Analyst Meeting Q3/2023

Bangchak Corporation Plc

Nov 28, 2023



Obangchak



















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Agenda



Best in Class in ESG



ESG International Rating



S&P Global

• MSCI ESG Rating 2022 of "AA" for 5 Consecutive Years

ESG Thailand Rating

- SET ESG Rating 2023 of "AAA" in the Resources Group
- Sustainability Awards of Honor for the 4th consecutive year
- Best Sustainability Awards for the 7th consecutive year
- 5-star CGR rating of "Excellent" from the Thai Institute of Directors (IOD)
- Certified by CAC







Guaranteed by International & Thailand Award Recognition

- Asia's Best CEO and Best Investor Relations Company: Asia Excellence Award 2022
- CEO of the Year 2023 in Greenovation Leadership: Bangkok Post
- Best Investor Relations Award 2023: The Stock Exchange of Thailand
- Sustainability Excellent: The Stock Exchange of Thailand











Global Performance Excellence Award 2023 "WORLD CLASS"

The First Thai Organization from the Industrial Sector &

The World's First and Only Refinery to receive this World Class Level Quality Award

TQA and TQC: Thailand Productivity Institute (FTPI) under the Ministry of Industry,

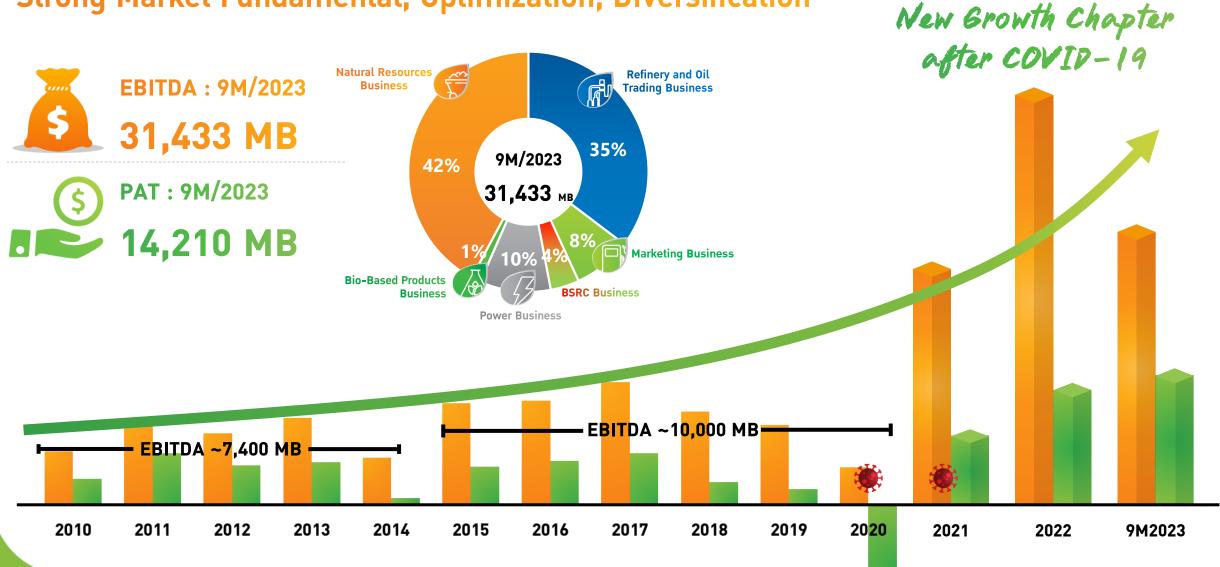
Bangchak as the only Recipient for the Refinery and Oil Trading and the Marketing Business Group

This was appraised based on efficiency improvement, energy reduction, new product & innovation development etc.

Exponential Growth Journey



Strong Market Fundamental, Optimization, Diversification



Bangchak Business Portfolio



Register Capital and Paid – up Capital 1,376,923,157 Baht



4.76% Ministry of Finance



19.84% Vayupak Fund 1



14.27% Social Security Office



61.13% Public (As of 7 September 23)

Refinery & Oil Trading Business Phra Khanong Refinery

Complex refinery with capacity of 120 KBD

• Yields are mostly middle distillate & premium products



Complex refinery with capacity of 174 KBD

with 500,000 Tons of Paraxylene

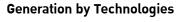
Located near Laem Chabang deep seaport

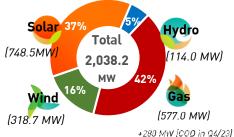


Clean Power Business

- Integrated power generation company and service provider of smart energy system
- Listed in SET since September 2016

bcpg Holds 57.81%





Bio-based Products

- No.1 fully Integrated Biofuel Producer in Thailand
- Collaborate with a synbiotechnology player to bring Bio Business to "New Frontier"
- Listed in SET since March 2022

OKEA ASA

Holds 45.44%



Ethanol **Biodiesel**

Natural Resources

- Norway-based company engaged in oil & gas exploration and production
- Mid-to-late-life operator
- · Listed in Oslo Stock Exchange since June 2019



UBE Equity Portion

industrial & retail channels

- 1,370 service stations directly under Bangchak
- 833 service stations under BSRC
- 1,026 Inthanin coffee stores

Marketing Business

Distribution channels through

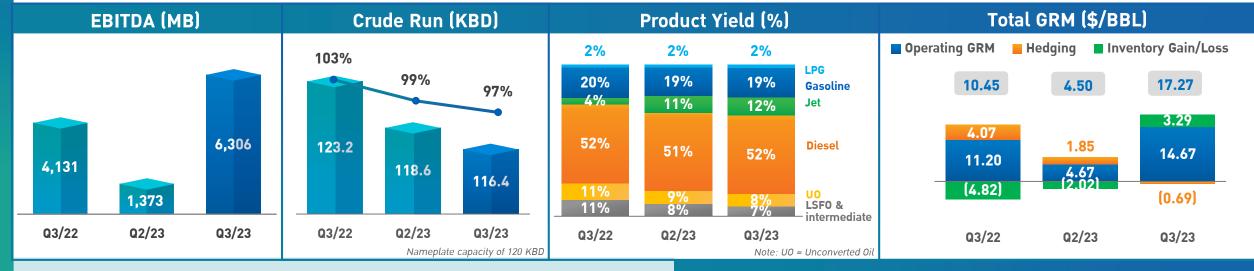
Agenda





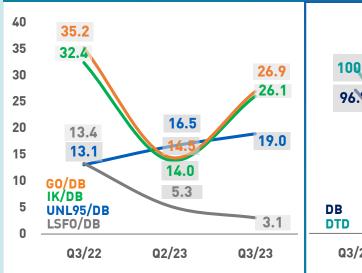
Refinery and Oil Trading Business





- Operating GRM remarkably increased to US\$14.67/BBL, driven mainly by widening crack spreads of major products in line with the global market developments. The global oil supply has tightened as some refineries in the US and Asia were under unplanned maintenance, while regional inventories of middle distillate products remained low.
- Recognized an Inventory Gain (Net NRV) of US\$3.29/BBL, 1,246 MB. On a quarterly basis, the Inventory Gain has improved alongside the global crude oil price due to market concerns over tighter crude oil supply, driven by Saudi Arabia's extended voluntary production cut and Russia's crude oil export reduction until the end of 2023.
- O Units at Phra Khanong Refinery temporarily halted operations for equipment installation aligning with Euro 5 standards, leading to a slight decline in utilization rate.

Avg. Crack Spread & Oil Price (\$/BBL)





SAF: Sustainable Aviation Fuel

SAF Production Plant

- 1 Location: Bangkok Plant
- **2** Construction: 2023 2024
- 3 Target COD: Q4/2024
- 4 Production Capacity 1 ML/D
- 5 Investment budget: ~8-10 bn. THB

Operating under a new subsidiary called: DSQF

BANGCHAK SUSTAINABLE GREEN FUEL COMPANY L

Reduce Carbon Emission by 80%



SAF Selling in Pomestic & Export Markets



Collecting Feedstock

- Used Cooking Oil (UCO)
- Waste Oil
- Palm Fatty Acid Distillate (PFAD)







Supply PFAD

branches







Feedstock Preparation A Conversion to Produce for SAF

> Transform Feedstock to **High-Value Products**



EU Aviation sets the share of **SAF** mandate:

under International Sustainability and Carbon Certification 70%

(ISCC EU Certificate)



2%

2025

2050

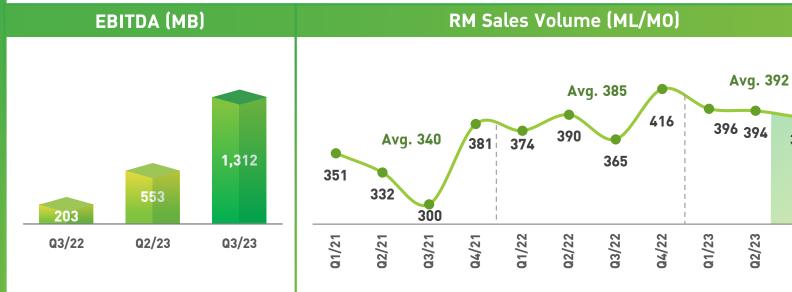


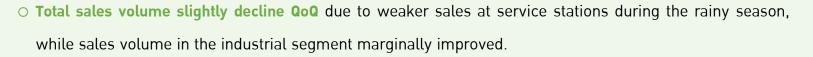
branches



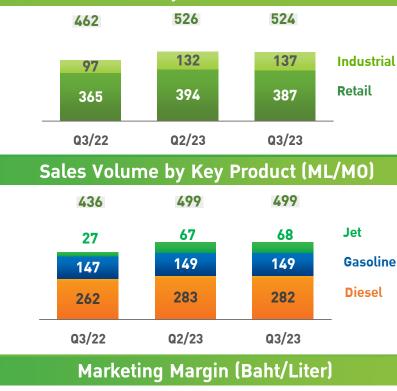
Marketing Business







- Marketing margin per unit dropped 10% QoQ due to higher refined product prices, yet the retail prices could not be properly adjusted to reflect actual costs.
- Recognized an Inventory Gain, backed by higher oil prices in Q3/2023, in contrast to an Inventory Loss in Q2/2023.



Sales Volume by Customer (ML/MO)

387

03/23



Note: ¹ Marketing Margin of Bangchak and BGN (<u>excluding</u> inventory gain/(loss) and NRV)

Q3/22

Q2/23

Q3/23

² Net Marketing Margin of Bangchak and BGN (including inventory gain/(loss) and NRV)

Highlighting Marketing Success

Recognizing Achievements and Unveiling Customer Attraction Strategies

Product of the year Award





Best in class, Premium quality Gasohol 97

- Highest Octane level
- Euro 5 Standard
- Revolutionary Additives in Bangchak's 'Hi Premium 97' Achieve Immaculate Injector Cleaning at Unmatched World-Class Standards

Superbrands Award









Your Greenovative Destination for Intergeneration





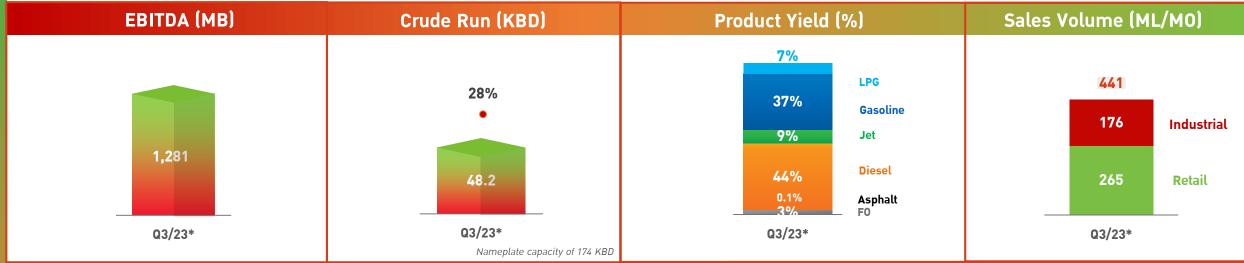










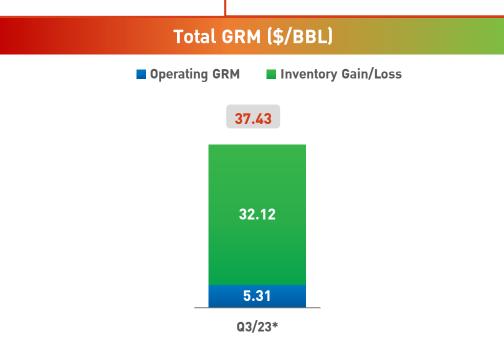


Acquisition of Esso (Thailand)

- O Successfully acquired 76.34% of Esso (Thailand) Public Company Limited in Q3/2023, establishing it as a subsidiary, Bangchak Sriracha Public Company Limited (BSRC).
- O Integration into consolidated financial statements began from September 1, 2023.

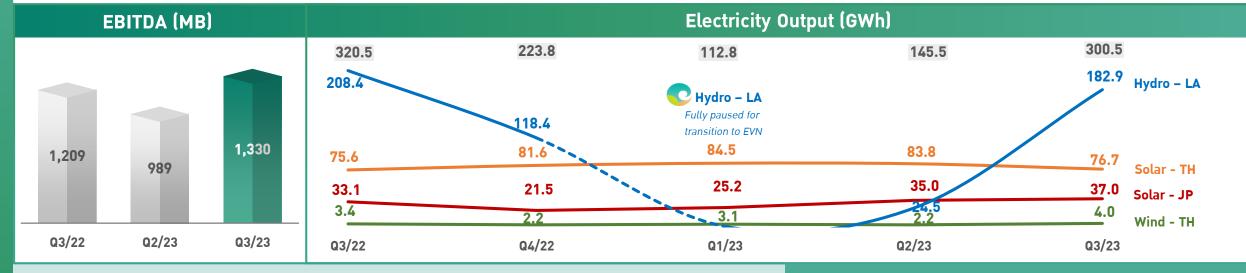
Bangchak Sriracha Refinery:

O Average production rate for the Bangchak Sriracha refinery was 48.2 KBD mainly due to the partial shutdown for the scheduled maintenance as well as implementing and connecting new facility for Euro 5 project for 25 days (continued until October 15, 2023).









EBITDA dropped +35% QoQ, mainly from

- Laos hydropower plant experienced a significant increase in electricity sales volume following the full-quarter commencement of its commercial operation.
- Performance of Japan Solar Projects The performance exhibited enhancement owing to heightened irradiation resulting from seasonal variations.
- Full-quarter recognition of revenue from oil terminal and seaport project in Thailand.
- The share of profit from investments in the associated company of THB 172 million, driven by Two additional investment in combined-cycle power plants in the United States, namely Liberty and Patriot, as well as the higher share of profit from wind power business in the Philippines due to the high season during the Philippine monsoon.

auriners Update

share purchase agreement to acquire additional investment in Carroll County Energy (CCE)



New investment in Solar Power Plant Project



12.95 MW Expected Completion in Q1/2024 FiT 4.12 THB/kWh

PPA: 25 Years (20 Years Remaining) CAPEX: Not exceeding 477 MB

bcpg Expanding solar project portfolio in Thailand Enhance growth through additional acquisition in operating assets



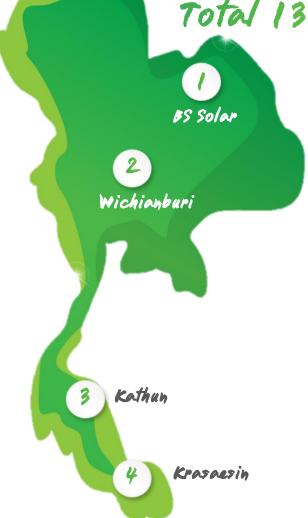
| Total | 13 | MW |
|-------|----|----|
| | | |









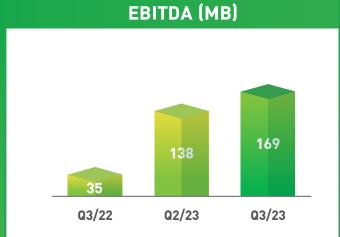


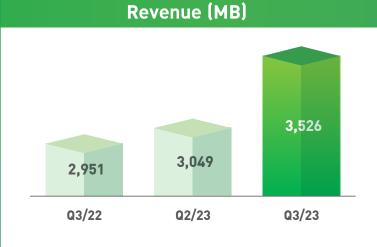
| | Udonthani | Petchabun | Nakornsrithammarat | Songkhla | | | | | |
|-------------------|-------------------------------|-----------|--------------------|----------|--|--|--|--|--|
| Location | | | | | | | | | |
| PPA MW | 5 MW | 1.75 MW | 1.2 MW | 5 MW | | | | | |
| COD | Dec 2018 | | | | | | | | |
| Holding | 100% | | | | | | | | |
| Tariff | FiT 4.12 THB/kWh | | | | | | | | |
| PPA Period | 25 years (20 years remaining) | | | | | | | | |
| CAPEX | Not exceeding of THB 477 MB | | | | | | | | |
| Target deal close | Q1/2024 | | | | | | | | |

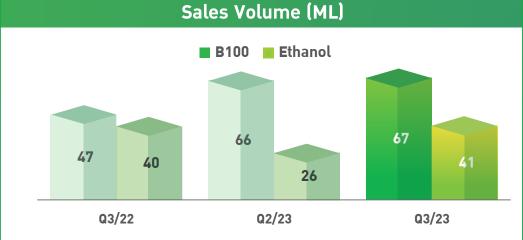


Bio-Based Products Business



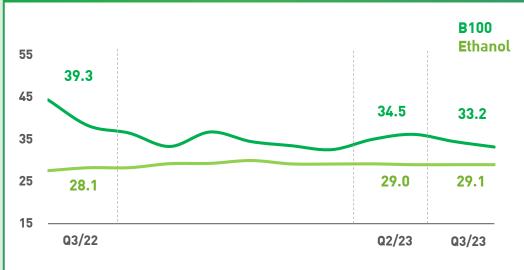






- Ethanol business gross profit experienced an improvement, attributed to an increase in sales volume, in alignment with the company's strategic sales management plan to maximize benefits, paralleled by an increase in product selling prices.
- O Biodiesel business witnessed a decline in gross profit, attributed to a decline in gross profit due to the weakened biodiesel selling price, a consequence of the high level of crude palm oil inventory in Thailand.
- HVP business observed a reduction in gross profit recognition aligns with a declining sale volume.

Avg. Market Price (Baht/Liter)



Source: EPP0

B

bbgı Revolutionizing Synbio Manufacturing





Strategic IV with Fermbox Bio to establish the first CPMO Plant in Thailand and SEA



Expertise in synthetic biology and manufacturing processes



Experience in large- scale project execution



Capacity: ~0.2 Million

Litres in 1st phase

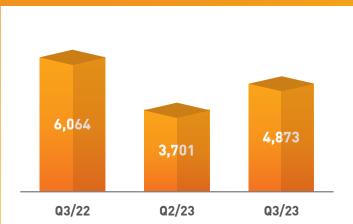
- ✓ Company Name: BBGI Fermbox Bio Co., Ltd.
- ✓ Registered Capital: < 444 MB
- ✓ Percentage of Shareholding: > 75%
- ✓ Source of Fund: Proceeds from IPO



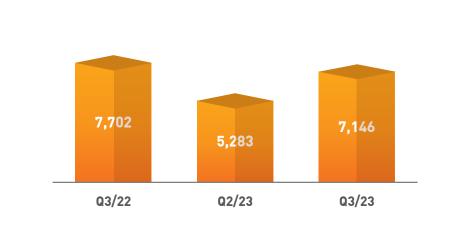
Natural Resources Business



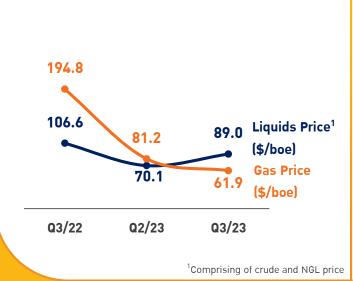
EBITDA (MB)



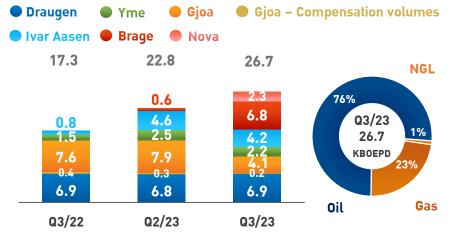
Revenues from Crude Oil and Gas Sales (MB)



Realized Price

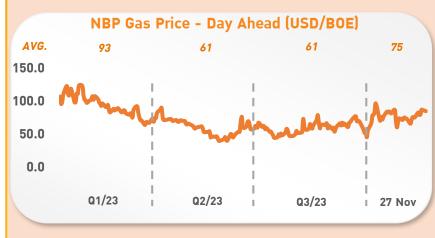


Sales Volumes (KB0EPD)



OKEA has highlighted notable improvements in Operating Income and EBITDA, supported by

- Sales volume of OKEA rose by 17% QoQ, mainly driven by higher sales volume from the Brage and Nova fields. There was no lifting from both fields in Q2/2023.
- O Average selling price of oil and gas (Liquid Price) increased by 27% QoQ, reflecting the global market's response to heightened crude oil prices. This increase was prompted by expectations of tightened supply following Saudi Arabia's voluntary output cut.
- Selling price of natural gas (Gas Price) plummeted by 24% QoQ
 as natural gas inventories across Europe remained high in
 contrast to lower demand amidst mild weather.

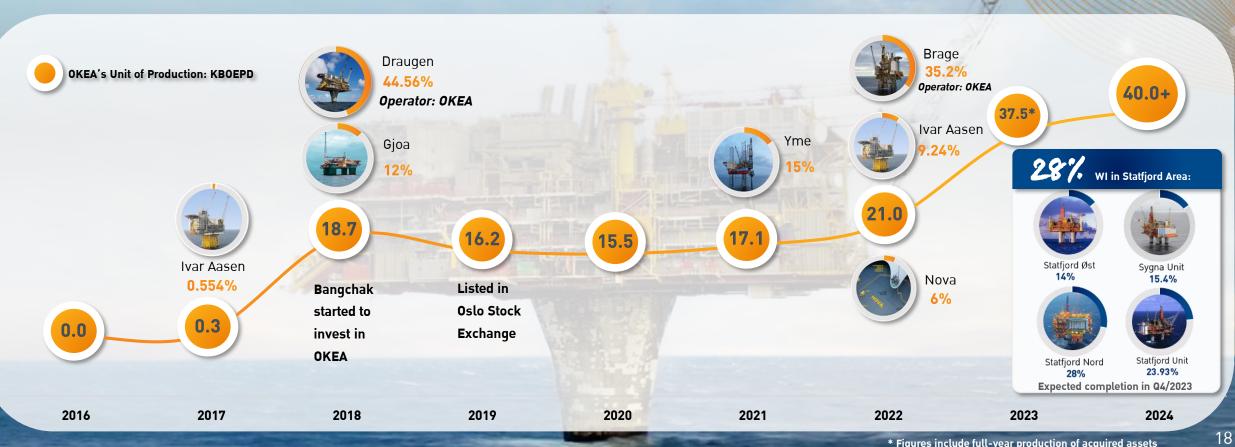


Entering into E&P Business

Bangchak invests in upstream petroleum exploration and production (E&P) business through OKEA ASA since 2018 and plan to expand into E&P in South East Asia/ Oceania



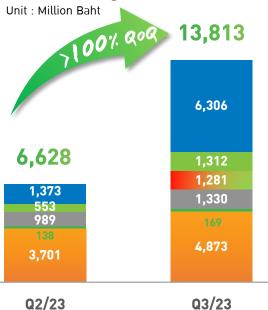
OKEA ASA Holds 45.44%



39 Years Highest-Record Quarterly Net Profit

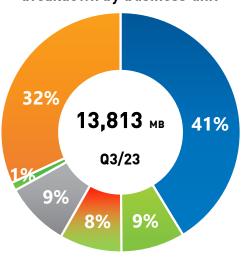






Accounting EBITDA

breakdown by business unit















>100% QoQ, Operating GRM rose significantly to US\$14.67/BBL, due to broader crack spreads in major products amidst a tightening global oil supply from unplanned refinery maintenance in the US and Asia, coupled with low regional inventories of middle distillate products.

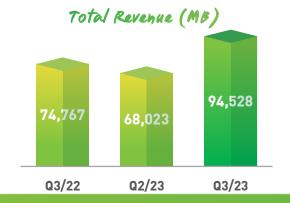
>100% QoQ, This was marked by an Inventory Gain, bolstered by favorable conditions in the global oil market.

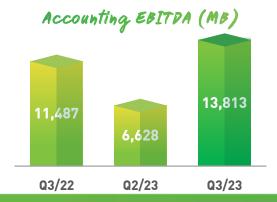
Acquired 76.34% of Esso (Thailand) Public Company Limited, establishing it as a subsidiary (Bangchak Sriracha Public Company Limited: BSRC) Note: Realized 1-month performance

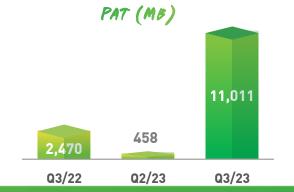
+35% QoQ, fueled by heightened electricity sales volume due to full-quarter operations of Laos Hydro powerplant and profit sharing from two recently invested combined-cycle power plants in the U.S.

+22% QoQ, Ethanol Business thrived with elevated sales volume, contributing to a boosted gross profit, strategically managed to maximize benefits and complemented by concurrent product price increases.

+32% QoQ, powered by heightened sales volume from OKEA's Brage and Nova fields, paralleled by an upswing in average oil and gas selling prices driven by global supply constraints arising from Saudi Arabia's output cut.







Gain on Purchase from ESSO Acquisition Deal 7,389 MB

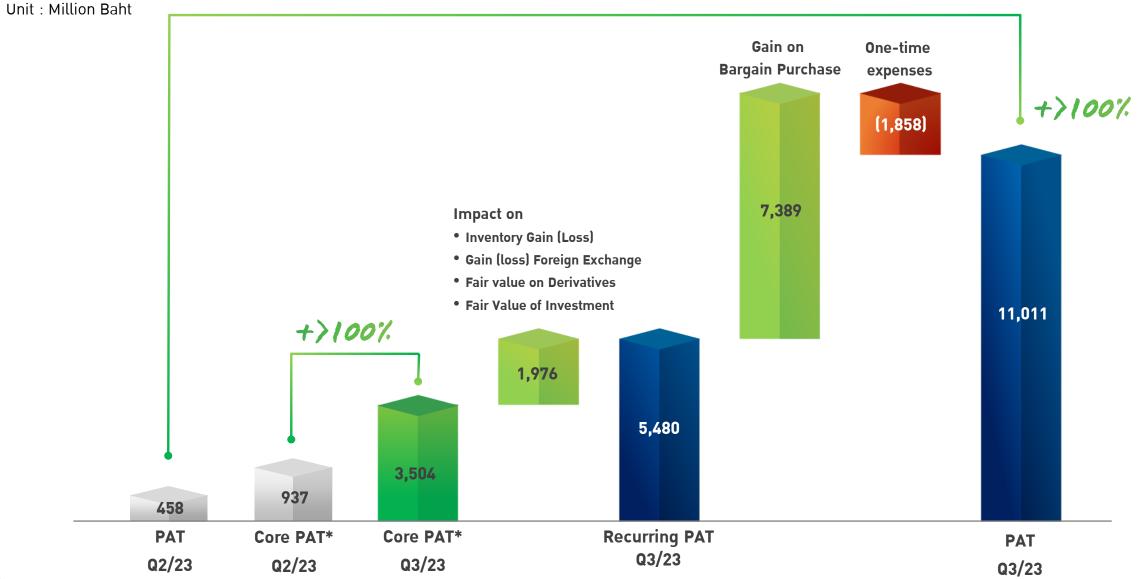


Unit: Million Baht



Q3/2023: Unrivaled Strength and Resilience Core Performance



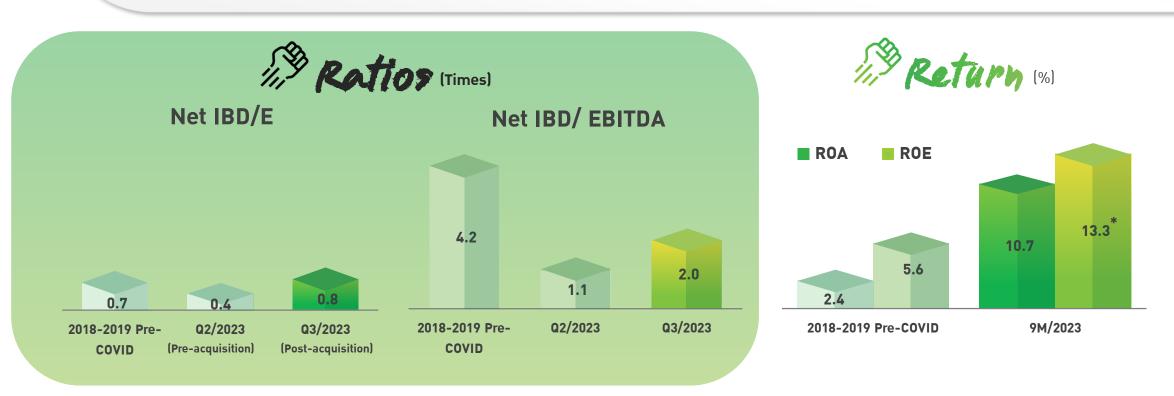


*Note: Excl. Extra items 21

Strong Financial Status Going Forward







Significant Synergies Keep Going on Plan

>3,000 mn. THB

Estimated Annual Run-Rate EBITPA Synergies



Refinery Operations



- ✓ Improved utilization from 130 KBD to 174 KBD
- ✓ Product yield and GRM optimization
- ✓ Coordinated maintenance schedule
- ✓ Strategic oil blending

Logistics & Crude Supply



- Crude co-loading
- Expanded logistics reach with lower cost
- ✓ Trading growth

Marketing Network



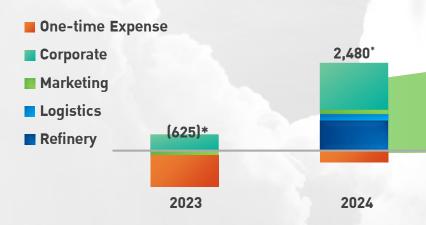
- BSRC's throughput enhancement
- ✓ Increase sales volume of premium products
- ✓ Expand industrial sales volume
- ✓ Opportunity for Non-oil network expansion in BSRC's stations

2025

Corporate Cost Saving



- Economies of scale on back-office operations
- ✓ Simplified management structure





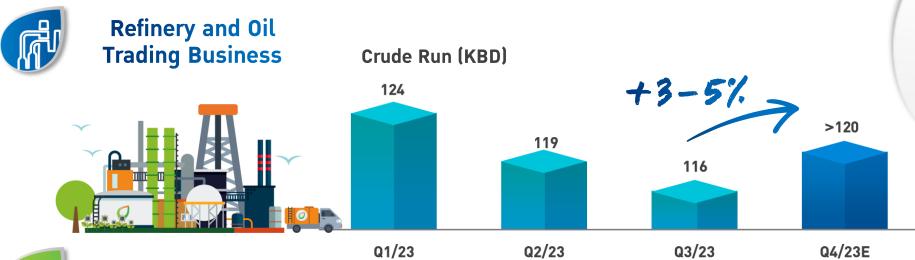
*Note: One-time expense: Q3/23: (~1,000) mn 23

Agenda



4Q/2023 Outlook



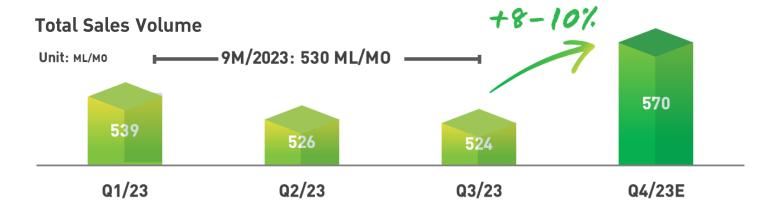


- ncrease crude run rate QoQ
- Middle-distillates spread remains at upper twenties
- Lower GRM QoQ due to market condition

Marketing Business

- Higher growth from high season of travelling
- 1mproved margin





4Q/2023 Outlook







- Full-quarter recognition of BSRC
- Return to normal operation mode after TAM (16 Oct 23 onwards)



Cogen USA (Unit: MW)



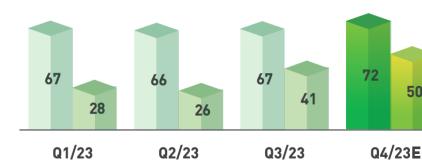
Bio-Based Products Business

Start increasing sales volume to BSRC since 4Q/2023 onwards

Unveiling Q4/2023 full Cogen profit



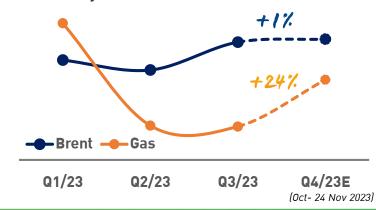
Sales Volume (ML) ■ B100 ■ Ethanol

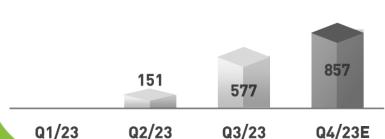




Anticipated positive momentum in both crude and natural gas market

Commodity Market Prices (\$/BBL)







THANK YOU

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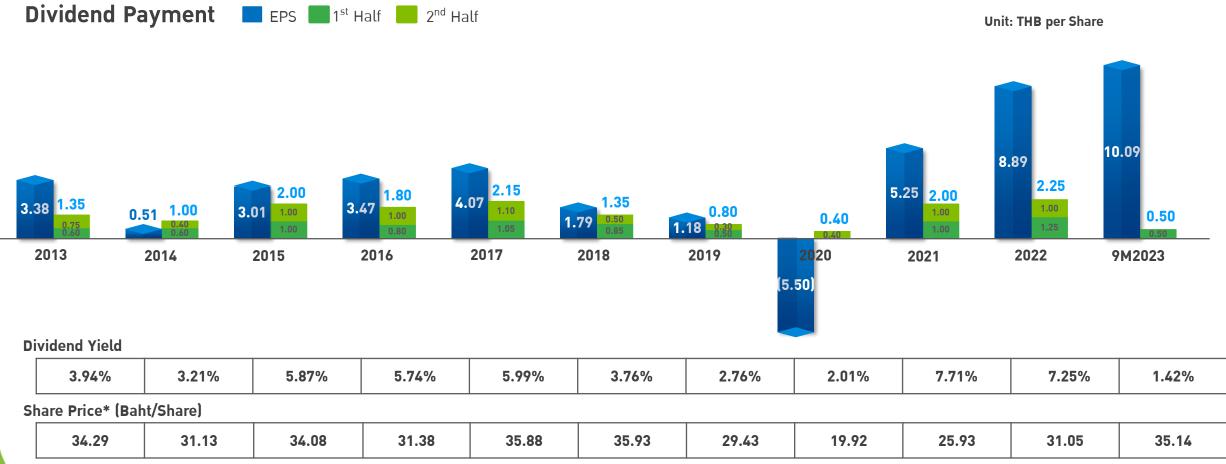


Bangchak's Historical Dividend



Dividend Policy: ≥ 30 percent of net profit after deduction of allocation of legal reserve

However, this is subject to the economic situation, the Company's cash flow and investment plans of the Company and its subsidiaries according to the necessary, appropriation and other concerning as the Board of Directors' consideration.



1 Jan 23 - 30 Sep 23

EBITDA Structure (Consolidated)



| Unit: THB Million | Q3/2023 | Q2/2023 | QoQ | Q3/2022 | YoY | 9M/2023 | 9M/2022 | YoY |
|---|----------|----------|--------|----------|--------|-----------|-----------|--------|
| Total Revenue | 94,528 | 68,023 | 39% | 74,767 | 26% | 242,931 | 227,619 | 7% |
| Refinery and Trading Business 1/ | 69,274 | 58,329 | 19% | 62,137 | 11% | 193,577 | 195,604 | -1% |
| Marketing Business ^{2/} | 46,718 | 45,434 | 3% | 44,694 | 5% | 141,372 | 131,046 | 8% |
| BSRC Business ^{3/} | 16,781 | 0 | N/A | 0 | N/A | 16,781 | 0 | N/A |
| Clean Power Business 4/ | 1,603 | 1,053 | 52% | 1,544 | 4% | 3,713 | 4,138 | -10% |
| Bio-Based Products Business ^{5/} | 3,526 | 3,049 | 16% | 2,951 | 20% | 9,517 | 10,104 | -6% |
| Natural Resources Business ^{6/} | 7,146 | 5,219 | 37% | 7,776 | -8% | 22,137 | 18,097 | 22% |
| Eliminations and others | (50,521) | (45,061) | -12% | (44,334) | -14% | (144,166) | (131,371) | -10% |
| Accounting EBITDA | 13,813 | 6,628 | >100% | 11,487 | 20% | 31,433 | 37,773 | -17% |
| Refinery and Trading Business | 6,306 | 1,373 | >100% | 4,131 | 53% | 11,708 | 15,658 | -25% |
| Marketing Business | 1,312 | 553 | >100% | 203 | >100% | 2,601 | 2,789 | -7% |
| BSRC Business | 1,281 | 0 | N/A | 0 | N/A | 1,281 | 0 | N/A |
| Clean Power Business | 1,330 | 989 | 35% | 1,209 | 10% | 3,171 | 5,396 | -41% |
| Bio-Based Products Business | 169 | 138 | 22% | 35 | >100% | 414 | 471 | -12% |
| Natural Resources Business | 4,873 | 3,701 | 32% | 6,064 | -20% | 13,987 | 13,856 | 1% |
| Eliminations and others | (1,457) | (126) | <-100% | (155) | <-100% | (1,729) | (397) | <-100% |
| Profit attributable to owners of the parent | 11,011 | 458 | >100% | 2,470 | >100% | 14,210 | 12,103 | 17% |
| Earnings (Loss) per share (Baht) | 7.91 | 0.24 | | 1.73 | | 10.09 | 8.64 | |

Note: 1/ EBITDA from Refinery and Trading Business of the company (BCP), BCP Trading Pte. Ltd. (BCPT), Bangchak Fuel Pipeline and Logistic Co., Ltd. (BFPL), BSGF Co., Ltd. (BSGF) and others

^{2/} EBITDA from Marketing Business of the company (BCP), Bangchak Green Net Co., Ltd. (BGN), Bangchak Retail Co., Ltd., (BCR) and others

^{3/} EBITDA from Business of Bangchak Sriracha Public Company Limited, consolidated since 1 September 2023

^{4/} EBITDA from Clean Power Business of BCPG Plc. (BCPG Group)

^{5/} EBITDA from Bio-Based Products Business of BBGI Plc. (BBGI Group)

^{6/} EBITDA from Natural Resources Business of OKEA ASA (OKEA), BTSG Co., Ltd. (BTSG), and others





| Q2/2023 68,023 (62,631) | QoQ 39% | Q3/2022 74,767 | YoY | 9M/2023 | 9M/2022 | YoY |
|--------------------------------|---|--|---|---|--|---|
| | 39% | 77.767 | | | | |
| (62,631) | | 74,707 | 26% | 242,931 | 227,618 | 7% |
| | 31% | (65,491) | 25% | (216,879) | (187,870) | -15% |
| 5,392 | >100% | 9,276 | 33% | 26,052 | 39,748 | -34% |
| 717 | -19% | 460 | 26% | 1,922 | 1,276 | 51% |
| (2,100) | 38% | (2,109) | 37% | (6,849) | (5,852) | 17% |
| (398) | -71% | (88) | 69% | (591) | (509) | 16% |
| 210 | <-100% | 1,459 | <-100% | 1,020 | (6,283) | >100% |
| 239 | <-100% | 215 | <-100% | 424 | (241) | >100% |
| 58 | <-100% | - | N/A | (124) | 10 | <-100% |
| - | N/A | - | N/A | - | 2,031 | -100% |
| (966) | -100% | (2,214) | 13% | (3,306) | (1,647) | <-100% |
| 3,152 | >100% | 7,019 | 5% | 18,549 | 28,533 | -35% |
| (1,000) | 32% | (1,093) | 20% | (3,347) | (2,972) | 13% |
| 3 | >100% | 1 | >100% | 56 | (403) | >100% |
| (40) | >100% | 42 | >100% | 200 | 183 | 9% |
| - | N/A | - | N/A | 7,389 | - | N/A |
| 2,115 | >100% | 5,969 | >100% | 22,847 | 25,341 | -10% |
| (1,406) | 76% | (3,062) | -19% | (7,573) | (11,442) | -34% |
| 709 | >100% | 2,907 | >100% | 15,274 | 13,899 | 10% |
| 458 | >100% | 2,470 | >100% | 14,210 | 12,102 | 17% |
| 251 | | 437 | | 1,064 | 1,797 | |
| 0.24 | | 1.73 | | 10.09 | 8.64 | |
| | 5,392 717 (2,100) (398) 210 239 58 - (966) 3,152 (1,000) 3 (40) - 2,115 (1,406) 709 458 251 | 5,392 >100% 717 -19% (2,100) 38% (398) -71% 210 <-100% | 5,392 >100% 9,276 717 -19% 460 (2,100) 38% (2,109) (398) -71% (68) 210 <-100% | 5,392 >100% 9,276 33% 717 -19% 460 26% [2,100] 38% (2,109) 37% (398) -71% (68) 69% 210 <-100% | 5,392 >100% 9,276 33% 26,052 717 -19% 460 26% 1,922 (2,100) 38% (2,109) 37% (6,849) (398) -71% (68) 69% (591) 210 <-100% | 5,392 >100% 9,276 33% 26,052 39,748 717 -19% 460 26% 1,922 1,276 (2,100) 38% (2,109) 37% (6,849) [5,852] (398) -71% (68) 69% [591] [509] 210 <-100% |





| | Q3/2023 | Q2/2023 | Q3/2022 |
|--------------------------|---------|---------|---------|
| Profitability Ratios (%) | | | |
| Gross Profit Margin | 13.84% | 7.93% | 12.41% |
| EBITDA Margin | 15.48% | 9.74% | 15.36% |
| Net Profit Margin | 12.55% | 1.04% | 3.89% |
| Return of Equity (ROE) | 21.28% | 9.70% | 24.11% |
| Efficiency Ratio (%) | | | |
| Return on Assets (ROA) | 10.73% | 9.34% | 15.76% |

| | 30 Sep 23 | 30 Jun 23 | 30 Sep 22 |
|-------------------------------------|-----------|-----------|-----------|
| Liquidity Ratios (Times) | | | |
| Current Ratio | 1.53 | 2.49 | 2.46 |
| Quick Ratio | 0.74 | 1.67 | 1.38 |
| AR Turnover | 23.08 | 39.53 | 31.02 |
| Collection Period (days) | 16 | 9 | 12 |
| AP Turnover | 13.79 | 16.47 | 25.67 |
| Payment Period (days) | 26 | 22 | 14 |
| Leverage Ratios (Times) | | | |
| Debt to Equity | 2.09 | 1.78 | 1.73 |
| Interest bearing Debt to Equity | 1.09 | 1.02 | 0.98 |
| Net Interest-bearing Debt to Equity | 0.79 | 0.42 | 0.50 |
| Release of Debenture Ratio (Times) | | | |
| Net Debt to Equity | 0.77 | 0.40 | 0.46 |

Bangchak Pathway to Net Zero 2050



Target Carbon Neutrality by 2030



Target Net Zero by 2050



reakthrough Performance

Efficiency and Process Improvement



Energy Intensity Index: EII

90.5



Niche Product
 Furnace Coating
 Solar Roof



Conserving Nature and Society / 0%



Focusing on Agricultural, reforestation and Mangrove reforestation campaigns

roactive Business Growth & Transition

Green Portfolio, Future Technology, **Carbon Capture and Utilization**

Partnering with







E / Zero Ecosystem



Winnonie

EV-Bike Platform & **Battery Swapping Station**

FY 2022 : 422 user, 100 stations



© 22,000 Users 1,000 Stations in 2025



Thailand first

Sustainable Aviation Fuel Producer 7 KBD or 1 ML/D COD Q4/2024



Co. Reduction 80% Compared to Conventional JET Fuel



One-Stop Solution Provider For LNG Supply & Integrated system for logistic and industrial customer



20% less Co.



BFPL's fuel transportation business, providing low-carbon fuels



Carbon credit linked FX with Kasikorn Bank







Sustainability Performances





Environment Dimension





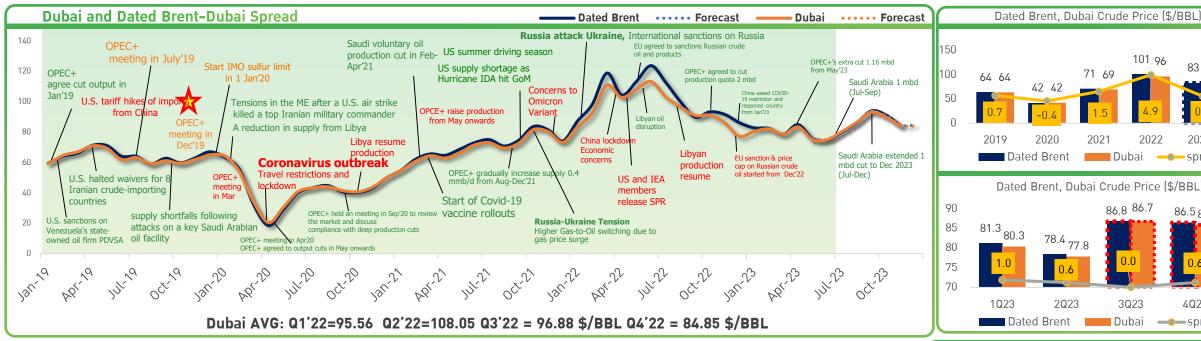
Social Dimension

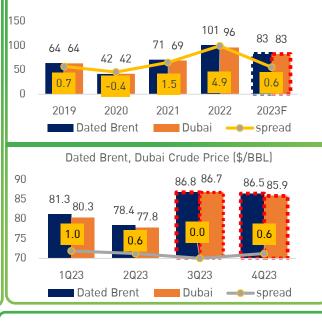




Crude Oil Price Outlook: Crude price move around 80-90 \$/BBL in Q4'23, Price will be supported by OPEC continues stabilizing the market and uncertainty over geopolitical issues. Also, seasonally high refinery run in winter will support oil demand. However, market still concerned on economic slowdown.







Focus on Q4'23:

- Concern on global crude supply tight as Saudi Arabia's voluntary cut 1 mbd through end of 2023 to stabilize oil market.
- Expectation that Saudi Arabia will extend its cut policy to 2024.
- Heating Oil demand during winter season.
- Uncertainty over Israel-Hamas war in Middle East.
- Concern on economic slowdown in key markets especially Europe and China.
- U.S. central bank (FED) likely to keep rate high for longer.
- Continuing Supply Growth from Non-OPEC.

Market Highlights in 2024:

- Oil market tightening due to OPEC continues stabilizing the market, OPEC+ and Saudi Arabia production policy.
- Geopolitics and Potential Impact to Supply.
- China uncertainty, Economy, Real Estates Crisis and Recovering Traveling Activities.
- Global economic uncertainty. Global economic slowdown due to high interest rate, weighing oil demand.
- Continuing Supply Growth from Non-OPEC.

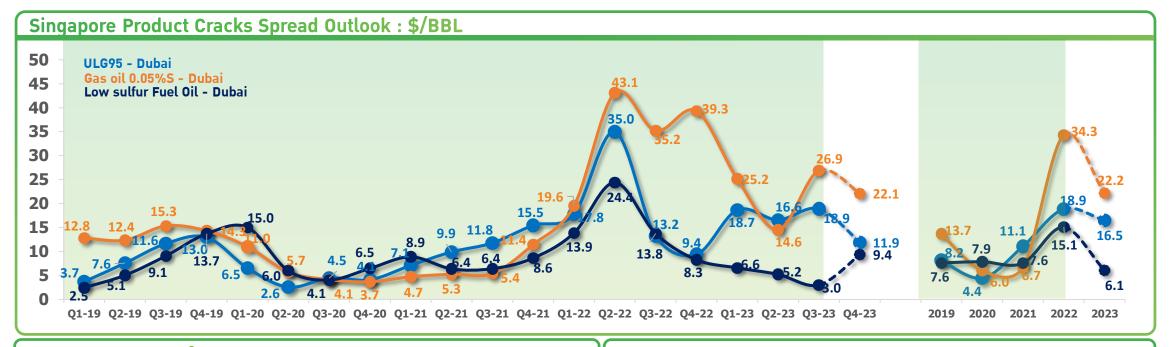
Dated Brent - DB Spread Q4'23

- OPEC+ and Saudi Arabia production cut policy through Dec 2023 to stabilize market (Stronger DB)
- H2'23 spread is likely to remains narrow due to Europe's weak economy pressuring on oil demand and high supply in the region especially from US (Weaker Dated Brentl
- However, Crude demand in Europe will be higher seasonally during winter

Oil Outlook

Softer Gasoil crack as global economic slowdown continue to weigh on gasoil demand. However, seasonal winter demand from heating oil remain support the fundamental. Low seasonal Gasoline demand in winter could pressure the gasoline crack amid supply increasing from refineries return from maintenance. Low Sulfur Fuel Oil crack increase due to bunkering demand and heating demand during fourth guarter.





Focus on 2H'23:

- Gasoline crack will be soften following low seasonal demand as winter season in the U.S. which limit the driving activities while Asian refineries return from maintenance will add further supply amid stable demand in Asia
- Gasoil crack will be slightly soften as global economic demand weakness, especially in Europe amid lackluster winter lead to keep supply in Asia. However, the lower gasoil exports from China and seasonal winter demand in North Asia from heating oil could support a floor prices.
- Low Sulfur Fuel oil crack will be supported as no export cargoes from Al Zour refinery while demand from bunkering demand during year end and also heating demand from North Asis in winter

Market Highlights in 2023:

- Expected demand growth to remain solid by Asian oil demand to continue drive global oil demand growth in 2024. China will predominately drive Asia's refined oil product demand growth. However, China uncertainty, Economy, Real Estates Crisis and Recovering Traveling Activities.
- India's economy to maintain strong growth momentum.
- Concern over the slowdown economic due to high interest rates in several countries will weigh on demand.
- New refinery projects will ramp up, mostly in Asia and Middle East.
- Kuwait Al Zour refinery has been completed, likely to adding more Low Sulfur Fuel Oil supply to market.

