	665,832,885	361,033,295	665,832,885	355,956,348	
	2,159,614,473	1,423,666,523	2,155,487,157	1,408,032,653	
Changes in operating assets and liabilities					
Trade accounts receivable	877,380,537	82,839,650	771,430,256	97,391,713	
Inventories	#############	(3,356,420,922)	#############	(3,383,721,698)	
Other current assets	(540,581,249)	(302,318,271)	(540,218,428)	(294,982,229)	
Trade accounts payable	2,740,141,366	1,197,454,495	2,750,389,906	1,206,177,406	
Other current liabilities	742,479,245	(704,894,040)	752,456,284	(698,527,905)	
Other non-current liabilities	(49,462,785)	(2,066,404)	(49,640,264)	(2,026,857)	
Other non-current assets	44,382,440	(4,361,869)	19,271,275	(3,135,670)	
Interest paid	(211,871,351)	(165,807,772)	(209,093,678)	(165,807,772)	
Income tax paid	(58,139,505)	(5,280,777)	(57,494,532)	(4,572,928)	
Net cash provided by (used in)					
operating activities	3,339,541,175	(1,837,189,387)	3,269,577,486	(1,841,173,287)	
Cash flows from investing activities					
Increase in current investments	############	(197,796,309)	##############	(87,000,049)	
Decrease in long-term investments	1,468,935	2,084,940	1,468,935	2,084,940	
Net cash outflow on acquisition of subsidiaries	-	-	(39,409,900)	(49,262,375)	
Purchase of property, plant and equipment	#############	(1,938,627,841)	(995,052,034)	(1,936,412,840)	
Sale of property, plant and equipment	439,040	2,035,545	439,040	2,035,545	
Decrease (increase) in leasehold right	113,084	(9,490,764)	113,084	(9,490,764)	
Purchase of intangible assets	(633,386)	(3,886,355)	(633,386)	(3,886,355)	
Net cash provided by (used in)	•	,	,	,	
investing activities	#######################################	(2,145,680,784)	##############	(2,081,931,898)	

The Bangchak Petroleum Public Company Limited and its Subsidiaries Statements of cash flows

For the three-month periods ended 31 March 2009 and 2008 (Unaudited)

		lidated statements	Separate financial statements		
	2009	2008	2009	2008	
		(Ba	ht)		
Cash flows from financing activities					
Increase in bank overdrafts and short-term loans					
from financial institutions	700,000,000	410,000,000	700,000,000	410,000,000	
Proceeds from long - term loans	672,300,000	-	550,000,000	-	
Repayment of long - term loans	-	(85,000,000)	-	(85,000,000)	
Proceeds from issue of subsidiary's share capital	16,890,100	21,112,625	-	-	
Premium on share capital of subsidiary	-	26,601,750	-	-	
Net cash provided by financing activities	1,389,190,100	372,714,375	1,250,000,000	325,000,000	
Net increase (decrease) in					
in cash and cash equivalents	668,228,572	(3,610,155,796)	536,503,225	(3,598,105,185)	
Cash and cash equivalents at beginning of period	1,682,310,096	6,450,064,228	1,495,167,252	6,088,212,621	
Cash and cash equivalents at end of period	2,350,538,668	2,839,908,432	2,031,670,477	2,490,107,436	

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These notes form an integral part of the financial statements.

The interim financial statements were authorised for issue by directors on 7 May 2009.

1 General information

The Bangchak Petroleum Public Company Limited, the "Company", is incorporated in Thailand and has its registered office at 210 Moo 1, Soi Sukhumvit 64, Sukhumvit Road, Bangchak, Phakanong, Bangkok.

The Company was listed on the Stock Exchange of Thailand on 23 April 1993.

The Company is a company in the PTT Public Company Limited ("PTT") group of companies. PTT is incorporated in Thailand and is the major shareholder of the Company, holding 29.75% of the Company's issued and paid-up share capital.

The principal businesses of the Company are operating an oil refinery and marketing the finished products through its service stations under its company's brand. The Company's oil market includes consumers in various sectors, such as transportation, aviation, shipping, construction, industrial and agriculture. The sale of oil is also made through the major and the minor oil traders.

Details of the Company's subsidiaries as at 31 March 2009 and 31 December 2008 were as follows:

Name of the entity	Type of business	Country of incorporation	Ownership interest (%)		
•		-	31	31	
			March	December	
			2009	2008	
Direct subsidiaries					
The Bangchak Green Net Co., Ltd.	Manage BCP service stations and consumer goods retailer	Thailand	49.00	49.00	
The Bangchak Biofuel Co., Ltd.	Production and distribution of Biodiesel	Thailand	70.00	70.00	
Indirect subsidiary					
The Bangchak Green Line Co., Ltd. (During liquidation process)	Fuel transportation	Thailand	49.00	49.00	

2 Basis of preparation of the financial statements

The interim financial statements issued for Thai reporting purposes are prepared in the Thai language. This English translation of the financial statements has been prepared for the convenience of readers not conversant with the Thai language.

The interim financial statements are prepared on a condensed basis in accordance with Thai Accounting Standard No. 41 (Revised 2007) *Interim Financial Reporting* including related interpretations and guidelines promulgated by the Federation of Accounting Professions ("FAP"), applicable rules and regulations of the Securities and Exchange Commission and with generally accepted accounting principles in Thailand.

The interim financial statements are prepared to provide an update on the financial statements for the year ended 31 December 2008. They focus on new activities, events and circumstances to avoid

Notes to the interim financial statements

For the three-month period ended 31 March 2009 (Unaudited)

repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements for the year ended 31 December 2008.

The interim financial statements are presented in Thai Baht, rounded to the nearest million unless otherwise stated.

The Company has adopted the following revised Thai Accounting Standards (TAS) which were issued by the FAP during 2008 and effective for annual accounting periods beginning on or after 1 January 2009:

TAS 36 (revised 2007) Impairment of Assets

TAS 54 (revised 2007) Non-current Assets Held for Sale and Discontinued Operations

The adoption of these revised TAS does not have any material impact on the consolidated or separate financial statements

Accounting policies and methods of computation applied in the interim financial statements for the three-month period ended 31 March 2009 are consistent with those applied in the financial statements for the year ended 31 December 2008.

3 Related party transactions and balances

Related parties are those parties linked to the Company by directors or related to the major shareholder of the Company. Transactions with related parties are conducted at prices based on market prices or, where no market price exists, at contractually agreed prices.

Relationships with related parties that control or jointly control the Company or are being controlled or jointly-controlled by the Company or have transactions with the Company were as follows:

Name of entities	Country of incorporation/nationality	Nature of relationships
PTT Public Company Limited	Thailand	Major Shareholder, some common directors
Fuel Pipeline Transportation Limited	Thailand	Shareholding, representative from the Company as director
PTT ICT Solutions Company Limited	Thailand	Major shareholder as the Company's shareholder
PTT Utility Company Limited	Thailand	Major shareholder as the Company's shareholder
PTT International Trading Pte. Limited	Singapore	Major shareholder as the Company's shareholder
PTT Aromatics and Refining Public Company Limited	Thailand	Major shareholder as the Company's shareholder
IRPC Public Company Limited	Thailand	Major shareholder as the Company's shareholder
Thai Oil Public Company Limited	Thailand	Major shareholder as the Company's shareholder
NPC Safety and Environmental	Thailand	Related Company of Major Shareholder
Service Company Limited		
Thai Lube Base Public Company Limited	Thailand	Related Company of Major Shareholder

The pricing policies for particular types of transactions are explained further below:

Transactions Pricing policies

Sale of goods Market price/ Contractually agreed prices
Rendering of service Contractually agreed prices

Purchase of goods/raw materials Market price/ Contractually agreed prices

Receiving of services Contractually agreed prices
Technical assistance fee Contractually agreed prices
Royalty expense Contractually agreed prices

Significant transactions for the three-month periods ended 31 March 2009 and 2008 with related parties were as follows:

	Consolidated financial statements		Separate	
			financial s	statements
	2009	2008	2009	2008
		(in millio	on Baht)	
Major Shareholder				
Sales of goods	2,508.08	857.90	2,508.08	857.90
Purchases of raw material	14,052.49	17,016.98	14,052.49	17,016.98
Other income	26.49	7.73	26.49	7.73
Service expense	71.51	7.68	71.51	7.68
Subsidiaries				
Sales of goods	-	-	2,963.75	4,368.68
Purchases of goods	-	-	0.15	1.25
Other income	-	-	3.61	1.89
Other related parties				
Sale of goods	-	1,046.02	-	1,046.02
Purchases of raw material and product	3,095.68	9,987.02	3,095.68	9,987.02
Pipeline transportation expenses	26.77	25.74	26.77	25.74
Other expenses	0.31	3.40	0.31	3.40
Other income	1.07	1.95	1.07	1.95

Notes to the interim financial statements

For the three-month period ended 31 March 2009 (Unaudited)

Balances as at 31 March 2009 and 31 December 2008 with related parties were as follows:

Trade accounts receivable from related		olidated	Separate financial statement		
parties		statements			
	31	31	31	31	
	March	December	March	December	
	2009	2008	2009	2008	
		(in millio	n Baht)		
Major Shareholder					
PTT Public Company Limited	819.87	199.89	819.87	199.89	
• •					
Subsidiaries					
The Bangchak Green Net Co., Ltd.	-	-	466.12	361.43	
The Bangchak Biofuel Co., Ltd.	-	-	0.24	0.56	
,					
Other related party					
Fuel Pipeline Transportation Ltd.	0.33	0.33	0.33	0.33	
1 1	820.20	200.22	1,286.56	562.21	
Less allowance for doubtful accounts	-	-	-,	-	
Net	820.20	200.22	1,286.56	562.21	
	020.20		1,200.00	202.21	
Bad and doubtful debts expense for the					
three-month period ended 31 March	_				
unce-month period chaca 31 Water					
Trade accounts payable to related parties	Consol	idated	Separate		
	financial s	tatements	financial s	tatements	
	31	31	31	31	
	March	December	March	December	
	2009	2008	2009	2008	
		(in million	ı Baht)		
Major Shareholder		,	,		
PTT Public Company Limited	5,818.13	3,544.33	5,818.13	3,544.33	
	2,010.10	2,2 2	3,010.13	2,2	
Subsidiary					
The Bangchak Green Net Co., Ltd.	_	_	1.84	2.04	
The Bungehan Green Five Co., But.			1.01	2.04	
Other related parties					
The state of the s		100 70	20= = 4		

Other accounts payable to related parties		lidated statements	Separate financial statements			
	31	31	31	31		
	March	December	March	December		
	2009	2008	2009	2008		
	(in million Baht)					
Other related party						
Fuel Pipeline Transportation Ltd.	10.10	12.68	10.10	12.68		
Total	10.10	12.68	10.10	12.68		
- C1 101 · · · · · · · · · · · · · · · · ·						

287.54

230.34

6,337.34

1.33

182.73

113.56

3,841.67

1.05

287.54

230.34

6,339.18

1.33

182.73

113.56

3,843.71

1.05

Significant agreements with related parties

Thai Oil Public Co., Ltd.

Thai Lube Base Public Co., Ltd.

IRPC Public Co., Ltd.

Total

Notes to the interim financial statements

For the three-month period ended 31 March 2009 (Unaudited)

Fuel Pipeline Transportation Agreement

During 1997, the Company entered into a fuel pipeline transportation agreement with a related company. The related company will provide transportation service of fuel products to Don-muang and Suvarnabhumi International Airport and transportation service for petroleum products to fuel depot at Bang-pa-in. The agreement has no specified expiry date and can be terminated by either party by giving at least 60 days written notice for termination to the other party.

Feedstock Supply Agreement

During 2006, the Company entered into Feedstock Supply Agreement, to enhance the Company's feedstock supply, whereby the major shareholder will supply crude oil and other feedstocks for the refinery process commencing from 16 May 2006 and shall be in effect for a period of twelve years after PQI's commercial operation date.

Crude Oil Supply and Oil-Products Sales and Purchase Agreement

During 2006, the Company entered into Sale and Purchase Agreement with the major shareholder, to accommodate the additional Gasoline production outputs from the PQI project after commercial operation date. The major shareholder will purchase minimum level of 30% of refined petroleum products (not include aviation fuel and fuel oil) from the refinery. This agreement shall be in effect for a period of twelve years after PQI's commercial operation date.

Since 2007, the Company entered into five oil products purchase agreements with related companies. The related companies will provide oil products at quantities and prices as stipulated in the agreement. The agreement has no specified expiry date and can be terminated by either party by giving at least 90 days written notice for termination to the other party.

Service Station Operating Right Agreement

During 2007, the Company entered into Service Station Operating Right Agreement and right to operate within service station with a subsidiary for a period of three years. A subsidiary agreed to pay the fee at agreed prices as stipulated in the agreement. For mutual interest under the agreement, a subsidiary agreed to purchase the finish oil products at contractually agreed prices.

Store Operation Right Agreement

During 2008, the Company entered into Store Operation Right Agreement with a subsidiary for a period of three years to operate retail stores within service stations under the Company's brand. The subsidiary agreed to pay the fee under agreed prices as stipulated in the agreement

Cogeneration Purchase and Sale Agreement

On 25 February 2008, the Company entered into Cogeneration Project Agreement with PTT under which PTT invests in the construction of a cogeneration power plant to generate 19.7 MW of electricity and 90 metric tons per hour of steam to sell to the Company. It is anticipated that the completion of the construction of the power plant and the commencement of its commercial operation will be around the 3rd quarter of 2009.

4 Investments

	Conso	lidated	Separate		
	financial	statements	financial	statements	
	31	31	31	31	
	March	December	March	December	
	2009	2008	2009	2008	
		(in milli	on Baht)		
Current investments					
Short-term deposits at financial institutions	8.23	7.72	-	-	
Bills of Exchanges	3,550.00	600.00	3,550.00	600.00	
Government bonds	-	40.00	-	-	
	3,558.23	647.72	3,550.00	600.00	
Other long-term investments					
Non-marketable equity securities					
Fuel Pipeline Transportation Ltd.	181.75	181.75	181.75	181.75	
Less Allowance for impairment	(181.75)	(181.75)	(181.75)	(181.75)	
ASEAN Potash Mining Public Company Limited	80.00	80.00	80.00	80.00	
MFC Energy Fund	73.29	73.29	73.29	73.29	
Non-marketable equity securities - net	153.29	153.29	153.29	153.29	
Debt securities held to maturity					
Special Government bonds	3.00	3.00	3.00	3.00	
Less Discount on investments	(0.03)	(0.03)	(0.03)	(0.03)	
The Express way Authority of					
Thailand's bond	0.90	0.90	-	-	
Debt securities held to maturity- net	3.87	3.87	2.97	2.97	
	157.16	157.16	156.26	156.26	
Total	3,715.39	804.88	3,706.26	756.26	

5 Trade accounts receivable

		Conso	lidated	Separate		
		financial	statements	financial	statements	
		31	31	31	31	
		March	December	March	December	
	Note	2009	2008	2009	2008	
			(in millio	on Baht)		
Related parties	3	820.20	200.22	1,286.56	562.21	
Other parties		2,476.23	3,979.47	2,464.86	3,966.52	
		3,296.43	4,179.69	3,751.42	4,528.73	
Less allowance for doubtful accounts		(83.60)	(81.66)	(81.06)	(78.96)	
Net		3,212.83	4,098.03	3,670.36	4,449.77	
Bad and doubtful debts expense for the three-month period ended 31 March		1.96	(0.47)	2.11	(0.47)	

Aging analyses for trade accounts receivable were as follows:

	Conso	lidated	Separate financial statements		
	financial	statements			
	31	31	31	31	
	March	December	March	December	
	2009	2008	2009	2008	
		(in milli	on Baht)		
Related parties					
Within credit terms	820.20	200.22	1,286.56	562.21	
Less allowance for doubtful accounts	-	-	-	-	
Net	820.20	200.22	1,286.56	562.21	
Other parties					
Within credit terms	2,340.83	3,332.32	2,333.39	3,323.42	
Overdue:					
Less than 3 months	46.83	557.13	45.05	556.26	
3-6 months	1.20	4.06	1.24	3.83	
6-12 months	2.51	1.11	2.31	0.04	
Over 12 months	84.86	84.85	82.87	82.97	
	2,476.23	3,979.47	2,464.86	3,966.52	
Less allowance for doubtful accounts	(83.60)	(81.66)	(81.06)	(78.96)	
Net	2,392.63	3,897.81	2,383.80	3,887.56	
Total	3,212.83	4,098.03	3,670.36	4,449.77	

The normal credit term granted by the Group ranges from 19 days to 60 days.

6 Inventories

	Conso	lidated	Separate financial statements		
	financial :	statements			
	31	31	31	31	
	March	December	March	December	
	2009	2008	2009	2008	
		(in milli	on Baht)		
Crude oil	5,779.20	4,023.54	5,779.20	4,023.54	
Finished oil products	3,403.21	2,788.69	3,229.28	2,661.93	
Consumer products	47.99	53.85			
	9,230.40	6,866.08	9,008.48	6,685.47	
Less: allowance for decline in value	(18.16)	(948.22)	(18.16)	(942.16)	
Less: allowance for obsolete and slow moving	(1.29)	(1.37)	-	-	
Net	9,210.95	5,916.49	8,990.32	5,743.31	

As at 31 March 2009 and 31 December 2008, inventories are included petroleum legal reserve of 361.60 million litres with approximated value of Baht 3,848.41 million and 326.51 million litres with approximated value of Baht 4,928.41 million, respectively.

7 Other current assets

	Consol	idated	Separate financial statements		
	financial s	tatements			
	31	31	31	31	
	March	December	March	December	
	2009	2008	2009	2008	
		(in millio	on Baht)		
Receivable from oil hedging contracts	559.48	27.07	559.48	27.07	
Value added tax receivable	229.88	-	218.94	-	
Prepayment of corporate income tax	1,193.66	1,143.15	1,176.84	1,126.33	
Others	116.86	163.29	98.04	135.19	
Total	2,099.88	1,333.51	2,053.30	1,288.59	

8 Investments in subsidiaries

	-	Separate financial statements		
	2009	2008		
	(in millio	n Baht)		
Subsidiaries				
At 1 January	79.31	0.49		
Acquisitions	39.41	49.26		
At 31 March	118.72	49.75		

Notes to the interim financial statements

For the three-month period ended 31 March 2009 (Unaudited)

Investments in subsidiaries as at 31 March 2009 and 31 December 2008, and dividend income from those investments for the three-month periods ended 31 March 2009 and 2008 were as follows:

Separate financial statements

												income for nths ended
	Ownersh	ip interest	Paid-u	p capital	Cost	method	Impa	airment	At co	ost - net		
	31	31	31	31	31	31	31	31	31	31	31	31
	March	December	March	December	March	December	March	December	March	December	March	March
	2009	2008	2009	2008	2009	2008	2009	2008	2009	2008	2009	2008
	((%)					(in m	illion Baht)				
Subsidiaries												
The Bangchak Green Net Co., Ltd.	49.00	49.00	1.00	1.00	0.49	0.49	-	-	0.49	0.49	-	-
The Bangchak Biofuel Co., Ltd.	70.00	70.00	168.90	112.60	118.23	78.82	-	-	118.23	78.82	-	-
Total					118.72	79.31	-	-	118.72	79.31	_	-

9 Property, plant and equipment

Acquisitions, disposals and transfers of property, plant and equipment during the three-month periods ended 31 March 2009 and 2008 were as follows:

	Consolidated financial statements		Sepa financial s	rate tatements
	2009	2009 2008		2008
		(in milli	on Baht)	
At 1 January	25,234.94	18,412.29	25,020.84	18,407.22
Acquisitions/transfers in	1,203.85	2,025.47	1,047.72	2,025.47
Disposals/transfers out	(23.76)	(40.25)	(23.68)	(42.47)
Depreciation	(271.89)	(259.15)	(271.18)	(258.52)
At 31 March	26,143.14	20,138.36	25,773.70	20,131.70

10 Other non-current assets

	Consol	idated	Separate financial statements		
	financial s	tatements			
	31	31	31	31	
	March	December	March	December	
	2009	2008	2009	2008	
		(in millio	n Baht)		
Fixed deposit for staff welfare	223.01	222.50	223.01	222.50	
Deposit for crude and product oil					
hedging contracts	-	14.73	-	14.73	
Deferred expenses for the issuance					
of debentures and long-term loans	203.08	210.51	195.69	202.86	
Others	82.96	82.40	81.64	81.61	
Total	509.05	530.14	500.34	521.70	

11 Other current liabilities

	Consol	idated	Separate		
	financial s	tatements	financial s	statements	
	31	31	31	31	
	March	December	March	December	
	2009	2008	2009	2008	
		(in millio	on Baht)		
Accrued expenses	259.11	439.85	234.94	411.02	
Other accounts payable	286.34	222.45	277.10	221.86	
Retention	1,401.08	612.03	1,401.08	612.03	
Current portion of non-current liabilities	75.04	60.60	75.04	60.47	
Value Added Tax payable	-	82.30	-	82.30	
Others	77.01	119.19	73.30	124.83	
Total	2,098.58	1,536.42	2,061.46	1,512.51	

Notes to the interim financial statements

For the three-month period ended 31 March 2009 (Unaudited)

12 Other non-current liabilities

	Consolidated financial statements		Separate financial statements	
	31	31	31	31
	March	December	March	December
	2009	2008	2009	2008
	(in million Baht)			
Provision for pension funds	410.46	393.89	410.46	393.89
Others	50.86	53.64	35.70	38.76
Total	461.32	447.53	446.16	432.65

13 Convertible debentures

On 29 January 2004, the Company issued 400,000 units of unsecured, convertible into common stock, subordinated registered debentures with holders' names. The instruments have a face value of Baht 10,000 per unit, with a 10-year maturing period and with interest of 3% per annum. The convertible value of the debenture is Baht 14.30 per common stock, subjected to subsequent adjustment of price according to the terms of the exercise of conversion right in the Debentures. The issuance of the convertible debentures form part of the financial restructuring plan, approved by the cabinet on 8 July 2003; in which offerings are made to investing institution in the form of depository receipt against benefits derived from the convertible debentures. The issuance of the depository receipt is made by the Siam DR Co., Ltd. (which is 99% owned by The Stock Exchange of Thailand) on the basis of one depository receipt for one convertible debenture. The Ministry of Finance guarantees the investment and offers to buy back the depository receipts at the initial offered price of Baht 10,000 per unit; as specified under the term of the depository receipts.

The holders of the depository receipts can exchange them for convertible debentures and convert the debentures into common stock. Such conversion, however, must be done on every 30th day of March, June, September and December of each year. The first conversion commences on 30 June 2004 and ends on 30 September 2013. This is in accordance with the terms and conditions relating to depository receipts and also the convertible debentures.

On 16 May 2006, the Company issued 58,560 units of unsecured, convertible into common stock, subordinated registered debentures with holders' names. The instruments have a face value of Baht 10,000 per unit, with a 10-year maturing period and with interest of 3% per annum. The convertible value of the debenture is Baht 14 per one common stock, subjected to subsequent adjustment of price according to the terms of the exercise of conversion right in the Debentures. The issuance of the convertible debentures offered to PTT Public Co., Ltd. is part of the financing for Product Quality Improvement Project (PQI).

As of 31 March 2009, the convertible debentures holders had exercised the right to redeem a total of 182,405 units of convertible debentures. The remaining balance on convertible debentures was 276,155 units.

Notes to the interim financial statements

For the three-month period ended 31 March 2009 (Unaudited)

14 Warrants

On 25 August 2004, the Company allotted, free of charge, 24 million units of warrants for the purchase of Ordinary Shares by the Company's director, management and employees and The Bangchak Green Net Co., Ltd. (ESOP) and people to whom buying rights have been transferred. The warrant has a 5-year duration and is exercisable on a quarterly basis at one warrant per one ordinary share, at the price of Baht 5 per share. The conditions are as follows:

45% of the total allotted warrants is exercisable on the first year duration when the closing price of the Depository Receipts of BCP's Ordinary Shares (DRs), or the closing price of the Ordinary Shares, in case there are no DRs, is at Baht 21 or higher, over a consecutive period of 5 days.

25% of the total allotted warrants is exercisable on the second year duration when the closing price of the Depository Receipts of BCP's Ordinary Shares (DRs), or the closing price of the Ordinary Shares, in case there are no DRs, is at Baht 23 or higher, over a consecutive period of 5 days.

30% of the total allotted warrants is exercisable on the third year duration when the closing price of the Depository Receipts of BCP's Ordinary Shares (DRs), or the closing price of the Ordinary Shares, in case there are no DRs, is at Baht 25 or higher, over a consecutive period of 5 days.

On 15 May 2006, the Company issued 69,092,486 units of no offering price warrants for the purchase of Ordinary Shares to the Company's existing shareholders whose names are in the share register book as at the closing date of the share register book, which is on 20 April 2006. The allocation ratio of the existing shares to the new warrants is 10 existing shares for 1 unit of warrant, Term of Warrants 5 years, exercised price Baht 18 per share, exercised ratio 1 warrant: 1 ordinary share (the exercised price and exercised ratio may be changed in accordance with the conditions for adjustment of rights). The warrant holders are able to exercise the warrants on the last business day of March, June, September, and December throughout the term of the warrants. The first exercise date shall be on 30 September 2006, and the last exercise date shall be at the end of term of warrants, which is on 14 May 2011.

As of 31 March 2009, the warrants (BCP-W1) holders exercised the right by redeem 60,000 warrants, the remaining balance of the warrants (BCP-W1) was 69,032,486 warrants.

15 Segment information

Segment information is presented in respect of the Group's business. The primary format, business segments is based on the Group's management and internal reporting structure.

Business segments

The Group comprises the following main business segments:

Segment 1 Refinery
Segment 2 Marketing

Profit (loss) results, based on business segments, in the consolidated financial statements for the three-month periods ended 31 March 2009 and 2008 were as follows:

	2009			
	Refinery	Marketing	Elimination	Total
Sales	20,291.12	14,274.52	(13,044.11)	21,521.53
Cost of sales	(19,992.88)	(13,319.40)	13,044.11	(20,268.17)
Gross margin	298.24	955.12		1,253.36
Other income	2,178.87	39.04	-	2,217.91
ensesSelling and administrative exp	(123.07)	(416.29)	-	(539.36)
Depreciation and amortisation	(7.34)	(106.70)	-	(114.04)
Profit before finance costs and				
income tax expenses	2,346.70	471.17	-	2,817.87
Foreign exchanges loss				(439.78)
Net finance costs				(121.65)
Income tax				(665.83)
Profit for the period				1,590.61
EBITDA	2.455.00	555 OS		2 025 05
	2,457.98	577.87	-	3,035.85
		200	08	
	Refinery	Marketing	Elimination	Total
		(Million	n Baht)	
Sales	29,046.13	20,602.26	(19,829.00)	29,819.39
Cost of sales	(27,960.76)	(20,107.06)	19,829.00	(28,238.82)
Gross margin	1,085.37	495.20	-	1,580.57
Other income	398.35	15.67	-	414.22
Selling and administrative expenses	(117.46)	(396.74)	-	(514.20)
Depreciation and amortisation				
	(6.46)	(106.18)		(112.64)
Profit before finance costs and	(6.46)	(106.18)	<u> </u>	(112.64)
Profit before finance costs and income tax expenses	(6.46) 1,360.00	(106.18) 7.95	<u> </u>	(112.64) 1,367.95
income tax expenses Foreign exchanges loss				
income tax expenses				1,367.95
income tax expenses Foreign exchanges loss			-	1,367.95 (44.47)
income tax expenses Foreign exchanges loss Net finance costs				1,367.95 (44.47) (111.18)

16 Earnings per share

Basic earnings per share

The calculation of basic earnings per share for the three-month periods ended 31 March 2009 and 2008 was based on the profit for the period attributable to equity holders of the Company and the number of ordinary shares outstanding during the period as follows:

	Consolidated financial statements		Separate financial statements		
	2009	2008	2009	2008	
	(in million Baht/million shares)				
Profit attributable to equity holders of the					
Company (basic)	1,591.23	852.81	1,581.08	841.41	
Number of ordinary shares outstanding	1,119.13	1,119.13	1,119.13	1,119.13	
Earnings per share (basic) (in Baht)	1.42	0.76	1.41	0.75	

Diluted earnings per share

The calculation of diluted earnings per share for the three-month periods ended 31 March 2009 and 2008 was based on the profit for the period attributable to equity holders of the Company and the weighted average number of ordinary shares outstanding during the period after adjusting for the effects of all dilutive potential ordinary shares as follows:

	Consolidated financial statements		Separate financial statements	
	2009	2008	2009	2008
	(in	million Baht	/million share.	5)
Profit attributable to equity holders of the Company (basic) After-tax effect of interest on convertible	1,591.23	852.81	1,581.08	841.41
debentures	11.27	11.39	11.27	11.39
Profit attributable to equity holders of the Company (diluted)	1,602.50	864.20	1,592.35	852.80
Weighted average number of ordinary shares outstanding (basic)	1,119.13	1,119.13	1,119.13	1,119.13
Effect of conversion of convertible debentures	193.99	193.99	193.99	193.99
Weighted average number of ordinary shares outstanding (diluted)	1,313.12	1,313.12	1,313.12	1,313.12
Earnings per share (diluted) (in Baht)	1.22	0.66	1.21	0.65

The Bangchak Petroleum Public Company Limited and its Subsidiaries Notes to the interim financial statements

For the three-month period ended 31 March 2009 (Unaudited)

17 Commitments with non-related parties

	Consolidated financial statements		Separate financial statements	
	31	31	31	31
	March	December	March	December
	2009	2008	2009	2008
		(in million	n Baht)	
Capital commitments		,	,	
Contracted but not provided for				
Construction projects	2,107.05	2,799.54	1,637.71	2,186.37
Total	2,107.05	2,799.54	1,637.71	2,186.37
Non-cancellable operating lease commitments				
Within one year	62.06	65.93	62.06	65.93
After one year but within five years	328.16	256.29	328.16	256.29
After five years	188.00	275.33	188.00	275.33
Total	578.22	597.55	578.22	597.55
Other commitments	400.00	20= 40	400.00	20= 40
Bank guarantees	400.83	387.40	400.83	387.40
Total	400.83	387.40	400.83	387.40

The Company entered into 11.31 million barrels oil price hedging contracts with foreign oil traders for the periods between April 2009 and December 2009.

The Company entered into foreign currency buying forward contracts cover the period to June 2009 amounting to USD 56.39 million equivalents to Baht 1,966.19 million and selling forward contracts cover the period to June 2009 amounting to USD 108.28 million equivalents to Baht 3,860.02 million. The Company has a foreign currency buying and selling forward contract with conditions that the Company buy or sell the currency at the specific rates for the amounts not exceeding USD 54 million in 2009 and USD 52 million in 2010.

The Company entered into a foreign currency buying forward contracts until May 2009 to manage the risk for PQI Project amounting to USD 33.28 million or equivalent to Baht 1,140.08 million.

The Company entered into an interest rate swap contract for a loan agreement with a total facility of Baht 3,000 million. The Interest Rate Swap contract is due on 30 June 2013.

The Company entered into a cross currency swap contract to exchange Baht for US Dollar for partial loan settlement amounting to US 200 million. The contract is effective from 5 January 2009 to 30 June 2013.

The Company entered into foreign currency buying forward contracts totalling USD 200 million to deliver under cross currency swap contract which due on 30 June 2013.

The Company (the fifth defendant) was accused with the Ministry of Finance (the first defendant) for alleged land right transgression and demanding Baht 1,055 million in compensation. The land in question is located at the pier of the Refinery that the Company lodged against the Ministry of Finance. The civil court dismissed the case on 30 April 2003 and now is being appealed with the appeal court.

The Company was accused in accompany with the government, PTT and other private sectors, called upon to pay Baht 210 million in compensation for an infringement of the petty patentee's rights as the Patent Act in case of producing and selling biodiesel. The case is now being appealed with the court of first instance. The Company's Legal Office has its opinion that the Company will win the case.

The Company has utilized the tax privilege on the allowance for corporate income tax calculation for its 2006 tax payment which was in accordance with the announcement of the Director General of the Revenue Department regarding the corporate income tax (No. 156) "Criteria, procedures and conditions for the exemption of corporate income tax for the companies that registered its shares in the Stock Exchange of Thailand according to the Securities and Exchange Acts for payments of investment or extension, modification, addition or improvement of assets but not the repair of assets according to Section 65 Tri (5) of the Revenue Codes" The Revenue Department has examined and assessed the additional payment totalling Baht 40 million related to this matter in which the Company has already submitted and filed for appeal. The case is still under investigation by the Revenue Department.

19 Events after the balance sheet date

At the ordinary shareholders' meeting of the Company held on 9 April 2009 the shareholders unanimously approved the distribution of cash dividends for the year ended 31 December 2008 at Baht 0.50 per share for 1,119,132,050 ordinary shares, amounting to Baht 559,566,025.